KOLAR Document ID: 1577676

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot Description:			
Address 1:			.	Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +	.				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes					
Producing Formation(s): List A	ll (If needed attach another	sheet)					
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D		Plugging Completed:			
Depth to	Top: Botto	m:T.D	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #		Name:	e:				
Address 1:			Address 2:	s 2:			
City:		\$	State:		Zip:+		
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _	County,					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	IT REP	ORT		1000			A THE STATE OF THE STATE OF			
Cusi	tomer	TDR Construction			Well:		West Lidikay 77	Ticket:	EP2063			
City,	State	Louisburg, KS			County:		FR, KS	Date:				
Field	d Rep	Lance Town			S-T-R:		4-16-21	Service:				
				13				Justonema				
1000		Informati			Calculated Sturry - Lead			Calculated Slurry - Tail				
THE RESERVE OF THE PARTY OF THE	e Size:				Blend: H-Plug			Blend:				
Hole Depth: ft			Weight: 13.50 ppg			Weight	ррд					
	Casing Size: 2 7/8 In		The second secon		gal / sx	Water / Sx:						
	Casing Depth: 800 A		A CONTRACTOR OF THE PARTY OF TH		ft ³ / ax	Yield:	ft ² / sx					
DIE SVOIL	Tubing / Liner: In Depth: #		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.					
Tool / P:			-		Depth: #			Depth:				
Toal	1122 PM		ft		Annular Volume:		bbls	Annular Volume:	O bbis			
Displace			bbls		Excess			Excess:				
		GRADE III	STAGE	TOTAL	Total Slurry:		bbls	Total Slurry:				
TIME	RATE	PSI	BBLs	BBLs	Total Sucke:	25	4X	Total Sacks:	0 sx			
12:00 PM					on location, held safety r	meeting						
					an rocation, nera surety i	meeting						
	4.0			26	established rate down ca	aslno						
	4,0				mixed and pumped 25 sks H-Plug cement with 10# Cottonseed Hulls							
	4.0		pressured to 1600 PSI									
				345	shut in casing							
	4.0			-	washed up equipment							
			\vdash									
	-											
			-									
	_											
									·			
				-								
000548		CREW	(A 1973)		UNIT			Survey Survey				
Com	Consenter Casey Kennedy			89		Average Rate	SUMMAR Average Processes					
Pump Operator Garrett Scott			238		4.0 bpm	Average Pressure	Total Fluid					
Bull: Alun Mader			246	Ì	AND REAL	· psi	- bbls					
H2O Mark Foltz					111							