

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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JOB LOG

SWIFT Services, Inc.

DATE 4/10/19 PAGE NO. 1  
TICKET NO. 32282

CUSTOMER		WELL NO.		LEASE		JOB TYPE		DESCRIPTION OF OPERATION AND MATERIALS	
American Warrior		1-23		Glont		Cement long string			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)			
				T	C	TUBING	CASING		
									175 sk SA-2 cement w/ 1/4# floccule
									5 1/2" x 15.5# casing 113 joints 4716' short 42'
									Port 6 lbs #75 1619' Basket #6 #75
									Centralizer 1, 3, 5, 7, 9, 11, 14 TD - 4720
	0800								on loc TRV 114
	0930								start 5 1/2" x 15.5# casing in well
	1130								Drop ball - circulate
	1220	4	12			200			Pump 50 gal mud flush
		4	20			200			Pump 20 bbl KCl flush
			7						Plug RH/ MH 30sk - 20sk
	1235	4	30			200			Mix SA-2 cement 125sk @ 15:3 ppg
									Drop bit down plug
									wash out Pump & Line
	1300	5 3/4				200			Displace plug
		5 3/4	88			400			
		5 3/4	105			750			
	1330	5 3/4	112			1500			Land plug
									Release pressure pressure to truck - develop
									wash truck
									Rack up
	1350								job complete
									Thanks
									Blaine, Flint & SRA/ATCA





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 32282

CUSTOMER American Warrior

WELL Blunt 1-23

DATE 4 Jul 19 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DR			QTY	U/M		
325		1				Standard cement (Poc-st-2)	175	sk	13.50	2362.50
284		1				casel	800	lb	4.00	3200.00
283		1				solt	900	lb	2.25	2025.00
292		1				balad-322	125	lb	8.50	1062.50
276		1				Fluor	50	lb	3.00	150.00
281		1				MudFlsh	500	gal	1.50	750.00
221		1				KCL Liquid	2	gal	25.00	50.00
290		1				D-air	1	gal	42.00	42.00
581		1				SERVICE CHARGE	175		1.85	323.75
583		1				MILEAGE CHARGE	1832	LOADING MILES	6.95	304.65
							35	TON MILES		
							320.69	CUBIC FEET		
CONTINUATION TOTAL										5590.40

1991

1

1991

1991

2,100.00

304.92

1,895.08

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381  
350  
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E-0000  
P/01/015  
2014  
C/0000  
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152

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1000

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2000

1200

1000

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Apr 1991

1991

1-53

1991

1991

1991



CHARGE TO: American Darrco  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET **032282**  
 PAGE 1 OF 2

1. SERVICE LOCATIONS Amby K5 WELL/PROJECT NO. 1-23 LEASE Glut COUNTY/PARISH Hodgeman STATE KS CITY Jetmore DATE 4/11/19 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR DISCOVERY RIG NAME/NO. 4 SHIPPED VIA DT DELIVERED TO location ORDER NO.  
 3. WELL TYPE 0-1 WELL CATEGORY Development JOB PURPOSE convert long string WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.		UNIT		AMOUNT
				UM	UM	UM	UM	
575		1	MILEAGE TR 114	35	mi	1	5.00	175.00
578		1	Pump Charge	1	ea	1	1400.00	1400.00
402		1	Controlizer	5 1/2	in	7	75.00	525.00
403		1	Count Basket	5 1/2	in	8	275.00	550.00
406		1	Letch down Plug & baffle	5 1/2	in	1	250.00	250.00
407		1	Insert float shoe w/ AUTO FILL	5 1/2	in	1	325.00	325.00
404		1	Port Colter	5 1/2	in	1	2500.00	2500.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

**X** DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5925.00  
55.98  
11,815.48  
 TOTAL 18,022.47

Hodgeman  
 TAX 9  
76510  
699.09

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature] Thank You!







PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

Product No. 33282

CUSTOMER American Warrior

WELL G Unit 1-23

DATE 4/21/19 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				Standard cement	175	sk	8	sk	13.50	2362.50
284		1				colseal	800	lb			4.00	320.00
283		1				SOBT	900	lb			0.25	225.00
292		1				Wald-322	125	lb			8.50	1062.50
276		1				Flasbe	50	lb			3.00	150.00
281		1				MudFlush	500	gal			1.50	750.00
291		1				KCL Liquid	2	gal			25.00	50.00
296		1				D-air	1	gal			42.00	42.00
SERVICE CHARGE 175 MILEAGE CHARGE 1832.5 TOTAL WEIGHT 1832.5 CUBIC FEET 175 TON MILES 3 30.69												
581		1									1.85	323.75
583		1									6.95	304.65
CONTINUATION TOTAL												5590.48

Blaine, Flint & SPVATCA

281

390  
391  
392  
393  
394  
395

SWIFT Services, Inc.

11/11/11

33507

Unit and Street

Class

1-53

Area/Block

132 of 25 count of 1/4" holes  
200 HX + 200 1/2" hole  
200 HX + 200 1/4" hole  
200 HX + 200 1/2" hole  
200 HX + 200 1/4" hole

Unit 20 - 1125  
Unit 20 - 1125

1120  
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Unit 20 - 1125  
Unit 20 - 1125  
Unit 20 - 1125

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Unit 20 - 1125

Unit 20 - 1125

1120



CHARGE TO: American Warrior Inc  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET **0322237**  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS WELL/PROJECT NO. 1-23 LEASE Cylint COUNTY/PARISH Hodeman STATE KS CITY Jehware DATE 7-12-19 OWNER \_\_\_\_\_  
 2. \_\_\_\_\_ TICKET TYPE  SERVICE  SALES CONTRACTOR Co Tools RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO \_\_\_\_\_ ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Port Cells WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION Jehware, 2-N, 2-12  
 4. \_\_\_\_\_ REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS 1/2 S, E - int

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M	U/M	U/M		
675		1					30	mi	5	00	150	00
576D		1			Rump Charge - Port Cells		1	job	1400	00	1400	00
330		1			SMD Cement		150	gks	17	00	2550	00
276		1			Floecel		50	lbs	3	00	150	00
290		1			D-Air		2	gal	42	00	84	00
581		1			CMT Service Charge				1	86	370	00
583		1			Damage				0	96	284	00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
**X**

DATE SIGNED 7-12-19 TIME SIGNED 10:30  A.M.  P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Andrew Fink APPROVAL \_\_\_\_\_

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1 TOTAL 5201.03

THANK YOU!  
 Andrew Fink  
 785-798-2300



JOB LOG

SWIFT Services, Inc.

