

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

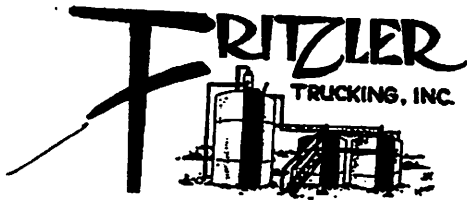
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



785-798-3641

DATE 2-1-71

Company W-C-1

Lease Stewart

Well 4

PULLED FROM WELL

RAN IN WELL

Jts	Feet	Size	Equipment	Jts	Feet	Size
			Polish Rod			
			Pony Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing Anchor			
			Packer			
			Seat Nipple			
			Mud Anchor			

Description Drove to loc. Rig up for tubing prepare all for casing swab
Fixed the sand line start swab tag flt 1540 pull 200 ft. all oil. 5 pull in 1 hrs
the last tag flt 2000 pull 200 ft 100% oil Recover - 20 BBLS all oil. swab tag flt 2200
pull 250 ft. 90% oil 5 pull in 1 hrs the last tag flt 3300 pull 250 all water. Recover - 30 BBLS
Call for order. the oil saver had shut down Rig down the casing class back to
Shop.

Static Fluid 1540'

Recover 20 bbl of oil

SUPPLIES FURNISHED BY RIG

Tubing Tongs	
Rod Tongs	
Pipe Dope	
Stuffing Box Rubbers	
Oil Saver Rubbers <input checked="" type="checkbox"/>	<u>11.00</u>
Chemical Sticks	
Wash Gas	
Swab Cups / <u>J-cup</u>	

RIG TIME

Hrs.	Per Hour	Amount
<u>6 1/2</u>	<u>205.00</u>	

Rig # 14 County Ness

Operator Jesus Solis

Floor Hands Hector

June 30, 2021

Mike J Fritzler
Whitetail Crude, Inc
14216 N US HWY 283
PO BOX 544
NESS CITY, KS 67560-0544

Re: Temporary Abandonment
API 15-135-25901-00-01
STIAWALT 4
NW/4 Sec.05-20S-26W
Ness County, Kansas

Dear Mike J Fritzler:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need current fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/30/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Kenny Sullivan
KCC DISTRICT 1