



WATER TREATMENT REPORT

Customer: Suemaur E&P LLC	Well: Myers #1-17	Ticket: ICT2165
City, State: Corpus Christi, TX	County: Decatur, KS	Date: 7/19/2019
Field Rep: Arturo	S-T-R: Sec 17 - T3S - R28W	Service: Cement

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	208 ft
Casing Size:	8.625 in
Casing Depth:	263 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	15.3 bbls

Slurry	
Weight:	14.8 # / sx
Water / Sx:	6.88 gal / sx
Yield:	1.41 ft ³ / sx
Bbls / Ft.:	0.0735
Depth:	263 ft
Volume:	19.63 bbls
Excess:	100% %
Total Slurry:	38.7 bbls
Total Sacks:	150 sx

Cement Blend		
Product	%	#
Class A	100.0	14100
Gel	2.0	282
CaCl	3.0	423
Metso		
KolSeal		
PhenoSeal		
Salt		
Total		14,805

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
8:00 PM				Called for job					
9:00 PM				Depart Oakley yard					
10:30 PM				Arrive on locn. Rig circulating at TD. 12 1/4" OH - 263'					
10:35 PM				JSA, discuss moving, spotting & rig-up					
10:40 PM				Move on, spot & rig-up					
11:00 PM				Rig-up complete.					
11:05 PM				Rig TOH w/ DP					
11:45 PM				Start to RIH w/ casing					
12:35 AM				Casing @ setting depth					
12:38 AM		150.0		Circulate & condition hole					
12:47 AM	3.0	50.0	5.0	Pump H2O ahead					
12:49 AM	4.5	300.0	37.7	Mix & pump 150sx cement @ 14.8#					
				Y - 1.41cuft/sk, MW - 6.88g/sk					
12:00 AM	3.5	190.0	15.3	Displ. w/ H2O					
1:02 AM				Shutdown. End Job					
				Cement to surface, 38bbl cement away					
1:05 AM				JSA, discuss rigging down equipment					
1:15 AM				Rig down & move off					
1:30 AM				Depart locn					
				Note: Circulated approx 5bbl good cement to surface					
				Thanks for calling Hurricane Svcs Inc					

CREW		UNIT	SUMMARY		
Cementer:	Scott Green	74	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse Jones	266	3.66667 bpm	172.50 psi	58.00 bbls
Bulk #1:	Alan Ryan	242			
Bulk #2:	Dane Retzliff	78			