

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form****Form must be Signed****All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

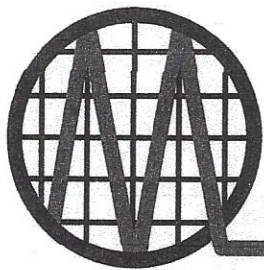
Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: TRIMBLE & MACLASKEY OIL, LLC

Lease/Field: KELLY LEASE

Well: # 1-OLD

County, State: COFFEY COUNTY, KANSAS

Service Order #: 38406

Purchase Order #: N/A

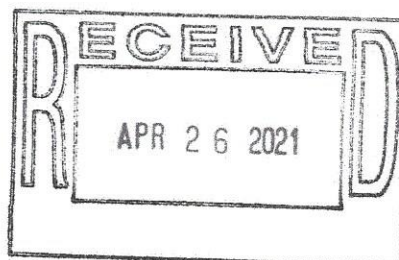
Date: 4/21/2021

Perforated @: 199.0 TO 200.0 2 PERFS  
749.0 TO 750.0 2 PERFS  
SQUEEZE CEMENT TO PLUG WELL

Type of Jet, Gun  
or Charge 3 1/2" ALUM STRIP JETS

Number of Jets,  
Guns or Charges: FOUR (4) PERFORATIONS

Casing Size: 6 5/8"



810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



**Cement or Acid Field Report**  
Ticket No. **5645**  
Foreman David GARDNER  
Camp EUREKA Kevin McCoy

APT #15-031-19106

| Date                                   | Cust. ID # | Lease & Well Number | Section | Township | Range  | County | State |
|--|------------|---------------------|---------|----------|--------|--------|-------|
| 6-8-21                                 | 1000       | Kelly #1 old        | 14      | 235      | 13E    | Coffey | Ks    |
| Customer<br>Trimble & MacIskey OIL LLC |            |                     | Unit #  |          | Driver |        |       |
| Mailing Address<br>P.O. Box 171        |            |                     | 105     |          | JASON  |        |       |
| City<br>Gridley                        |            |                     | 112     |          | BROKER |        |       |
| State<br>Ks                            |            |                     | 145     |          | Steve  |        |       |
| Zip Code<br>66852                      |            |                     | 104     |          | ALAN   |        |       |
|  |            |                     | 114     |          | KEVIN  |        |       |
|  |            |                     | 114     |          | Broker |        |       |

Job Type P.T.A. old well Hole Depth 1831' Slurry Vol. \_\_\_\_\_ Tubing 1" Coil Tubing  
Casing Depth 1777' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
Casing Size & Wt. 6 5/8 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: 6-8-21 SAFETY Meeting: RAN 1" Coil Tubing to 1750'. Rig up to Coil Tubing. Spot 25 SKS 60/40 Pozmix Cement w/ 4% Gel @ 1750'. Pull Coil Tubing. Finish Plugging @ Later Date. Rig down.

6-11-21 RAN with Line TAG Top of Bottom Plug @ 1638'. Spot 25 SKS @ 750' thru Coil Tubing. Pull up to 250'. Circulate Cement to SURFACE w/ 82 SKS Cement. Pull Coil Tubing. Cement Falling down the Hole. WAIT 1 HR. Top off well w/ 50 SKS. STILL FALLING BACK. Shut down to let Cement Set up. Finish Plugging @ Later date.

6-16-21: Tag top of cement w/wireline @ 200'. Rig up & get cement slurry in pit. Top well off w/ 50 SKS Cement. Well stayed full. Job complete. Rig down.

| Code                        | Qty or Units | Description of Product or Services | Unit Price | Total    |
|-----------------------------|--------------|------------------------------------|------------|----------|
| C 105                       | 1            | Pump Charge                        |            |          |
| C 167                       | 30           | Mileage                            | 1100.00    | 1100.00  |
|                             |              |                                    | 4.20       | 126.00   |
| C 203                       | 232 SKS      | 60/40 Pozmix Cement                | 14.75      | 3422.00  |
| C 206                       | 800 #        | Gel 4%                             | .28 *      | 224.00   |
| C108B                       | 9.98 Tons    | Ton Mileage                        | 1.40       | 419.16   |
| C 113                       | 3 HRS        | 80 BBL VAC TRUCK                   | 90.00      | 270.00   |
| THANK YOU                   |              |                                    | Sub Total  | 5,561.16 |
| AT                          |              |                                    | Less 5%    | 296.13   |
| 6.5%                        |              |                                    | Sales Tax  | 361.47   |
| Authorization <u>By Jim</u> |              |                                    | Total      | 5,626.50 |
| Title _____                 |              |                                    |            |          |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.