DATE 7-12-19 PAGE NO. 1

CUSTOMER American Warrior			WELL NO. 1-23		LEASE Glantz		JOB TYPE Port Collar		TICKET NO. 032237		
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS			
				T	C	TUBING	CASING				
	0830								On Location 2 3/8" 5 1/2"		
									PC: 1619'		
	0900				✓		1,000		Test BS to 1,000 PSI * Hold *		
									- Release Pressure		
	0905								Open PC		
	0910	2	3	✓		400			Injection Rate		
	0915	3	83	✓		450			Mix 150 sks of SMD 1/4" F10 @ 11.2 gpg		
	0930	3	5 1/4	✓		450			Displace CMT		
	0940								Close PC		
	0945	0	0	✓		1,000			P Test to 1,000 - * H-B * Run 4 Joints		
	1000	3	25	✓		350			Reverse Clean		
	1015								Wash up Trk #112		
	1030								Job Complete 150 sks of SMD Cement used * 15 sks to the Pit *		
									Thank You  Gideon, Preston, Kirby		

0830

0900

0905

0910

0915

0920

0940

0945

1000

1015

1030

Answer items

1-83

Clints

Part Coll.

033037

On location

PC help

1000 Test B2 to 1000 Post \*HMK

-Release Program

Open PC

Inspector Ref

✓ HOD

3

Fix for sds of SMD Cont unit

✓ HOD

3

Displace CMT

✓ HOD

3

Class PC

9 Test to 1000 - K-H-B\*

✓ 1000

0

Run H Joints

APD Reverse Clean

✓

3

3

Back up Trk #119

100 sds of SMD Cont unit  
\*Tests to the RT\*

Thank You

Richard, Preston, Kirby

17319

Shift Summary



CHARGE TO: Am. Water I  
 ADDRESS  
 CITY, STATE, ZIP CODE

SERVICE LOCATIONS  
 1. New City KS  
 2.  
 3.  
 4.

WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1-23	<u>Coffey Creek</u>	<u>Wabasha</u>	KS	<u>Jetmore</u>	<u>6-26-19</u>	
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Visionary Dlx</u>	RIG NAME/NO. <u>4</u>	SHIPPED VIA <u>ST</u>	DELIVERED TO <u>Jetmore</u>	ORDER NO.	
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Surface Pipe</u>		WELL PERMIT NO.	WELL LOCATION <u>Jetmore 3-N. 2-W</u>	
INVOICE INSTRUCTIONS						<u>14 S. E. into</u>

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
576					MILEAGE			35	mi	5.00	175.00
576S					Pump Charge - Surface			1	pb	925.00	925.00
325					Standard CMT			150	sk	13.50	2025.00
					Bestonite Gel			3	sk	30.00	90.00
					Calcium Chloride			7	sk	40.00	280.00
190					D-Air			2	gal	42.00	84.00
					CMT Service Charge			150	sk	1.85	277.50
					Minimum Drayage Charge			1	lb	250.00	250.00
											4106.00

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
**X** [Signature]

DATE SIGNED: 6-26-2019 TIME SIGNED: 9:30  A.M.  P.M.

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

TAX TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Gideon Fuchs APPROVAL

Thank You!



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2007

2008

2009







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior Inc  
 PO Box 399  
 3118 Cummings Rd  
 Garden City, Kansas 67846  
 ATTN: Jason Alm

**23/22S/24W/Hodgeman**

**Glunt #1-23**

Job Ticket: 66280

**DST#: 1**

Test Start: 2019.07.03 @ 05:08:00

## GENERAL INFORMATION:

Formation: **Mississippi Warsaw**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:41:47

Time Test Ended: 12:48:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Great Bend/ 144

Interval: **4577.00 ft (KB) To 4648.00 ft (KB) (TVD)**

Reference Elevations: 2439.00 ft (KB)

Total Depth: 4648.00 ft (KB) (TVD)

2431.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8365**

**Inside**

Press@RunDepth: 306.39 psig @ 4578.00 ft (KB)

Capacity: psig

Start Date: 2019.07.03

End Date: 2019.07.03

Last Calib.: 2019.07.03

Start Time: 05:08:01

End Time: 12:48:02

Time On Btm: 2019.07.03 @ 07:41:02

Time Off Btm: 2019.07.03 @ 10:28:47

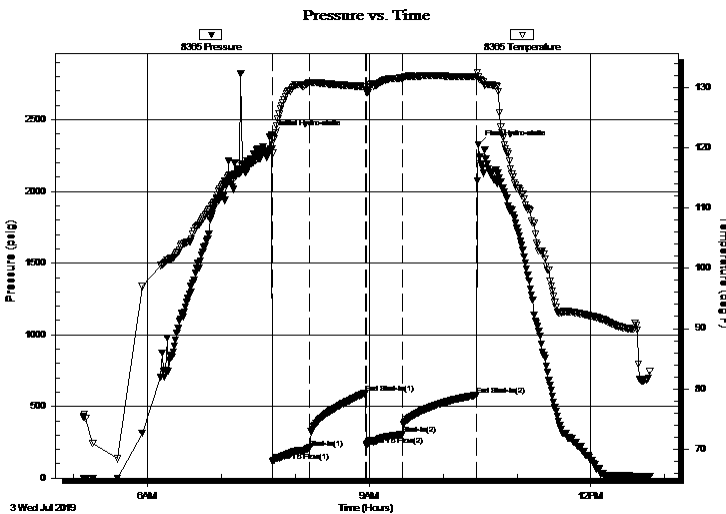
TEST COMMENT: IF 30 Minutes/ Blow to BOB in 3 1/2 minutes/ Total build 88 inches

