

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **5660**
 Foreman David Gardner
Kevin McCoy
 Camp Eureka

API # 15-031-19108

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
6-8-21	1000	Kelly #3 OLD	14	23 S.	13 E.	Coffey	KS	
Customer: <u>Trimble & Marlaskey Oil LLC</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address: <u>P.O. Box 171</u>			DG		105	Jason		
City: <u>Gridley</u>			JH		112	Broker		
State: <u>KS</u>			BW		145	Steve		
Zip Code: <u>66852</u>			SM		104	ALAN		
					114	Broker		

Job Type P.T.A. Old Well Hole Depth 1840' Slurry Vol. _____ Tubing 1" I.D. Coil Tubing
 Casing Depth 1600' - 4 1/2" Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" in 6 5/8" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

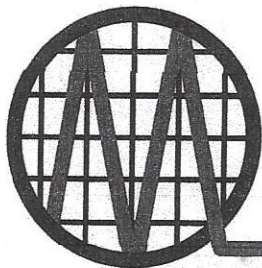
Remarks: Safety Meeting. Run 1" I.D. Coil Tubing in to 1700'. Rig up to Coil Tubing.
Pump 5 Bbl fresh water. Spot 25 SKS 60/40 Pozmix Cement w/ 4% Gel @ 1700'.
Pull Coil Tubing. Finish plugging well @ later date. Job complete. Rig down.

6-11-21 RAN WIRE LINE TAG @ 1827'. RAN 1" COIL TUBING TO 1700' TO RESET BOTTOM PLUG.
Spot 50 SKS 60/40 Pozmix Cement w/ 4% Gel. Retrieve Coil Tubing. Rig down to Let
Bottom Plug Set up.

6-16-21 : Tag cement w/wireline @ 1368'. Ran 1" Coil Tubing to 750' + Spot 25 SKS Cement. Pull up to 200' +
Cement to surface inside & outside 4 1/2" casing w/ 160 SKS Cement. Pull Coil Tubing. Cement falling down well.
Finish plugging @ Later date. 6-17-21 : Tag cement w/wireline @ 212'. Ran coil tubing in to 212'. Fill 4 1/2" casing
& annulus w/ cement to surface w/ 70 SKS. Pull coil tubing. Top well off. Well stayed full. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	1100.00	1100.00
C 107	30	Mileage	4.20	126.00
C 203	330 SKS	60/40 Pozmix Cement	14.75	4867.50
C 206	1135#	Gel 4%	.28#	317.80
C108B	14.19 TONS	TON Mileage	1.40	595.98
C 113	3 HRS	80 BBL VAC TRUCK	90.00	270.00
<u>Thank You</u>			Sub Total	7,277.28
			Less 5%	387.51
			6.5% Sales Tax	473.02
Authorization by <u>Jim</u> Title _____			Total	7,362.79

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: TRIMBLE & MACLASKEY OIL, LLC

Lease/Field: KELLY LEASE

Well: 3-OLD

County, State: COFFEY COUNTY, KANSAS

Service Order #: 38406

Purchase Order #: N/A

Date: 4/21/2021

Perforated @: 199.0 TO 200.0 2 PERFS
749.0 TO 750.0 2 PERFS
SQUEEZE CEMENT TO PLUG WELL

Type of Jet, Gun or Charge: 3 1/2" ALUM STRIP JETS

Number of Jets, Guns or Charges: FOUR (4) PERFORATIONS

Casing Size: 6 5/8"

