

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046

Name: Raymond Oil Company, Inc.

Address 1: PO BOX 48788

Address 2:

City: WICHITA State: KS Zip: 67201 + 8788

Contact Person: Clarke T. Sandberg

Phone: (316) 267-4214

CONTRACTOR: License # 35638

Name: L D Drilling & Exploration, LLC

Wellsite Geologist: Kim Shoemaker

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☒ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

6/17/2019 6/27/2019 6/27/2019

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No.: 15-101-22632-00-00

Spot Description:

NE - SW - SE - SE Sec. 8 Twp. 19 S. R. 27 ☐ East ☒ West551 Feet from ☐ North / ☒ South Line of Section800 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxxx), Long: (e.g. -xxx.xxxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Lane

Lease Name: HINEMAN RANCH Well #: 1

Field Name:

Producing Formation: NA

Elevation: Ground: 2716 Kelly Bushing: 2721

Total Vertical Depth: 4750 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 261 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 1710 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 07/15/2019

☐ Confidential Release Date: 07/14/2021☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Karen Ritter Date: 07/16/2019

Operator Name: Raymond Oil Company, Inc. Lease Name: HINEMAN RANCH Well #: 1
 Sec. 8 Twp. 19 S. R. 27 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Micro Dual Ind. Comp N/D	☒ Log Formation (Top), Depth and Datum ☐ Sample Name Attached Top Attached Datum Attached
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	261	Class A	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD	-			
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____					

Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	HINEMAN RANCH 1
Doc ID	1465600

Tops

Name	Top	Datum
B/Anh	2091	+630
Lans	4018	-1297
Stark Sh	4284	-1563
Hush Sh	4320	-1599
Cher Sh	4557	-1836
Cher Sd	4616	-1895
Miss	4634	-1913
Total Depth	4750	NA

Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	HINEMAN RANCH 1
Doc ID	1465600

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	261	Class A	200	3% cc, 2% gel

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

RAYMOND OIL COMPANY, Inc.

* 1 HINEMAN RANCH

WILDCAT

551 FSL ± 800' FEL

8 TWSP 19s RGE 27w

LANE STATE KANSAS

DRILLER L. D. DRILLING, Inc.

6-17-19 COMP 6-27-19

4750 LTD 4751

3530 TYPE MUD CHEMICAL

ELEVATIONS

K8 2721

DF

CL 2716

Measurements Are All From 2721 K8

CASING SURFACE 8 5/8" @ 261'

PRODUCTION

ELECTRICAL SURVEYS DUAL IND. DENIS-N., MICRO

3400 TO 4750

3400 TO 4750

3400 TO 4750

3900 TO 4750

DRILLER ON WELL KIM B. SHOEMAKER

LOG

SAMPLES

2054 + 665

2057 + 664

2090 + 631

2091 + 630

3542 - 821

3544 - 823

3977 - 1256

3978 - 1257

4019 - 1298

4019 - 1298

4284 - 1563

4284 - 1563

4391 - 1670

4390 - 1669

4534 - 1813

4533 - 1812

4557 - 1834

4554 - 1835

API: 15-101-22632

(DOWN FOR RAIN)

9 SPUD
370'
1723'
2160'
2615'
3305'
3880'
4310'
4427'
4628'
4750'

LEGEND



Anhydrite



Salt



Sandstone



Shale



Carbonaceous



Limestone



Dolomite



Chert



Dolomite

DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Increases



DEPTH
2000

5" 10" 15" 20" 25"

SAMPLE DESCRIPTIONS

REMARKS

2100

ANNYDRITE 2057+664

8/ ANK. 2091+630

Samples are Lagged

3400

Sh. L.Gy.

Sh. Rd Gy.

LS. Wt Foss.

LS. Bl. V.S. Foss.

3rd L.G. Gy. Fr. Md. Sub. Rd. Silty

Sh. Rd. Gy.

DISPLACED MUD
@ 3530

Sh. Lt. Blue-Gy.

STOTLER 3544-823

LS. Tn. Gy. Sl. Foss.