ISI 45 Mintues/ Blow back to BOB

FF 30 Minutes/ Blow to BOB in 7 minutes/ Total build 39 inches

FSI 45 Mintues/ 2 inch blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2392.57	119.80	Initial Hydro-static
1	118.71	119.05	Open To Flow (1)
31	210.12	130.79	Shut-In(1)
76	591.15	130.13	End Shut-In(1)
77	228.74	129.23	Open To Flow (2)
106	306.39	131.56	Shut-In(2)
167	578.69	131.78	End Shut-In(2)
168	2323.58	131.71	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
186.00	GOCM/ G 20% O 10% M 70%	2.34
589.00	GMCO/ G 20% M 5% O 75%	8.26
0.00	837 feet GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior Inc  
 PO Box 399  
 3118 Cummings Rd  
 Garden City, Kansas 67846  
 ATTN: Jason Alm

**23/22S/24W/Hodgeman**

**Glunt #1-23**

Job Ticket: 66280

**DST#: 1**

Test Start: 2019.07.03 @ 05:08:00

## GENERAL INFORMATION:

Formation: **Mississippi Warsaw**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:41:47

Time Test Ended: 12:48:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Great Bend/ 144

Interval: **4577.00 ft (KB) To 4648.00 ft (KB) (TVD)**

Reference Elevations: 2439.00 ft (KB)

Total Depth: 4648.00 ft (KB) (TVD)

2431.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 6755 Outside**

Press@RunDepth: 595.72 psig @ 4579.00 ft (KB)

Capacity: psig

Start Date: 2019.07.03

End Date: 2019.07.03

Last Calib.: 2019.07.03

Start Time: 05:08:01

End Time: 12:48:02

Time On Btm: 2019.07.03 @ 07:41:17

Time Off Btm: 2019.07.03 @ 10:28:47

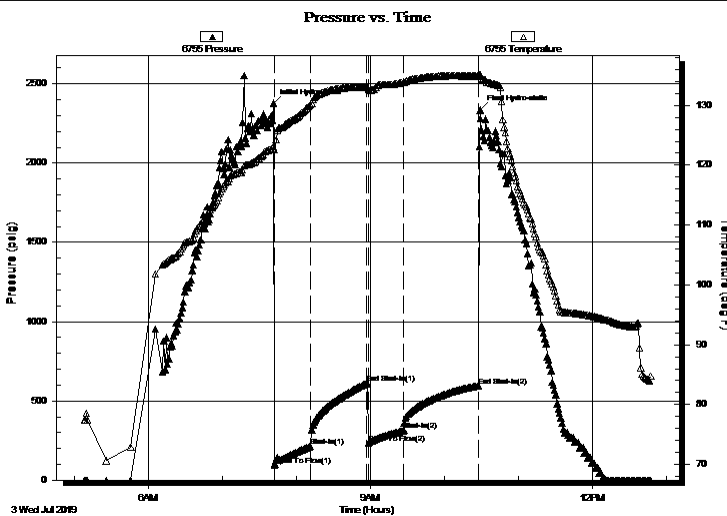
TEST COMMENT: IF 30 Minutes/ Blow to BOB in 3 1/2 minutes/ Total build 88 inches

ISI 45 Mintues/ Blow back to BOB

FF 30 Minutes/ Blow to BOB in 7 minutes/ Total build 39 inches

FSI 45 Mintues/ 2 inch blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2378.42	123.03	Initial Hydro-static
1	92.01	122.62	Open To Flow (1)
31	214.55	130.17	Shut-In(1)
76	610.57	133.06	End Shut-In(1)
77	234.10	132.80	Open To Flow (2)
106	313.45	133.87	Shut-In(2)
167	595.72	134.91	End Shut-In(2)
168	2335.37	135.04	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
186.00	GOCM/ G 20% O 10% M 70%	2.34
589.00	GMCO/ G 20% M 5% O 75%	8.26
0.00	837 feet GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc  
PO Box 399  
3118 Cummings Rd  
Garden City, Kansas 67846  
ATTN: Jason Alm

**23/22S/24W/Hodgeman**  
**Glunt #1-23**  
Job Ticket: 66280      **DST#: 1**  
Test Start: 2019.07.03 @ 05:08:00

## Mud and Cushion Information

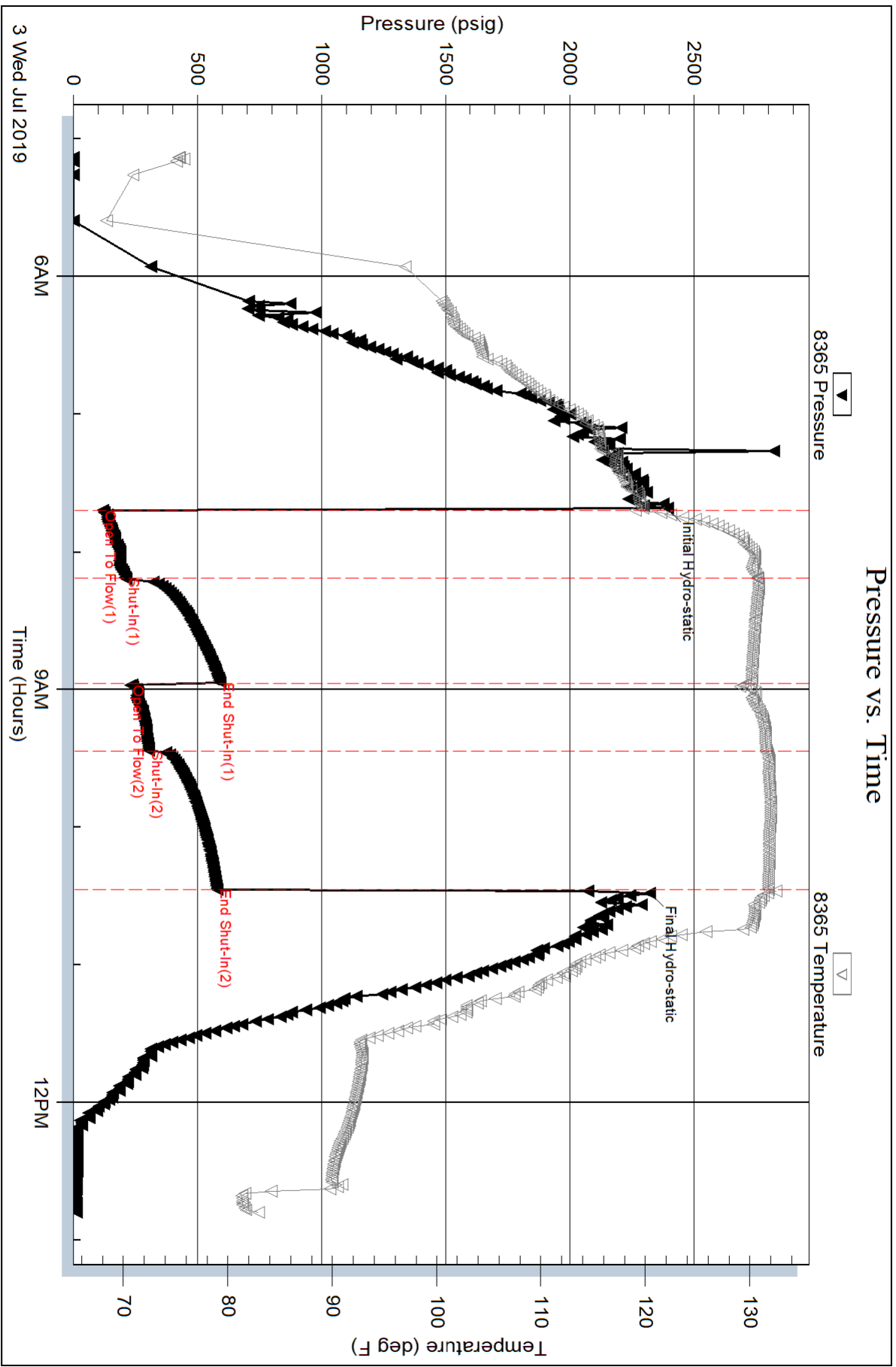
Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.20 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3400.00 ppm		
Filter Cake: 1.00 inches		

