

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

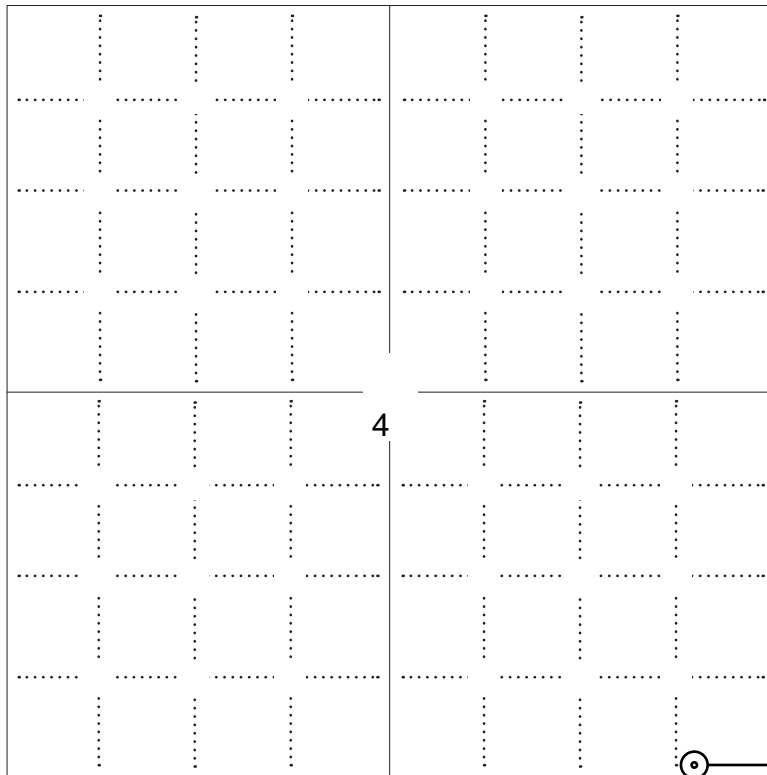
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

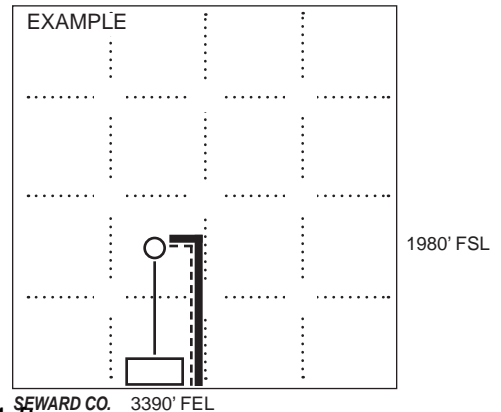


NOTE: In all cases locate the spot of the proposed drilling location.

551 ft.
89 ft.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<h2>Submitted Electronically</h2>			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Additional Surface Owners

Notice of Intent to Drill – Form C-1

Lease Name: Habiger-Wells Unit #1

Philip L. Habiger, Trustee
The Edwin A. Habiger Living Trust
139 S. Tomahawk Road
Dighton, KS 67839

Julie E. Washburn, Trustee
The Edwin A. Habiger Living Trust
217 E. 13th Street
LaCrosse, KS 67548

Celia Ann and James R. Wells
5540 Eisenhower
Great Bend, KS 67530

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Raymond Oil Company, Inc.
Lease: Habiger - Wells Unit
Well Number: 1
Field: _____

Location of Well: County: LANE
_____ 89 feet from N / S Line of Section
_____ 551 feet from E / W Line of Section
Sec. 4 Twp. 20 S. R. 28 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

