KOLAR Document ID: 1580437

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15			
Name:		If pre 1967	, supply original comp	oletion date:	
Address 1:		Spot Descr	ription:		
Address 2:			Sec T\	vр S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ()		Footages C	Calculated from Neare		n Corner:
Pnone: ()		_ [NE NW	SE SW	
		Lease Narr	ne:	vveii #:	
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:	
SWD Permit #:	_ ENHR Permit #: _			Permit #:	
Conductor Casing Size:	Set at:	c	emented with:		Sacks
Surface Casing Size:			emented with:		
Production Casing Size:	Set at:	C	emented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add		(Interval)	(Stone Corral Formation	n)
Is Well Log attached to this application? Yes N If ACO-1 not filed, explain why:	lo Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with P	•				ssion
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1580437

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East _ West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.			
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
Submitted Electronically				

Form	CP1 - Well Plugging Application
Operator	Shakespeare Oil Co., Inc.
Well Name	TERWILLIGER 3-B
Doc ID	1580437

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4538	4546	Johnson	
4512	4516	Johnson	
4392	4394	Marmaton	
4261	4265	LKC L	
4209	4213	LKC J	

Shakespeare Oil Company, Inc. TERWILLIGER B #3

Terwilliger South

990' N 990' W SEc Sec. 7-T17S-R28W Lane County, Kansas

API# 15-101-21302

Status: Producer

Set Production Casing: 03/29/86 Started Producing: 04/16/86

IPP: 80/0/24

Current Prod: NA

KB: 2784' GL: 2777'

121/4" Hole

85%" New 20 # @ 205' w/ 180 sx 60/40 Poz 2% Gel, 3% CaCl. Circ.

140 jts 2%" tbg. MA&SN = 31.1'

172 - 3/4" rods, 1 - 4' x 3/4" pony rod & 1 - 2' x 3/4" pony on pump. 2" x 11/2" x 12' RWA Pump

7%" Hole-

2181' Basket

Hole 3383'-416" Sqz'd w/ 200 sx

Calc TOC 3880'

Pumped 200 Sx ATC cement behind csg on top of basket

History

Tbg/Pkr

04/08/86 Perf Johnson 4512'-16'. Acid 250 gal 15% INS.

04/09/86 Acid 500 gals 15% SGA.

04/10/86 ONFU 30' 100% oil. Perf LKC "L" 4261'-65'. Set CIBP @ 4350'. Acid 250 gal 15% INS.

03/06/03 Dump acid job LKC "L" 500 gals 15% FE.

12/13/11 Drilled and pushed CIBP @ 4350' to 4554'.

12/14/11 Perf LKC "J" 4209'-13', Marm C 4392'-94' & Johnson 4538'-40' & 4544'-46'. Acid 4538'-40' & 4544'-46' w/ 250 gal 15% MCA.

12/15/11 Acid Marm C'w/ 250 gal MCA. Acid LKC J w/ ??? acid.

12/16/11 Locate hole in csg 3383'-3416'. Sqz'd w/ 200 sx standard.

12/17/11 Drilled out saz.

01/18/13 Rod part, body of 65th rod, pulled 10 past, replaced 2 rods.

LKC "J" 4209'-13'

LKC "L" 4261'-65' w/ 4 SPF

Marmaton C 4392'-94'

4½" 10.5# 8 rd w/ 175 sx EA-2

Johnson 4512'-16' w/ 4 SPF

Johnson 4538'-40' Johnson 4544'-46'

PBTD 4554'

4

4573' DTD 4609' LTD 4612'

7%" Hole

Shakespeare Oil Company
Terwilliger S | Well Name | Terwilliger B#3

January 10, 2018

Terwilliger B #3.dwg

Jeff Scarbrough

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

June 30, 2021

Don Williams Shakespeare Oil Co., Inc. 202 W MAIN ST SALEM, IL 62881-1519

Re: Plugging Application API 15-101-21302-00-01 TERWILLIGER 3-B SE/4 Sec.07-17S-28W Lane County, Kansas

Dear Don Williams:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 27, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 27, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1