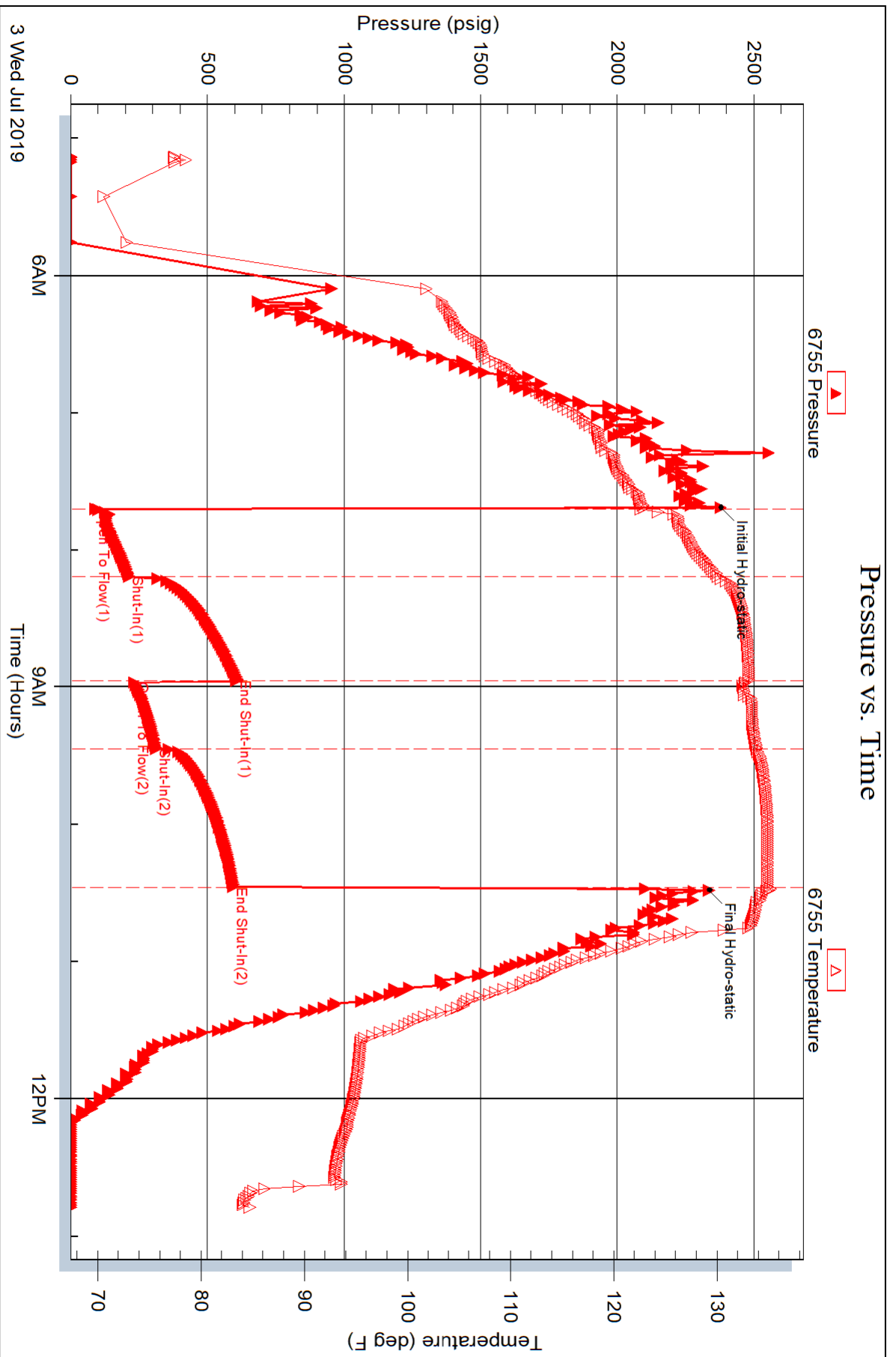
## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	GOCM/ G 20% O 10% M 70%	2.336
589.00	GMCO/ G 20% M 5% O 75%	8.262
0.00	837 feet GIP	0.000

Total Length: 775.00 ft      Total Volume: 10.598 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399  
Garden City, KS 67846

ATTN: Jason Alm

### **Glunt #1-23**

#### **23-22S-24W Hodgeman,KS**

Start Date: 2019.07.03 @ 05:08:00

End Date: 2019.07.03 @ 12:48:02

Job Ticket #: 66280                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.07.05 @ 11:08:22