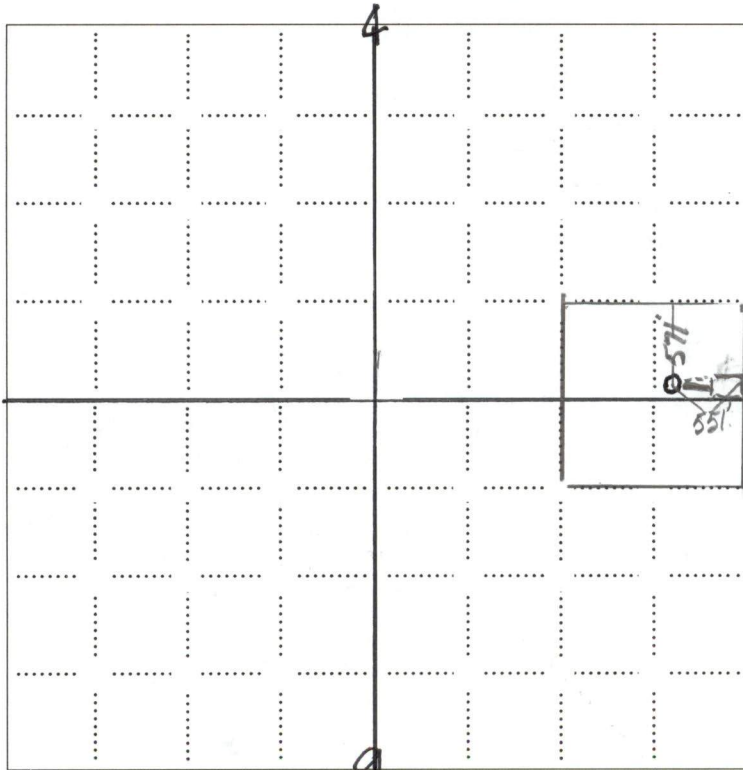
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

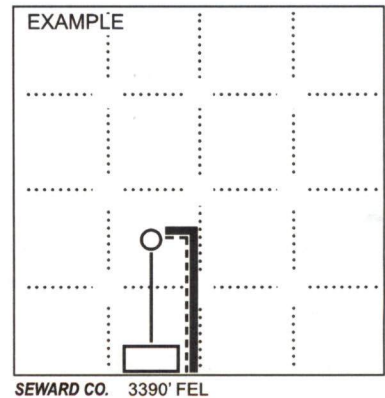
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NUMERICAL
DIRECT
INDIRECT
✓ COMP. ORIG.
COMPUTER

STATE OF KANSAS, LANE COUNTY, SS
This instrument was filed for record on the
5th day of November
A.D. 2019 at 10 o'clock A M and
duly recorded in Book 162 on page 65
Fee 355*
Debra Panzer
Deputy
Register of Deeds

When Recorded, Return To:
Raymond Oil Company, Inc.
P.O. Box 48788
Wichita, KS 67201-8878

OIL AND GAS LEASE

AGREEMENT, made and entered into this 10th day of October, 2019, by and between _____
The Edwin A. Habiger Living Trust, dated May 16, 2001, whose mailing address is c/o Angelia M. Habiger, Trustee, 1808 East 24th Street, Hays, KS 67601, hereinafter called lessor (whether one or more), and Raymond Oil Company, Inc., PO Box 48788, Wichita, KS 67201, hereinafter called lessee.

1. Lessor, in consideration of Ten Dollars (\$ 10.00) and more, in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, underground mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and temporary housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Lane, State of Kansas, described as follows, to wit:

- Tract #1 – NE/4
- Tract #2 – SE/4
- Tract #3 – SW/4

In Section 4, Township 20S, Range 28W and containing 480 Gross Acres, more or less, and all accretions thereto.

