

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Hurricane Services, Inc.  
250 N. Water St., Suite #200  
Wichita, KS 67202



Customer	L D Drilling	Lease & Well #	Angola # 1-2		Date	4/22/2021	
Service District	Oakley Ks	County & State	Hodgeman Ks	Legals S/T/R	2-23S-24W		Job #
Job Type	PTA <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD <input type="checkbox"/>	New Well?	<input type="checkbox"/> YES <input type="checkbox"/> No		Ticket #		
Equipment #	Driver	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b> <input type="checkbox"/> Hard hat <input type="checkbox"/> Gloves <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Warning Signs & Flagging <input type="checkbox"/> H2S Monitor <input type="checkbox"/> Eye Protection <input type="checkbox"/> Required Permits <input type="checkbox"/> Fall Protection <input type="checkbox"/> Safety Footwear <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Specific Job Sequence/Expectations <input type="checkbox"/> PRC/Protective Clothing <input type="checkbox"/> Additional Chemical/Acid PPE <input type="checkbox"/> Overhead Hazards <input type="checkbox"/> Muster Point/Medical Locations <input type="checkbox"/> Hearing Protection <input type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Additional concerns or issues noted below					
205	Josh						
208	John						
194/254	Kale						
<b>Comments</b>							
Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount			
G011	Cement Pump Service	ea	1.00	\$935.00			
M010	Heavy Equipment Mileage	mi	80.00	\$272.00			
M015	Light Equipment Mileage	mi	40.00	\$80.00			
M020	Ton Mileage	tn	1,044.00	\$1,331.10			
CP055	H-Plug	sock	210.00	\$2,320.60			
CP095	Bentonite Gel	lb	2,500.00	\$837.80			
CP165	Coltseed Hulls	lb	150.00	\$127.50			
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net: <b>\$6,691.60</b>			
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total Taxable	\$ -	Tax Rate:	
				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
HSI Representative: <b>JOSH MOSIER</b>							

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer: <b>L D Drilling</b>	Well: <b>Angela # 1-2</b>	Ticket: <b>WP 1319</b>
City, State: <b>Oakley Ks</b>	County: <b>Hodgeman KS</b>	Date: <b>4/22/2021</b>
Field Rep: <b>Josh Mosier</b>	S-T-R: <b>2-23S-24W</b>	Service: <b>PTA</b>

Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	in		Blend:	<b>H-PLUG</b>		Blend:		
Hole Depth:	ft		Weight:	<b>13.8 ppg</b>		Weight:	ppg	
Casing Size:	<b>5 1/2 in</b>		Water / Sx:	<b>6.9 gal / sx</b>		Water / Sx:	gal / sx	
Casing Depth:	ft		Yield:	<b>1.42 ft<sup>3</sup> / sx</b>		Yield:	ft <sup>3</sup> / sx	
Tubing / Liner:	in		Annular Bbls / Ft.:	<b>0.0309 bbs / ft.</b>		Annular Bbls / Ft.:	bbs / ft.	
Depth:	ft		Depth:	ft		Depth:	ft	
Tool / Packer:			Annular Volume:	<b>0.0 bbls</b>		Annular Volume:	<b>0 bbls</b>	
Tool Depth:	ft		Excess:			Excess:		
Displacement:	bbls		Total Slurry:	<b>53.1 bbls</b>		Total Slurry:	<b>0.0 bbls</b>	
			Total Sacks:	<b>210 sx</b>		Total Sacks:	<b>0 sx</b>	

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
230P			-	-	GOT TO LOCATION
235P			-	-	SAFETY MEETING
240P			-	-	RIGGED UP TRUCKS
259P	1.0	200.0	0.2	0.2	PUMPED ON BACK SIDE PRESSURED UP RIGHT AWAY
304P	3.2	50.0	8.8	9.0	PUMPED 35 SKS OF H-PLUG WITH 150 LB OF COTTON SEED HULLS THROUGH BULL PLUG
311P	8.2	75.0	52.8	61.8	PUMPED 2500 LB OF GEL THROUGH BULL PLUG
326P	6.0	200.0	44.3	106.1	PUMPED 175 SKS OF H-PLUG THROUGH BULL PLUG
338P				106.1	PLUG DOWN
345P				106.1	WASHED UP PUMP TRUCK
400P				106.1	RIGGED DOWN TRUCKS
430P				106.1	OFF LOCATION

	CREW		UNIT		SUMMARY		
	Name	Phone	Well	Company	Average Rate	Average Pressure	Total Fluid
Cementer:	Josh		205		3.9 bpm	131 psi	106 bbls
Pump Operator:	John		208				
Bulk #1:	Kale		194/254				
Bulk #2:							