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior Inc  
 PO Box 399  
 Garden City, KS 67846  
 ATTN: Jason Alm

**23-22S-24W Hodgeman,KS**

**Glunt #1-23**

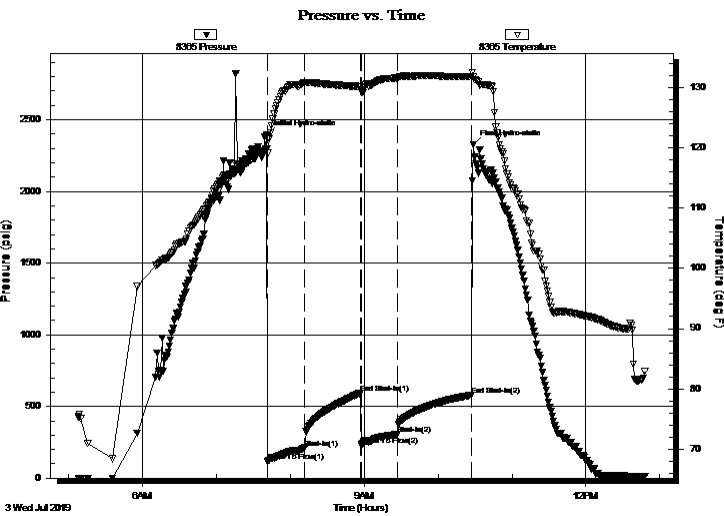
Job Ticket: 66280      **DST#: 1**  
 Test Start: 2019.07.03 @ 05:08:00

## GENERAL INFORMATION:

Formation: **Mississippi Warsaw**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:41:47  
 Time Test Ended: 12:48:02  
 Interval: **4577.00 ft (KB) To 4648.00 ft (KB) (TVD)**  
 Total Depth: 4648.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72  
 Reference Elevations: 2439.00 ft (KB)  
 2431.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8365      Inside**  
 Press@RunDepth: 306.39 psig @ 4578.00 ft (KB)      Capacity:      psig  
 Start Date: 2019.07.03      End Date: 2019.07.03      Last Calib.: 2019.07.03  
 Start Time: 05:08:01      End Time: 12:48:02      Time On Btm: 2019.07.03 @ 07:41:02  
 Time Off Btm: 2019.07.03 @ 10:28:47

**TEST COMMENT:** IF 30 Minutes/ Blow to BOB in 3 1/2 minutes/ Total build 88 inches  
 ISI 45 Mintues/ Blow back to BOB  
 FF 30 Minutes/ Blow to BOB in 7 minutes/ Total build 39 inches  
 FSI 45 Mintues/ 2 inch blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2392.57	119.80	Initial Hydro-static
1	118.71	119.05	Open To Flow (1)
31	210.12	130.79	Shut-In(1)
76	591.15	130.13	End Shut-In(1)
77	228.74	129.23	Open To Flow (2)
106	306.39	131.56	Shut-In(2)
167	578.69	131.78	End Shut-In(2)
168	2323.58	131.71	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
186.00	GOCM/ G 20% O 10% M 70%	2.34
589.00	GMCO/ G 20% M 5% O 75%	8.26
0.00	837 feet GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior Inc  
 PO Box 399  
 Garden City, KS 67846  
 ATTN: Jason Alm

**23-22S-24W Hodgeman,KS**

**Glunt #1-23**

Job Ticket: 66280      **DST#: 1**  
 Test Start: 2019.07.03 @ 05:08:00

## GENERAL INFORMATION:

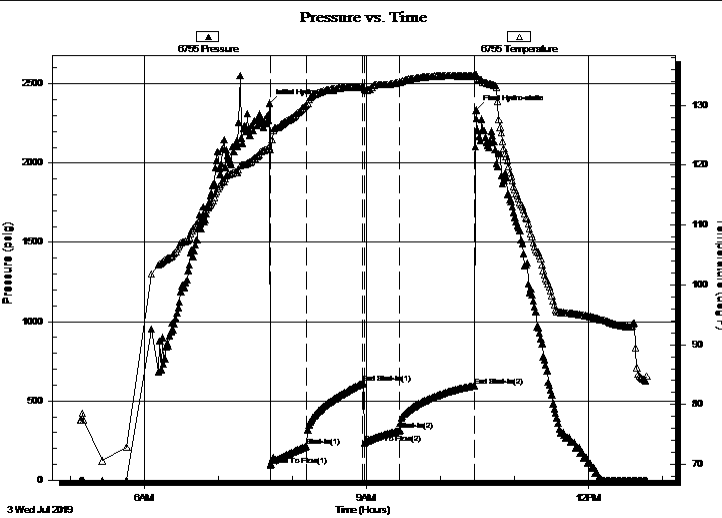
Formation: **Mississippi Warsaw**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:41:47  
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 Interval: **4577.00 ft (KB) To 4648.00 ft (KB) (TVD)**  
 Total Depth: 4648.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72  
 Reference Elevations: 2439.00 ft (KB)  
 2431.00 ft (CF)  
 KB to GR/CF: 8.00 ft

## Serial #: 6755

**Outside**

Press@RunDepth: 595.72 psig @ 4579.00 ft (KB)      Capacity:      psig  
 Start Date: 2019.07.03      End Date: 2019.07.03      Last Calib.: 2019.07.03  
 Start Time: 05:08:01      End Time: 12:48:02      Time On Btm: 2019.07.03 @ 07:41:17  
 Time Off Btm: 2019.07.03 @ 10:28:47

**TEST COMMENT:** IF 30 Minutes/ Blow to BOB in 3 1/2 minutes/ Total build 88 inches  
 ISI 45 Mintues/ Blow back to BOB  
 FF 30 Minutes/ Blow to BOB in 7 minutes/ Total build 39 inches  
 FSI 45 Mintues/ 2 inch blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2378.42	123.03	Initial Hydro-static
1	92.01	122.62	Open To Flow (1)
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76	610.57	133.06	End Shut-In(1)
77	234.10	132.80	Open To Flow (2)
106	313.45	133.87	Shut-In(2)
167	595.72	134.91	End Shut-In(2)
168	2335.37	135.04	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
186.00	GOCM/ G 20% O 10% M 70%	2.34
589.00	GMCO/ G 20% M 5% O 75%	8.26
0.00	837 feet GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior Inc  
PO Box 399  
Garden City, KS 67846  
ATTN: Jason Alm