2. Subject to the provisions herein contained, this lease shall remain in force for a term of one (1) year from November 1, 2019 (called "primary term"), and as long as thereafter as oil, liquid hydrocarbons or gas or other respective constituent products, or any form of them is produced from said land or land with which said land is pooled.
3. In consideration of these premises lessee covenants and agrees:
 - a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
 - b. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
4. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
5. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee.
6. Lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for lessee's operations thereon, except water from wells of lessor.
7. When requested by the lessor, lessee shall bury lessee's pipelines below plow depth.
8. No well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of the lessor.
9. Lessee shall pay for all damages caused by lessee's operations to growing crops on said land.
10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its heirs executors, administrators, successors or assigns, but no change in the ownership of the lands or assignment of rentals or royalties shall be binding on lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
 12. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
 13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
 14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this leases is made, as recited herein.
 15. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated, an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.
-
16. Lessee, or its assigns, will consult with Lessor regarding routes of ingress and egress prior to commencing operations.
 17. Lessee, or its assigns, will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried and restoring terraces disturbed by operations.
 18. In the event some or all of the lands covered by this lease are enrolled in the Conservation Reserve Program (CRP) of the U.S. Department of Agriculture, Lessee shall comply with the rules and notification procedures of that program insofar as the same may apply to operations of Lessee on the enrolled lands, Lessee shall compensate Lessor for CRP penalties or CRP withdrawal reimbursements resulting directly from Lessee's operations hereunder.
 19. Lessor hereby agrees to grant seismic permits to Lessee and a seismic company allowing for seismic to be shot on the subject lands. Lessee agrees to pay Lessor for any damages occurred thereby.
 20. It is understood and agreed by Lessor and Lessee that this lease shall be treated as a separate lease for each of the above-described tracts.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written above.

THE EDWIN A. HABIGER LIVING TRUST,
DATED MAY 16, 2001

By: Angelia M. Habiger, Trustee
Angelia M. Habiger, Trustee

THE EDWIN A. HABIGER LIVING TRUST,
DATED MAY 16, 2001

By: Philip L. Habiger
Philip L. Habiger

THE EDWIN A. HABIGER LIVING TRUST,
DATED MAY 16, 2001

By: Julie E. Washburn, Trustee
Julie E. Washburn, Trustee

STATE OF KANSAS)
)
) ss:
COUNTY OF ELLIS)

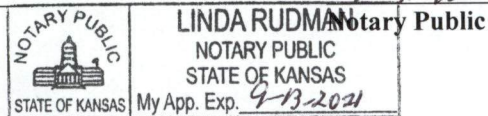
Before me, the undersigned, a Notary Public, within and for said County and State, on this 30th day of October, 2019, personally appeared Angelia M. Habiger, Trustee of The Edwin A. Habiger Living Trust, dated May 16, 2001, to me personally known to be the identical person who executed the within foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

9-13-2021

Linda Rudman



STATE OF KANSAS)
)
) ss:
COUNTY OF Ellis)

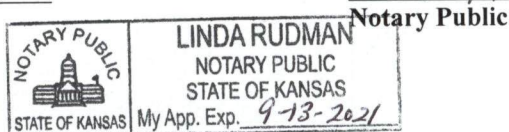
Before me, the undersigned, a Notary Public, within and for said County and State, on this 30th day of October, 2019, personally appeared Philip L. Habiger, Trustee of The Edwin A. Habiger Living Trust, dated May 16, 2001, to me personally known to be the identical person who executed the within foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

9-13-2021

Linda Rudman



STATE OF KANSAS)
)
) ss:
COUNTY OF Ellis)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 30th day of October, 2019, personally appeared Julie E. Washburn, Trustee of The Edwin A. Habiger Living Trust, dated May 16, 2001, to me personally known to be the identical person who executed the within foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

9-13-2021

Linda Rudman

Notary Public



STATE OF KANSAS, LANE COUNTY, SS
This instrument was filed for record on the
30 day of September
A.D. 2020 at 1⁰⁰ o'clock P M and
duly recorded In Book 165 on page 65
Fee 38.⁰⁰

Brianna G. Barton, Deputy
Register of Deeds

NUMERICAL
DIRECT
INDIRECT
✓ COMP. ORIG.
COMPUTER

EXTENSION OF OIL AND GAS LEASE

WHEREAS, Raymond Oil Company, Inc., is the owner and holder of an oil and gas lease on the following described land in Lane County, State of Kansas.

