Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ___

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: ___

	·	ption:						
+		Sec on: Lat:	feet from N /	S Line of Section W Line of Section				
		GPS Location: Lat:						
		Elevation: GL KB						
		e:						
	SWD Pe	check one) Oil Ga	ENHR Permit					
		rage Permit #:						
ace	Production	Intermediate	Liner	Tubing				
How Det	arminad?		Da	to:				
		(bottom) W /						
	• • • • □]v 🗀 v 🍙 v v						
		Yes No Depth of						
l:(depth)	w / sacks	of cement Port Col	lar: w /	sack of cemer				
	Inch Set at:	Feet	, , ,					
	Plug Back Meth	od:						
	Trug Back Moun	ou						
on Base		Completion Ir	formation					
Feet	Perforation Interval	toFeet	or Open Hole Interval	to Fee				
Feet	Perforation Interval -	to Feet	or Open Hole Interval	toFee				
- INIEGO.	TION CONTAINED	EIN IS TRUE AND COR	DEATTA THE SEAT AT	- NAV 1/NIOW" C- C-				

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes been from the total and facility many first pro-	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The trans of the case of the c	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

June 24, 2021

Sharon Sequera Scout Energy Management LLC 13800 MONTFORT DRIVE SUITE 100 DALLAS, TX 75240-4344

Re: Temporary Abandonment API 15-093-21337-00-00 MILES B 3HI SE/4 Sec.29-23S-37W Kearny County, Kansas

Dear Sharon Sequera:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/24/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/24/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"