**23-22S-24W Hodgeman,KS**

**Glunt #1-23**

Job Ticket: 66280

**DST#: 1**

Test Start: 2019.07.03 @ 05:08:00

## Tool Information

Drill Pipe:	Length: 4531.00 ft	Diameter: 3.80 inches	Volume: 63.56 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 63.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4577.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.68 ft			
Tool Length:	98.68 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4554.00	
Hydraulic tool	5.00			4559.00	
Jars	6.00			4565.00	
Safety Joint	2.00			4567.00	
Top Packer	5.00			4572.00	
Packer	5.00			4577.00	28.00 Bottom Of Top Packer
Recorder	1.00	8365	Inside	4578.00	
Recorder	1.00	6755	Outside	4579.00	
Anchor	32.00			4611.00	
Change Over Sub	1.00			4612.00	
Drill Pipe	31.68			4643.68	
Change Over Sub	1.00			4644.68	
Bullnose	3.00			4647.68	70.68 Anchor Tool

**Total Tool Length: 98.68**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc  
PO Box 399  
Garden City, KS 67846  
ATTN: Jason Alm

**23-22S-24W Hodgeman,KS**

**Glunt #1-23**

Job Ticket: 66280

**DST#: 1**

Test Start: 2019.07.03 @ 05:08:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 51.00 sec/qt  
Water Loss: 9.19 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3400.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 36 deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	GOCM/ G 20% O 10% M 70%	2.336
589.00	GMCO/ G 20% M 5% O 75%	8.262
0.00	837 feet GIP	0.000