Tract #1 – NE/4
Tract #2 – SE/4
Tract #3 – SW/4

in Section 4, Township 20 South, Range 28 West and recorded in Book 162, Page 65, of the Records of said County, and

WHEREAS, said lease expires in the absence of drilling operations on **November 1, 2020**, and the said owner and holder desire to have the terms of said lease extended, **insofar, and only insofar as said lease pertains to Tract #2 – SE/4.**

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of Ten and more Dollars (\$10.00 & more), in hand paid, the receipt whereof is hereby acknowledged, does hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of **one (1) year** from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease; and hereby lets, leases and grants to the above named party the rights and privileges granted in the above referenced lease for the same extended term, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; and that no delay rental is due and payable under the terms of this extension; and that all previous rentals due under the terms of said lease, if any, have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this 19th day of September, 2020.

THE EDWIN A. HABIGER LIVING TRUST,
DATED MAY 16, 2001

By: Angelia M. Habiger
Angelia M. Habiger, Trustee

THE EDWIN A. HABIGER LIVING TRUST,
DATED MAY 16, 2001

By: Philip L. Habiger
Philip L. Habiger, Trustee

THE EDWIN A. HABIGER LIVING TRUST,
DATED MAY 16, 2001

By: Julie E. Washburn
Julie E. Washburn, Trustee

STATE OF KANSAS)
)
COUNTY OF ELLIS) SS:

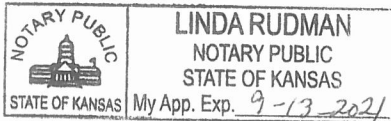
Before me, the undersigned, a Notary Public, within and for said County and State, on this 19th day of September, 2020, personally appeared **Angelia M. Habiger, Trustee of The Edwin A. Habiger Living Trust, dated May 16, 2001**, to me personally known to be the identical person who executed the within foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

9-13-2021

Linda Rudman
Notary Public



STATE OF KANSAS)
)
COUNTY OF Ellis) SS:

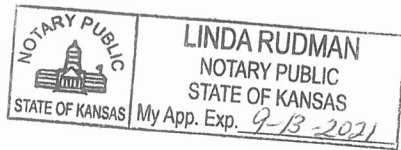
Before me, the undersigned, a Notary Public, within and for said County and State, on this 19th day of September, 2020, personally appeared **Philip L. Habiger, Trustee of The Edwin A. Habiger Living Trust, dated May 16, 2001**, to me personally known to be the identical person who executed the within foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

9-13-2021

Linda Rudman
Notary Public



STATE OF KANSAS)
)
COUNTY OF Ellis) SS:

Before me, the undersigned, a Notary Public, within and for said County and State, on this 19th day of September, 2020, personally appeared **Julie E. Washburn, Trustee of The Edwin A. Habiger Living Trust, dated May 16, 2001**, to me personally known to be the identical person who executed the within foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

9-13-2021

Linda Rudman
Notary Public



NUMERICAL
DIRECT
INDIRECT
- COMP. ORIG.
COMPUTER

STATE OF KANSAS, LANE COUNTY, SS
This instrument was filed for record on the
20th day of November
A.D. 2019 at 10 o'clock A M and
duly recorded in Book 162 on page 74
Fee \$55.00
Debra Tangner, Deputy
Register of Deeds

When Recorded, Return To:
HOP Energies, LLC
P.O. Box 47911
Wichita, KS 67201

OIL AND GAS LEASE

AGREEMENT, made and entered into this 9th day of October, 2019, by and between Celia Ann Wells and James R. Wells, wife and husband whose mailing address is 5540 Eisenhower Great Bend, KS 67530, hereinafter called lessor (whether one or more), and Raymond Oil Company, Inc., PO Box 48788, Wichita, KS 67201, hereinafter called lessee.

