

Customer <i>ORCA operations</i>	Lease No.	Date <i>6-20-19</i>
Lease <i>Scholar SWD</i>	Well # <i>12-1</i>	
Field Order #	Station <i>Pratt KS "1718"</i>	Casing
Type Job <i>Plug lost mouse hole Duk #9</i>	Depth	County <i>Pratt</i>
	Formation	State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Shardliff Watts</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Paul Baldwin</i>
Service Units <i>27465 20959 21010</i>		
Driver Names <i>Edi - W Wade Brown</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location 11:15 AM
					Have safety meeting + Dig up
					Run 2" Pipe off Riser in 1st Hole
11:45	—		8.5	3	Plug with 30 sx cement
			5.5	3	Run Pipe in mouse + plug with 20 sx cement
			5.5	3	Run Pipe in 2nd mouse hole + plug with 20 sx cement
					Wash Riser truck in Reserve Pit