Total Length: 775.00 ft      Total Volume: 10.598 bbl

Num Fluid Samples: 0

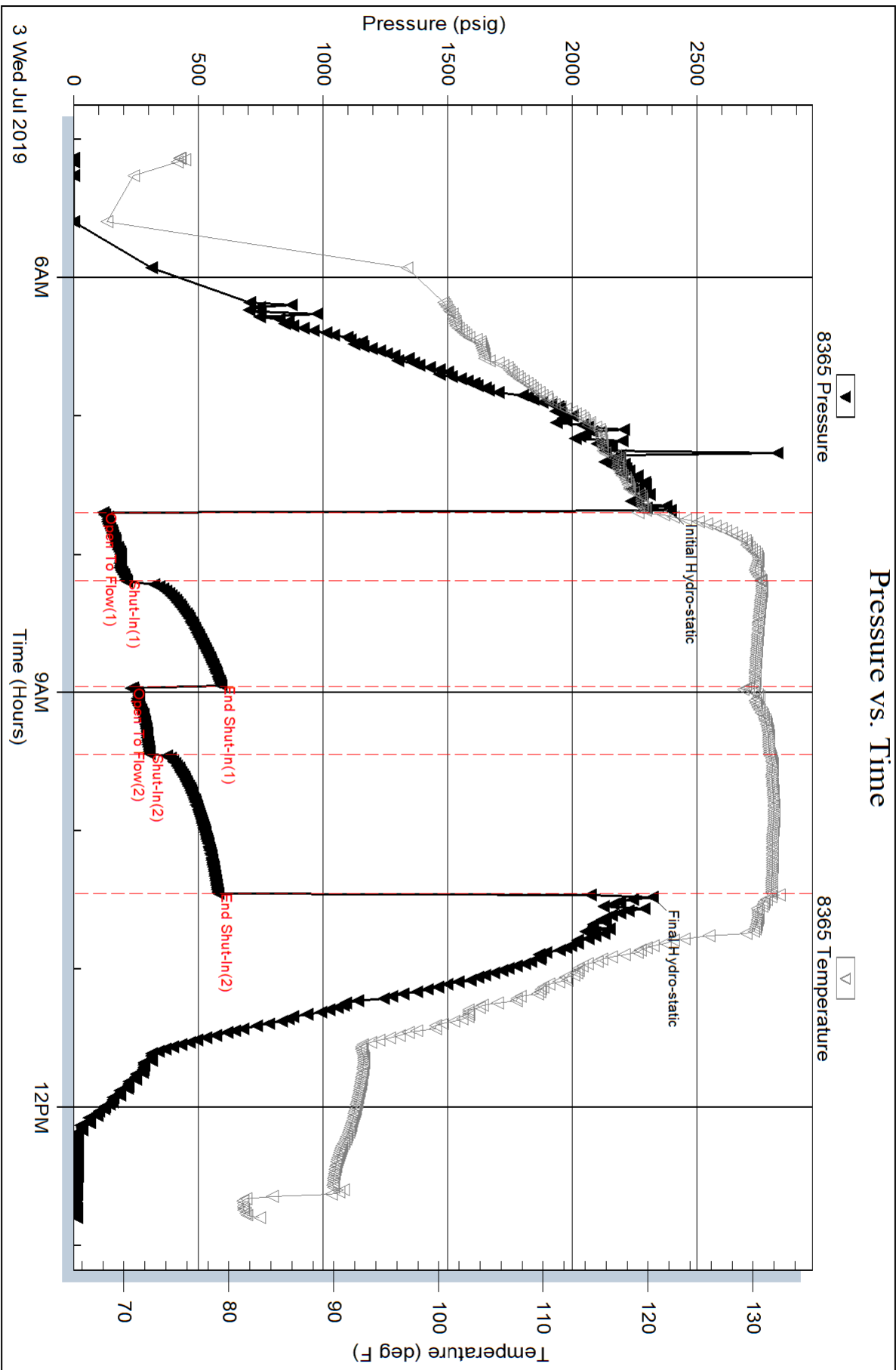
Num Gas Bombs: 0

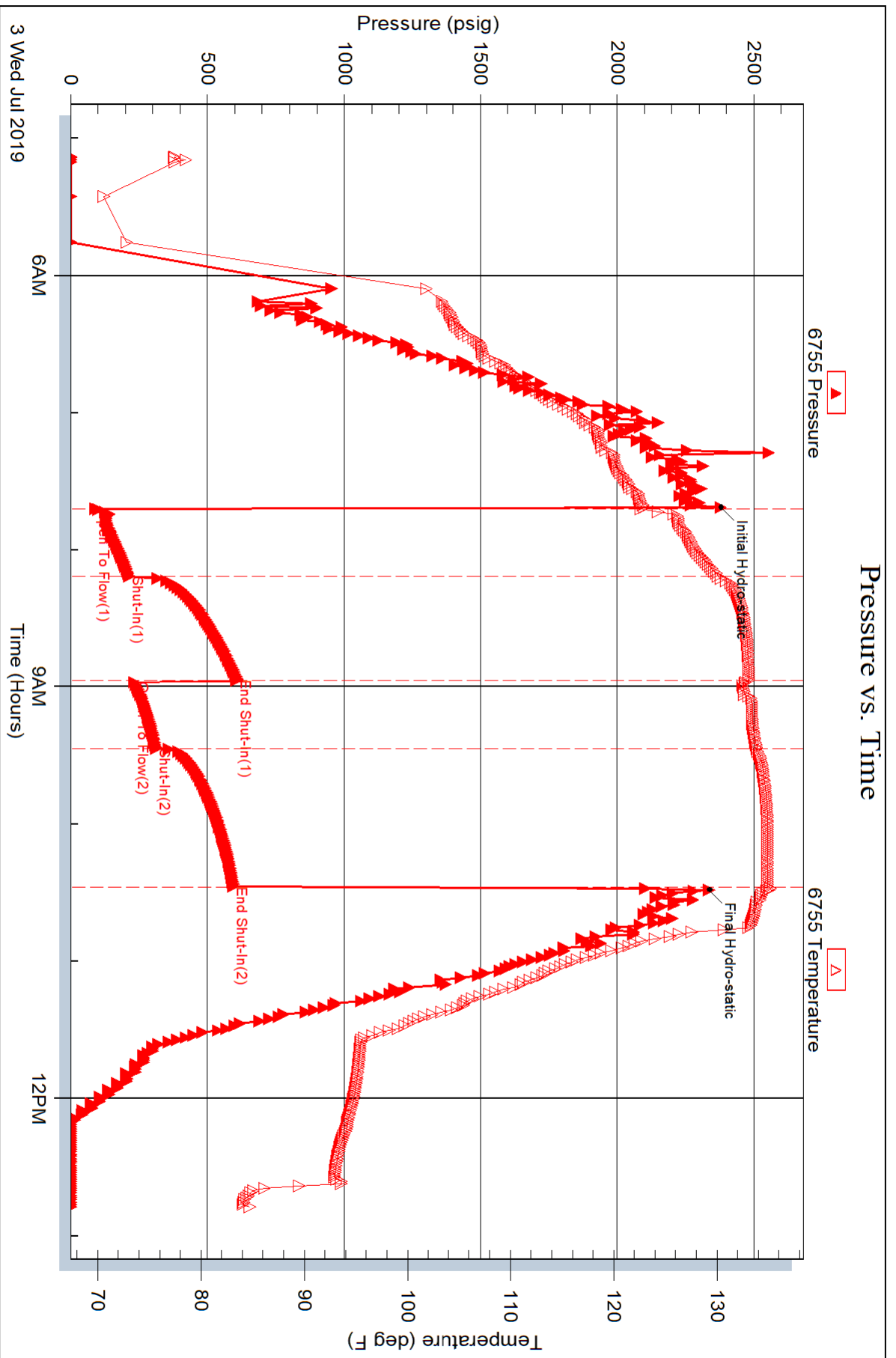
Serial #:

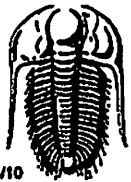
Laboratory Name:

Laboratory Location:

Recovery Comments:







# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket 66280

NO.

Well Name & No. Glunt #1-23 Test No. 1 Date 3 JUL 19  
 Company American Warrior Inc Elevation 2439 KB 2431 GL  
 Address PO Box 399 3118 Cummings Rd Garden City Kansas 67846  
 Co. Rep/Geo. Jason Alm Rig Discovery Rig 4  
 Location: Sec. 23 Twp 22S Rge. 24W Co. Hodgeman State KS

Interval Tested 4577-4648 Zone Tested Mississippi Warsaw  
 Anchor Length 71 Drill Pipe Run 4531 Mud Wt. 9.3  
 Top Packer Depth 4572 Drill Collars Run 30 Vls 51  
 Bottom Packer Depth 4577 Wt. Pipe Run — WL 9.2  
 Total Depth 4648 Chlorides 3400 ppm System LCM 2#

Blow Description IF Blow to BOB 3 1/2 min / Total build 88 inches  
ISI Blowback to BOB  
FF Blow to BOB 7 minutes / Total build 39 inches  
ESI 2 inch blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>186</u>	<u>GOCM</u>	<u>20</u>	<u>10</u>	<u>70</u>	<u>0</u>
<u>589</u>	<u>GMCO</u>	<u>20</u>	<u>75</u>	<u>5</u>	<u>0</u>
<u>837</u>	<u>GFP</u>				

Rec Total BHT 131 Gravity 36 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 2392  Test 1300 T-On Location 3:20 am  
 (B) First Initial Flow 118  Jars 250 T-Started 5:08 am  
 (C) First Final Flow 210  Safety Joint 75 T-Open 7:41 am  
 (D) Initial Shut-In 591  Circ Sub T-Pulled 10:26 am  
 (E) Second Initial Flow 228  Hourly Standby T-Out 12:49 pm  
 (F) Second Final Flow 306  Mileage 144 144 Comments \_\_\_\_\_  
 (G) Final Shut-In 578  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2323  Straddle \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  
 Initial Shut-In 45  Extra Packer \_\_\_\_\_  
 Final Flow 30  Extra Recorder \_\_\_\_\_  
 Final Shut-In 60  Day Standby \_\_\_\_\_  
 Sub Total 1769  Accessibility \_\_\_\_\_  
 Sub Total 1769  EM Tool \_\_\_\_\_  
 Sub Total 0  Ruined Shale Packer \_\_\_\_\_  
 Total 1769  Ruined Packer \_\_\_\_\_  
 MP/DST Disc't \_\_\_\_\_  
 Sub Total 1769  Extra Copies \_\_\_\_\_  
 Sub Total 0  Sub Total \_\_\_\_\_  
 Total 1769  Total \_\_\_\_\_

