

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **5685**

Foreman David Gardner

Camp Eureka

API# 15-031-19107

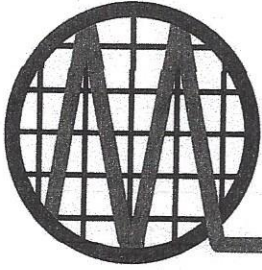
Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-16-21	1000	Kelly #2 OLB	14	23 S.	13 E.	Coffey	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble + Madaskey Oil LLC	P.O. Box 171	Gridley	KS	66852	DG JH BW	105 114	Jason Broker

Job Type P.T.A. old well Hole Depth 1819' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth 1772' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 6 5/8" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Rig up to 2 3/8" tubing. set @ 1752'. Spot 25 sks 60/40 Pozmix Cement w/ 4% Gel, 2% Caclz. Pull tubing up to 750'. Wait 4 HRS. Spot 25 sks @ 750'. Pull tubing up to 220'. Cement to surface w/ 70 sks. Pull tubing. Cement falling down well. Finish plugging @ Later date. Rig down. 6-17-21: Tag cement w/ wireline @ 410'. Fill casing w/ cement to surface = 80 sks cement. Well stayed full. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	1100.00	1100.00
C107	30	Mileage	4.20	126.00
C203	200 sks	60/40 Pozmix Cement	14.75	2950.00
C206	690#	Gel 4%	.28	193.20
C205	50#	Caclz 2% - (In Bottom Plug)	.69	34.50
C108A	8.6 Tons	Ton Mileage - Bulk Truck	m/c	365.00
<u>Thank You</u>			Sub Total	4,768.70
			Less 5%	253.93
			6.5% Sales Tax	309.96
Authorization <u>by Jim</u> Title _____			Total	4,824.73

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

**Company:** TRIMBLE & MACLASKEY OIL, LLC

**Lease/Field:** KELLY LEASE

**Well:** # 2-OLD

**County, State:** COFFEY COUNTY, KANSAS

**Service Order #:** 38406

**Purchase Order #:** N/A

**Date:** 4/21/2021

**Perforated @:** 199.0 TO 200.0 2 PERFS  
749.0 TO 750.0 2 PERFS  
SQUEEZE CEMENT TO PLUG WELL

**Type of Jet, Gun or Charge:** 3 1/2" ALUM STRIP JETS

**Number of Jets, Guns or Charges:** FOUR (4) PERFORATIONS

**Casing Size:** 6 5/8"

