

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

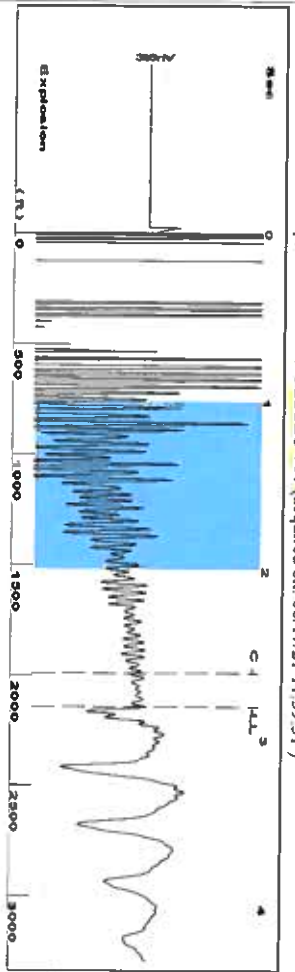
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

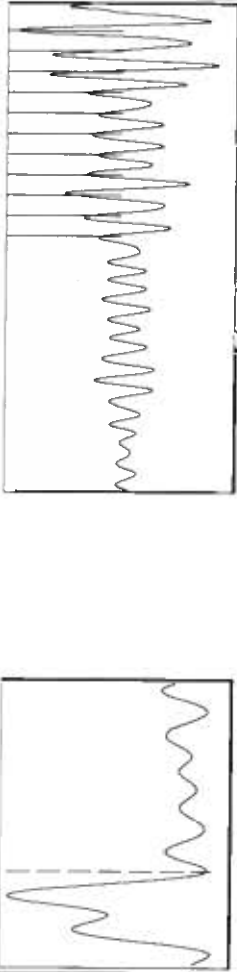
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: LBSLU Well: LBSLU 701 (acquired on: 06/17/21 11:59:51)



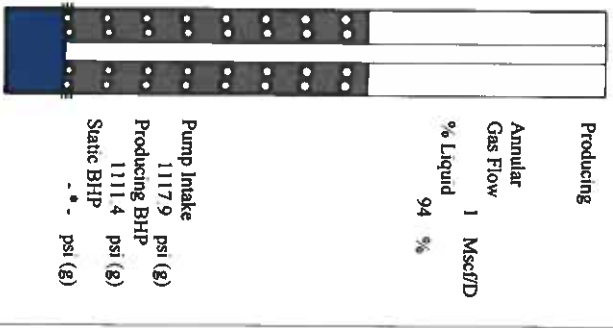
Filter Type High Pass  
 Manual Acoustic Velo 1529.52 ft/s  
 Automatic Collar Count Yes  
 Manual JTS/sec 23.8095  
 Time 2.804 sec  
 Joints 66.7619 Jts  
 Depth 2144.39 ft



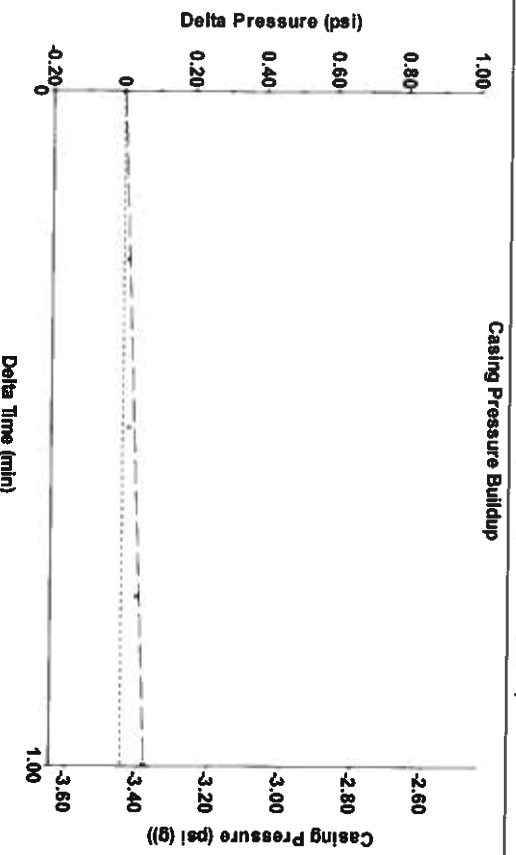
**Analysis Method: Automatic**

Group: LBSLU Well: LBSLU 701 (acquired on: 06/17/21 11:59:51)

Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	-3.4 psi (g)	Annular Gas Flow 1 Mscf/D
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup 0.067 psi	% Liquid 94 %
Gas -*- Mscf/D	-*- Mscf/D	1.00 min	
IPR Method PBHP/SBHP	Vogel -*-	Gas/Liquid Interface Pressure -3.0 psi (g)	
Production Efficiency 0.0			
Oil 40 deg API		Liquid Level Depth 2144.39 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth 5783.00 ft	
Gas 0.55 Sp.Gr.AIR		Formation Depth 5762.00 ft	
Acoustic Velocity 1529.52 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 3639 ft			
Equivalent Gas Free Liquid HT (TVD) 3420 ft			
Acoustic Test			

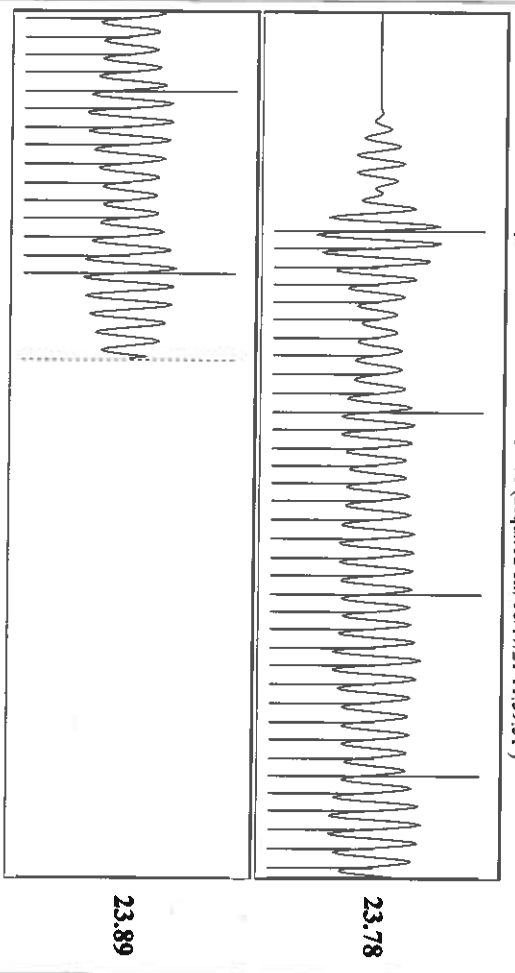


Group: LBSLU Well: LBSLU 701 (acquired on: 06/17/21 11:59:51)



Change in Pressure 0.07 psi  
 Change in Time 1.00 min  
 PT 18868  
 Range 0 - ? psi

Group: LBSLU Well: LBSLU 701 (acquired on: 06/17/21 11:59:51)



Acoustic Velocity 1529.52 ft/s  
 Joints Per Second 23.8095 Jts/sec  
 Depth to liquid level 2144.39 ft  
 Automatic Collar Count Yes

Joints counted 50  
 Joints to liquid level 66.7619  
 Filter Width 21.8095  
 Time to 1st Collar 2.604

June 24, 2021

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-067-21692-00-00  
LBSLU 701  
SW/4 Sec.17-30S-38W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/24/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/24/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"