## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#                               |                    |                |                  | API No. 15-            | API No. 15                   |   |            |      |  |  |
|--|--------------------|----------------|------------------|------------------------|------------------------------|---|------------|------|--|--|
| Name:  |                    |                |                  | Spot Descri            | Spot Description:            |   |            |      |  |  |
| Address 1:                                       |                    |                |                  | _                      | Sec Twp S. R E W             |   |            |      |  |  |
| Address 2:                                       |                    |                |                  | _                      |                              | feet from                                     |            |      |  |  |
| City:   Zip:  +     Contact Person:   Phone:()   |                    |                |                  |                        |                              |   |            |      |  |  |
|  |                    |                |                  | GF 5 LUCalit           |                              |   |            |      |  |  |
|  |                    |                |                  |                        |                              |   |            |      |  |  |
| Contact Person Email:                            |                    |                |                  | Lease Name             | e:                           | \   | Nell #:    |      |  |  |
| Field Contact Person:                            |                    |                |                  | Well Type: (           | check one) 🗌                 | Oil 🗌 Gas 🗌 OG 🗌 WSW                          | Other:     |      |  |  |
| Field Contact Person Phon                        | e:()               |                |                  |                        | SWD Permit #: ENHR Permit #: |   |            |      |  |  |
|  | ( /                |                |                  |                        | 0                            | Data Chut Inv                                 |            |      |  |  |
|  |                    |                |                  | Spud Date:             |                              | Date Shut-In:                                 |            |      |  |  |
|  | Conductor          | Surfa          | ce               | Production             | Intermedia                   | ate Liner                                     | Tub        | ping |  |  |
| Size   |                    |                |                  |                        |                              |   |            |      |  |  |
| Setting Depth                                    |                    |                |                  |                        |                              |   |            |      |  |  |
| Amount of Cement                                 |                    |                |                  |                        |                              |   |            |      |  |  |
| Top of Cement                                    |                    |                |                  |                        |                              |   |            |      |  |  |
| Bottom of Cement                                 |                    |                |                  |                        |                              |   |            |      |  |  |
| Casing Fluid Level from Su                       | rface:             |                | _ How Determin   | ned?                   |                              |   | _ Date:    |      |  |  |
| Casing Squeeze(s):                               | to w               | /:             | sacks of cement, |                        | (bottom) w /                 | sacks of cemen                                | t. Date:   |      |  |  |
| Do you have a valid Oil & O                      | Sas Lease? 🗌 Yes 🏾 | No             |                  |                        |                              |   |            |      |  |  |
| Depth and Type: 🗌 Junk                           | in Hole at         | Tools in Hol   | e at             | Casing Leaks:          | Yes 🗌 No                     | Depth of casing leak(s):                      |            |      |  |  |
|  |                    |                |                  |                        |                              | Port Collar:                                  |            |      |  |  |
|  |                    |                |                  |                        |                              | ,   |            |      |  |  |
|  |                    |                |                  |                        |                              |   |            |      |  |  |
|  |                    | ack Depth:     |                  | Plug Back Method       | od:                          |   |            |      |  |  |
|  | Plug Ba            |                |                  |                        |                              |   |            |      |  |  |
| Packer Type:<br>Total Depth:<br>Geological Date: | Plug Ba            |                |                  |                        |                              |   |            |      |  |  |
| Total Depth:                                     | -                  | n Top Formatic | n Base           |                        | Com                          | pletion Information                           |            |      |  |  |
| Total Depth:                                     | Formation          |                |                  | Perforation Interval _ |                              | pletion Information<br>Feet or Open Hole Inte | erval to _ | Feet |  |  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: Yes D                                   | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 28, 2021

Penny Plumlee Urban Oil and Gas Group LLC 1000 E 14TH ST SUITE 300 PLANO, TX 75074-6214

Re: Temporary Abandonment API 15-119-20865-00-02 NOVINGER SOUTH 1 SE/4 Sec.02-34S-30W Meade County, Kansas

**Dear Penny Plumlee:** 

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/28/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Kenny Sullivan"