Approved By Jason Alm Our Representative Chris Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# **Geological Report**

## **Glunt #1-23**

1728' FNL & 335' FWL

Sec. 23 T22s R24w

Hodgeman County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Glunt #1-23  
1728' FNL & 335' FWL  
Sec. 23 T22s R24w  
Hodgeman County, Kansas  
API # 15-083-21968-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #4

Geologist: Jason T Alm

Spud Date: June 26, 2019

Completion Date: July 4, 2019

Elevation: 2431' Ground Level  
2439'' Kelly Bushing

Directions: Jetmore KS, 2 north to O Rd. 2 west to NW216 Rd.  
North  $\frac{3}{4}$ , east into location.

Casing: 222' 8  $\frac{5}{8}$ " surface casing  
4716' 5  $\frac{1}{2}$ " production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Pioneer Energy Services "J. Hendrickson"  
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Ken Swinney"

Problems: None

Remarks: None

## Formation Tops

<b>Formation</b>	<b>American Warrior, Inc. Glunt #1-23 Sec. 23 T22s R24w 1728' FNL &amp; 335' FWL</b>
Anhydrite	<b>1656' +783</b>
Base	<b>1692' +747</b>
Krider	<b>2552' -113</b>
Towanda	<b>2670' -231</b>
Fort Riley	<b>2726' -287</b>
Heebner	<b>3945' -1506</b>
Lansing	<b>3996' -1557</b>
Stark	<b>4266' -1827</b>
BKC	<b>4350' -1911</b>
Fort Scott	<b>4534' -2095</b>
Cherokee	<b>4559' -2120</b>
Reworked Miss	<b>4616' -2177</b>
Mississippian	<b>4626' -2187</b>
Osage	<b>4694' -2255</b>
LTD	<b>4720' -2281</b>
RTD	<b>4720' -2281</b>

## Sample Zone Descriptions

<b>Krider</b>	<b>(2552' -113):</b> 75 Unit Gas Kick	<b>Not Tested</b>
<b>Towanda</b>	<b>(2670' -231):</b> 43 Unit Gas Kick	<b>Not Tested</b>
<b>Fort Riley</b>	<b>(2726' -287):</b> 95 Unit Gas Kick	<b>Not Tested</b>
<b>Miss Warsaw</b>	<b>(4626', -2187):</b> Dolo – Fine to scattered medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, few large vugular cavities, light to good oil stain with fair scattered saturation, fair show of free oil, good odor, bright yellow fluorescents, 80-130 Gas Units.	<b>Covered in DST #1</b>

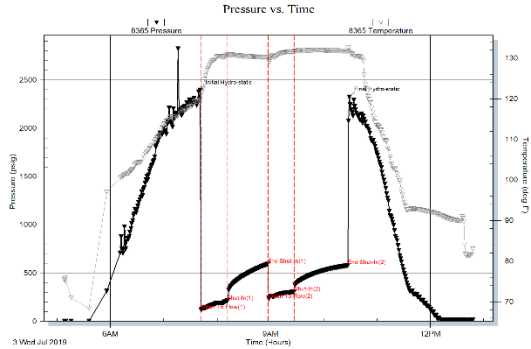
## Drill Stem Tests

Trilobite Testing, Inc.  
"Ken Swinney"

### DST #1 Mississippian Warsaw

Interval (4577' – 4648') Anchor Length 71'

IHP	– 2392 #	
IFP	– 30" – B.O.B. 3 ½ min.	118-210 #
ISI	– 45" – B.O.B.	591 #
FFP	– 30" – B.O.B. 7 min.	228-306 #
FSI	– 60" – Built to 2 in.	579 #
FHP	– 2324 #	
BHT	– 132°F	



Recovery:	837' GIP	
	589' GCMO	75% Oil
	186' GOCM	20% Oil

## Structural Comparison

	American Warrior, Inc. Glunt #1-23 Sec. 23 T22s R24w 1728' FNL & 335' FWL		Petroleum Inc. McKibbin C #1 Sec. 22 T22s R24w 1980' FNL& 660' FEL		Petroleum Inc. Springer #4 Sec. 23 T22s R24w C SW NW	
<b>Formation</b>						
Anhydrite	1656' +783		1670' +775	(+8)	1652' +774	(+9)
Base	1692' +747		NA	NA	NA	NA
Krider	2552' -113		NA	NA	NA	NA
Towanda	2670' -231		NA	NA	NA	NA
Fort Riley	2726' -287		NA	NA	NA	NA
Heebner	3945' -1506		3970' -1525	(+19)	3950' -1524	(+18)
Lansing	3996' -1557		NA	NA	3992' -1566	(+19)
Stark	4266' -1827		NA	NA	NA	NA
BKC	4350' -1911		NA	NA	NA	NA
Fort Scott	4534' -2095		4564' -2119	(+24)	4538' -2112	(+17)
Cherokee	4559' -2120		NA	NA	NA	NA
Reworked Miss	4616' -2177		NA	NA	NA	NA
Mississippian	4626' -2187		4668' -2223	(+36)	4664' -2238	(+51)
Osage	4694' -2255		Not Reached	NR	Not Reached	NR

## Summary

The location for the Glunt #1-23 was found via 3-D seismic survey. The new well was significantly higher than expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Warsaw Formtion. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Glunt #1-23 well.

## Recommended Perforations

### Primary:

<b>Mississippian Warsaw</b>	<b>(4629' – 4639')</b>	<b>DST #1</b>
-----------------------------	------------------------	---------------

### Shallow Gas:

<b>Fort Riley</b>	<b>(2732' – 2735')</b>	<b>Not Tested</b>
<b>Towanda</b>	<b>(2683' – 2686')</b>	<b>Not Tested</b>
<b>Krider</b>	<b>(2554' – 2560')</b>	<b>Not Tested</b>

Respectfully Submitted,

Jason T Alm  
Hard Rock Consulting, Inc.