

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

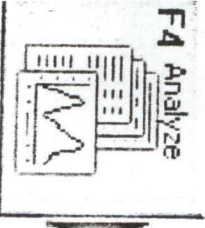
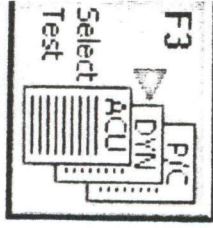
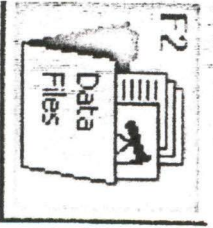
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Acquire Mode
 Recall Mode



Select Liquid Level | Depth Determination

Production	Current	Potential	BBL/D
Oil	[0.0]	[0.0]	BBL/D
Water	[0.0]	[0.0]	BBL/D
Gas	[0.0]	[0.0]	Mscf/D

IPR Method

PBHP/SBHP [0.72]

Producing Efficiency [44.2] %

Fluid Densities	Oil	[40]	deg.API
	Water	[1.05]	Sp.Gr.H2O
	Gas Gravity	[0.86]	Air = 1

Acoustic Velocity [1112.73] ft/s

Casing Pressure RHP

Casing Pressure [6.9] psi (g)

Casing Pressure Buildup [-0.742] psi

[3.25] min

Gas/Liquid Interface Pres.

[7.8] psi (g)

Liquid Level Depth

MD [1383.68] ft

Pump Intake Depth

MD [4438.00] ft

TVD [4438.00]

Formation Depth

MD [4417.00] ft

Collars

Well State:

Producing

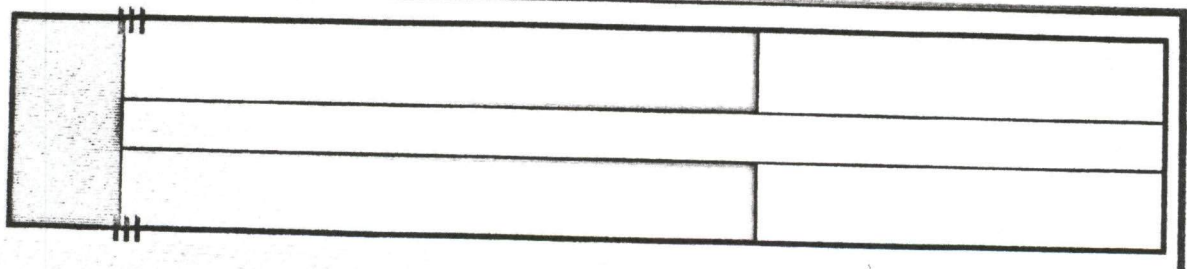
Annular	Gas Flow	Mscf/D
	[0]	
	% Liquid	[100]

Pump Submergence

Total Gaseous Liquid Column HT (TVD) [3054] ft

Comment Equivalent Gas Free Liquid HT (TVD) [3054] ft

Acoustic Test



Pump Intake Pressure [1010.5] psi (g)

PBHP [1004.0] psi (g)

Reservoir Pressure (SBHP) [1401.5] psi (g)