1. Lessor, in consideration of Ten Dollars (\$ 10.00) and more, in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, underground mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and temporary housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Lane, State of Kansas, described as follows, to wit:

Township 20 South, Range 28 West
Section 9: N/2NE/4 and NE/4NW/4

- In Section XX, Township XX, Range XX and containing 120.00 Acres, more or less, and all accretions thereto.
2. Subject to the provisions herein contained, this lease shall remain in force for a term of Five (5) years from this date (called "primary term"), and as long as thereafter as oil, liquid hydrocarbons or gas or other respective constituent products, or any form of them is produced from said land or land with which said land is pooled.
 3. In consideration of these premises lessee covenants and agrees:
 - a. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
 - b. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
 4. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
 5. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee.
 6. Lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for lessee's operations thereon, except water from wells of lessor.
 7. When requested by the lessor, lessee shall bury lessee's pipelines below plow depth.
 8. No well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of the lessor.
 9. Lessee shall pay for all damages caused by lessee's operations to growing crops on said land.
 10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
 11. If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its heirs executors, administrators, successors or assigns, but no change in the ownership of the lands or assignment of rentals or royalties shall be binding on lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns

this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

12. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this leases is made, as recited herein.
15. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leases is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

"See Exhibit "A" attached hereto and made apart hereof"

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written above.

X Celia Ann Wells
 Celia Ann Wells

X James R Wells
 James R. Wells

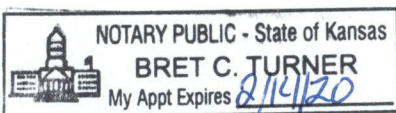
STATE of Kansas)
)
 COUNTY of Barton) ss: Acknowledgment for Individual (KS, OK, CO)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 9th day of **September, 2019**, personally appeared **Celia Ann Wells and James R. Wells, wife and husband** to me personally known to be the identical person(s) who executed the within foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act(s) and deed(s) for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

Bret C. Turner
 Bret C. Turner, Notary Public



OIL AND GAS LEASE
Exhibit "A"

ADDENDUM

AGREEMENT, made and entered into this 9th day of October, 2019, by and between Celia Ann Wells and James R. Wells, wife and husband whose mailing address is 5540 Eisenhower Great Bend, KS 67530, hereinafter called lessor (whether one or more), and Raymond Oil Company, Inc., PO Box 48788, Wichita, KS 67201, hereinafter called lessee.

SLUSH/MUD PITS: It is understood and agreed that the Lessee when constructing or preparing the well site and slush (or mud) pits shall construct the same in such a manner that the topsoil is removed separate from the sub soils, and that the top soil and the sub soils will not be mixed when the well site is restored and/or the slush pit is filled. When restoring the well site or the slush pit to its prior condition, Lessee shall use sub soils first, and the top soil last, so that the well site and slush pit will be returned to or near its original condition as possible. The well site and slush pits will be constructed and filled in compliance with state regulations.

FENCE/GATE CLAUSE: Lessee shall exercise reasonable care to protect the livestock located on the leased premises from injury, death or escape. In so doing, Lessee agrees to promptly repair any portion of fence damaged or impaired as a result of its operations on the leased premises and to install gates, upon request of Lessor, on all Lessee's routes of ingress and egress. In locations where cattle are grazed and upon Lessor's request, Lessee shall fence, or otherwise prevent cattle access to, the drill site, all pits, pump jacks, tank batteries and other equipment used by Lessee.

MUTUAL CONSENT CLAUSE: If Lessor owns the surface of the leased premises, Lessor and Lessee shall make reasonable efforts to mutually agree on the location of well sites, access roads, pipelines or any above ground appurtenances that will be located on the leased premises, and neither party's consent shall be unreasonably withheld. However, in the event an agreement cannot be worked out as to a particular location, the Lessee's precise location shall prevail.

PROPERTY RESTORATION: Lessee shall restore its well site location to its original height and contour, as nearly as is practicable. Lessee shall fill all pits, ponds, and remove all its above ground structures and equipment on the leased premises within six (6) months weather permitting after Lessee's abandonment of the formerly producing lease. Lessee shall consult with Lessor prior to property restoration.

WATER WELL: It is understood and agreed upon that should a water well be drilled on the leased premises, Lessee agrees to leave the water well for Lessor.

June 30, 2021

Clarke T. Sandberg
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67201-8788

Re: Drilling Pit Application
Habiger-Wells Unit 1
SE/4 Sec.04-20S-28W
Lane County, Kansas

Dear Clarke T. Sandberg:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.