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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 33315 Name: Mar-Lou Oil Co., LLC

Address 1: 1805 AVE D

Address 2:

City: WILSON State: KS Zip: 67490 + 8810

Contact Person: Roger Robinson Phone: (785) 420-0005

API No.: 15-009-22981-00-00 Permit No.: D21830.0

_ - SW - SW - NE Sec. 1 Twp. 20 S. R. 11 ☐ East ☑ West

3303 Feet from ☐ North / ☑ South Line of Section

2151 Feet from ☑ East / ☐ West Line of Section

Lease: WILLIAMS Well No.: 3 SWD

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 9000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	3.5
Set at:		282		3653		3630
Sacks of Cement:		200		375		Type: DL
Cement Top:		0		1332		
Cement Bottom:		282		3653		

Packer Type: AD-1 set down Set at: 3630

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3790 (3790) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3653 Bottom Feet: 3790 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.34197 Long: -098.48701 Date Acquired: 06/18/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	0	0			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 10

Test Date: 06/18/2021 Using: Outlaw Company's Equipment

The zone tested for this well is between 0 feet and 3630 feet.

The test results were verified by operator's representative:

Name: Larry Wallert Title: pumper Phone: (782) 735-4495

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 09/16/2021

State Agent: Bruce Rodie Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

FSL 3317 FEL 2003 Took 10 bbl to load and get to 300psi pressure went to 0 in 10 minutes.

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
Fax: 785-625-0564
http://kcc.ks.gov/

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

06/21/2021

LICENSE 33315
Mar-Lou Oil Co., LLC
1805 AVE D
WILSON, KS 67490-8810

Re: API No. 15-009-22981-00-00
Permit No. D21830.0
WILLIAMS 3 SWD
1-20S-11W
Barton County, KS

Operator:

On 06/18/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 09/16/2021
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4