File Mode Option Tools Help

Acquire Mode

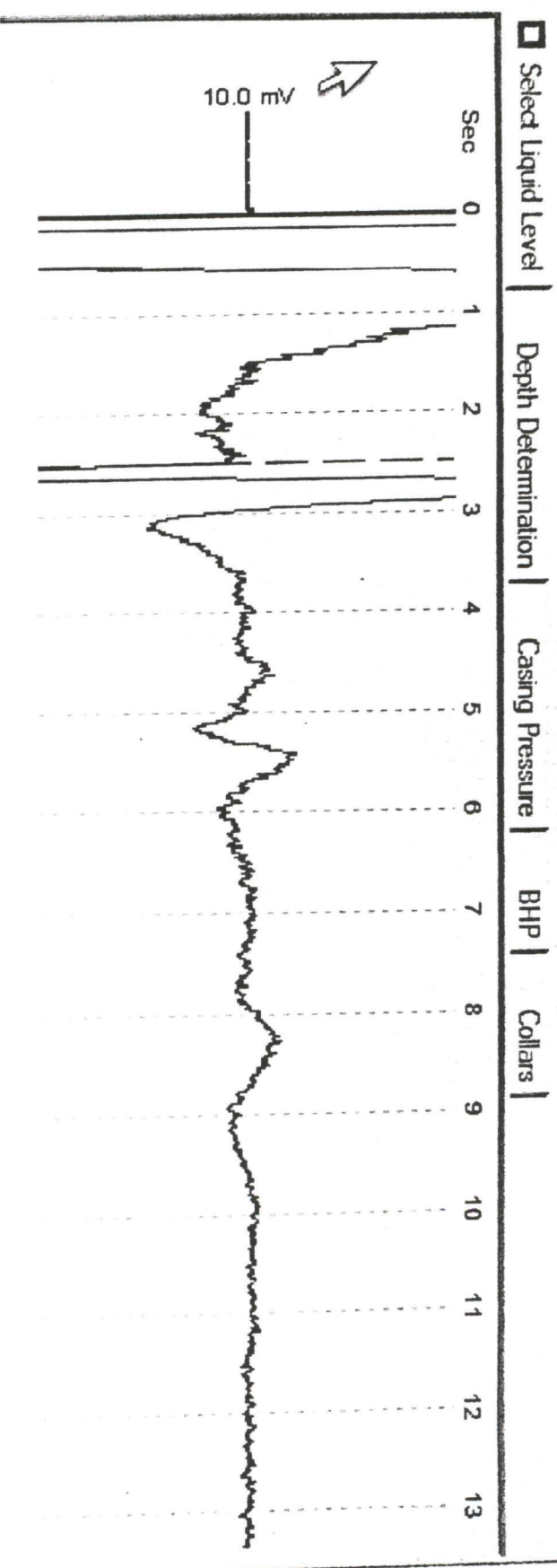
Recall Mode

F2 Data Files

F3 Select Test

PIC
DYN
ACCU

F4 Analyze



Indicator @ 2.487 sec Apply Low Pass Filter Move Indicator ← Left Right → ⋮

Go to Automatically Selected Kicks

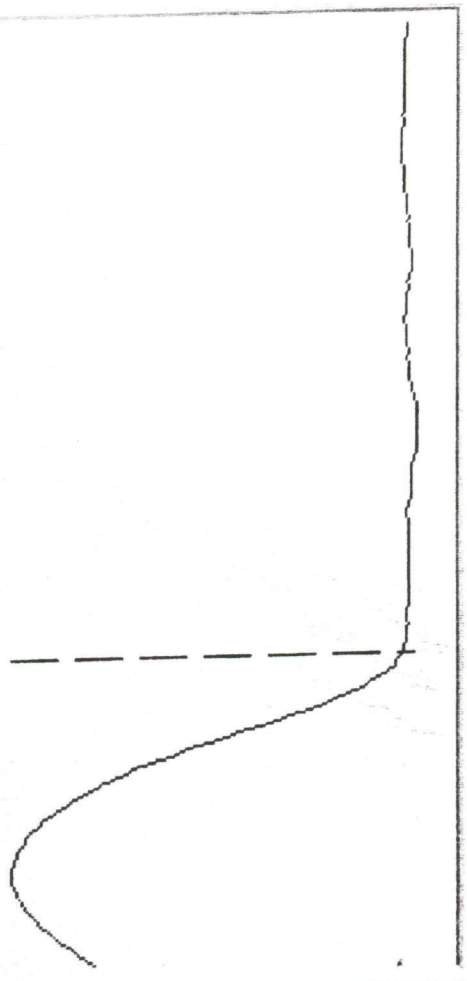
<< Prev Kick Next Kick >> Reset

Scale Shot Trace

Scale Up Scale Down Reset

[Alt-J] Gun Parameters

Pulse Type: Explosion Implosion



June 28, 2021

Jason Rucker
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67201-8788

Re: Temporary Abandonment
API 15-109-20994-00-00
STECKEL/DARNEY 2
SW/4 Sec.01-14S-32W
Logan County, Kansas

Dear Jason Rucker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/28/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"