KOLAR Document ID: 1577679

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -			
Name:		Spot Description:			
Address 1:	'	Sec Twp S. R East West			
Address 2:		Feet from North / South Line of Section Feet from East / West Line of Section			
City:	+				
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )		☐ NE ☐ NW ☐ SE ☐ SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)			
Depth to Top: Bottom: T.D.		Plugging Commenced:			
Depth to Top: Bottom:T.D.		g Completed			
Show depth and thickness of all water, oil and gas formations.					
Oil, Gas or Water Records	Casing Record (Su	Casing Record (Surface, Conductor & Production)			
Formation Content Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If		
Plugging Contractor License #:	Name:				
Address 1:	Address 2:	\$ 2:			
City:	State:				
Phone: ( )					
Name of Party Responsible for Plugging Fees:					
State of County,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REPO	RT	<b>医型形型 美国科</b>								
Cust	sustamer: TDR Construction				Well:	Beckmeyer 21		Ticket:	EP2062				
City,	State:	Louisbu	rg, KS		County:		FR, KS	Date:	6/15/2021				
	IdiRep: Lance Town				S-T-R:		32-15-21	Service:	plug				
ping													
Downhole Information					Calculated 5	Slurry - Lea		Calc	ulated Slurry - Tail				
Hole Sizo: In		Blend: H-Plug			Blend:								
Hole Depth: ft			Weights 13.50 ppg		Weight:	ррд							
Casing Size: 2 7/8 in			Water / Sx:			gal / sx Water / Sx		gal / sx					
Casing Douth: 780 ft Tubing / Liner: In						ft <sup>3</sup> / sx	Yield:	ft³ / six					
	Tubing / Liner: In Deptie: ft					bbs / ft.	Annular Bhis / Ft.:	bbs / ft.					
Tool / Packer:		-		Depth: Annular Volume:		bbis	Depth:	ft					
Tool Depth:			rt		Excess:	0.0	Spie	Annular Volume: Excess:	0 bbis				
Displace	ment:		bbis	NUMBER OF STREET		6,68	bbls	Total Siurry:	0.0 bbis				
	15.1	134	STAGE	TOTAL	Total Sacku:		8)K	Total Sacks:	0 ax				
TIME	RATE	PSI	BBLs	BBLs	REMARKS		21 M 2 / 2 1 1 2 3						
11:00 AM					on location, held safe	ty meeting							
	4.0				established rate down								
	4.0		$\vdash$				ement with 10# Cottonsee	ed Hulls					
	4.0				pressured to 1500 PSI								
	4.0				shut in casing								
	7.0			·	washed up equipment								
				-									
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GREW		UNIT			SUMMAR	Y Maria de la companya della companya della companya de la companya de la companya della company							
Conjentor Casey Kennedy		88		Average Rate	Average Pressure	Total Fluid							
Fump Operator: Garrett Scott			238		4.0 bpm	- psi	- bbls						
Buik Alan Mader E20: Mark Polts				246									
	20	Mark	- COICE		111		ľ						