



Company: Vess Oil Corporation SEC: 10 TWN: 19S RNG: 25W County: NESS Lease: Evelyn Schlegel #2

State: Kansas

Drilling Contractor: Fossil Drilling, Inc.

- Rig 3

Elevation: 2452 EGL Field Name: Schroyer Pool: WILDCAT

Job Number: 362 API #: 15-135-26071-00-00

Operation: Uploading recovery & pressures

DATE

July 02

2019

DST #1

Formation: Mississippi Test Interval: 4427 -

Total Depth: 4495'

4495'

Time On: 03:37 07/02

Time Off: 12:15 07/02

Time On Bottom: 06:31 07/02 Time Off Bottom: 09:31 07/02

Electronic Volume Estimate: 304'

1st Open Minutes: 30 **Current Reading:** 8" at 30 min

Max Reading: 8"

1st Close Minutes: 45 **Current Reading:** 0" at 45 min Max Reading: 0"

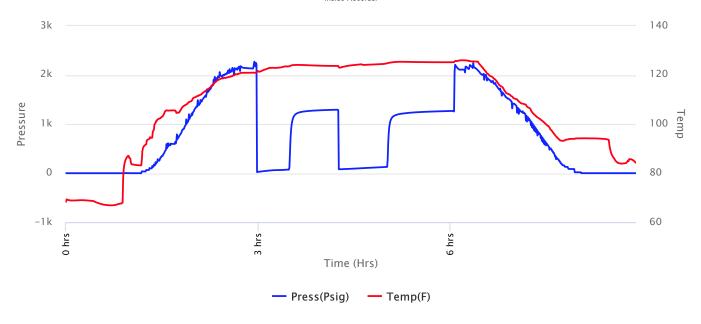
2nd Open Minutes: 45 **Current Reading:** 11.4" at 45 min

Max Reading: 11.4"

2nd Close Minutes: 60 **Current Reading:** 0" at 60 min

Max Reading: .1"







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Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid
200	2.846	G
108	1.53684	0
30	0.4269	GCO
30	0.4269	SLGCHMCO
63	0.3576272	SLMCO
63	0.30996	SLOCSLGCM

<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %
100	0	0	0
0	100	0	0
20	80	0	0
5	65	0	30
0	95	0	5
15	5	0	80

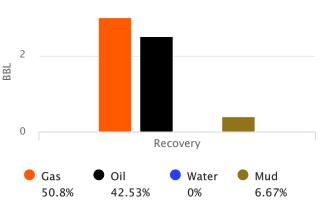
Total Recovered: 494 ft

Total Barrels Recovered: 5.9042272

Reversed Out NO

Initial Hydrostatic Pressure	2132	PSI
Initial Flow	20 to 72	PSI
Initial Closed in Pressure	1292	PSI
Final Flow Pressure	80 to 126	PSI
Final Closed in Pressure	1267	PSI
Final Hydrostatic Pressure	2123	PSI
Temperature	126	°F
Pressure Change Initial	1.9	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 16.83912



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BUCKET MEASUREMENT:

1st Open: 1/4" built to 8 "

1st Close: Nobb

2nd Open: Wsb built to 11 1/2"

2nd Close: Built to wsb

REMARKS:

Tool Sample: 0% Gas 10% Oil 0% Water 90% Mud

Gravity: 37.7 @ 60 °F



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Down Hole Makeup

Heads Up: 34.57 FT Packer 1: 4422 FT

Drill Pipe: 4308.12 FT Packer 2: 4427 FT

5/8"

ID-3 1/2

Top Recorder: 4411.42 FT

Weight Pipe: FT

Bottom Recorder: 4466 FT

ID-2 7/8

Collars: 120.88 FT Well Bore Size: 7 7/8

ID-2 1/4

Surface Choke:

Bottom Choke:

Test Tool: 33.57 FT

ID-3 1/2-FH

Jars Safety Joint

Total Anchor: 68

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 32 FT

ID-3 1/2

Change Over: 1 FT

Perforations: (below): 30 FT

4 1/2-FH



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Mud Properties

Mud Type: Chemical Weight: 9.35 Viscosity: 60 Filtrate: 8.0 Chlorides: 3200 ppm