LS. Gy. Sl. Foss.

LS. Tn. Sl. Foss.

LS. Wt. Sl. Foss.

3500

3600

ls. wt. sil. foss. chly. Si. calcitic

Sh. Gy.

ls. Br. Gy. vsil. Foss.

ls. Twt. sil. Foss. chly.

ls. wt. Foss

Sh. Gy. Ltg.

ls. Twt. Foss. calcitic

ls. Twt. vsil. Foss. sil. chly.

ls. wt. Foss.

ls. wt. Foss. sil. chly.

Δ Gy.

Sh. DE Gy.

ls. Gy. vsil. chly.

ls. wt. Ltg. ool. Foss. Si. calcitic

Sh. DE Gy.

ls. Gy. sil. Foss

3700

3800

LS. wt chly.

Sh BLK

Sh. Ltg.

LS. To St Foss SilA

LS. To Foss Calcitic SilA

LS. Ltg. VSi Foss

3900
VIS: 48 WL: 9.0
WT: 7.6 CHL: 3200

Sh BLK.

LS. To wt Sil Foss Sil chly

LS. To Foss Sil chly.

LS. wt. VSB Foss chly.

LS. To Foss Calcitic

Δ Gy.

LS Bwlt. Sil Foss chly.

HEEBNER

3978-1257

Sh. BLK Carb.

LS To St Foss Sil chly.

Sh. Ltg. Blue-Gre.

LS. Wt. St Foss SilA

Δ Wt.

LS. To Wt. VSB Foss SilA

Sh. Blue-Gy.

LANSING

4019-1298

TORONTO

4000

4100

4200



LS. To wt. VSh Foss VSi Chly.
LS. To wt. Spoolool Sli Chly.
LS. wt. Sh Chly.
Sh. Lt Blue Gy.
LS. wt. ool. Si A
Δ Gy. wt.
LS. wt. Foss Sli Foss Chly.
Δ wt
Sh. Blue Gy.
LS. Gy. Sli Foss.
Sh
Δ B
LS. B. Gy. VSi Foss
LS. To wt VSh Foss Sli Chly.
LS. wt. Lly. Sli ool. Foss
LS. wt Sli ool. Chly.
Δ Gy wt
LS. Sli Foss Sli Chly.
LS To Sli A Calistie
LS. Lly. Dns.
MUNCIE CREEK 4184-1963
Sh. Blue Gy. Δ wt LS. wt Sli Foss Sli A
Δ wt.
LS. wt Lly. Sli Foss Sli A
Sh. DE Gy
LS B. VSh Foss
Sh. Lt Blue

✓ LOG

4500

4600

LS. wt. Ltg. Sh. Rd. Purple

Sh. Rd. Silly

LS. Ta Sil. A

LS. wt. Sil. A Sil. Calceitic

Sh. Gy. L

LS. wt. Sil. Foss. Calceitic VSL. A

LS. wt. VSL. Foss. Sil. A

Sh. Blk. Carb.

Sh. Gy. L

LS. Ta. B. VSL. Foss. Sil. A

LS.

Sh. Blk. Carb.

FORT SCOT 4533-1812

LS. Ta. Ltg. ool. Sil. A VSL. Calceitic Poor VSL. d
Ta. VSL. Foss. Sil. A Ta. Foss. Sil. A Ta. Foss. Sil. A

LS. Ltg. VSL. A

Sh. Gy. LS. wt. Sil. A
A Blk.

CHEROKEE 4556-1835

Sh. Blk. Carb.

LS. Blk. ool. Sil. A

LS. Blk. Sil. A

Sh. Blk. Carb.

LS. Ta. wt. ool. Sil. A

LS. Ta. Ltg. Sil. A Sil. Calceitic

LS. Ta. Foss. Sil. A

Sd. Ch. Gy. VSL. Foss. Sil. A Sub. Rd. Pr. Foss. d
Blk. Sil. Sil. Foss. Sil. A No Foss. No Odor

Sd. Gy. Foss. Sil. A Sub. Rd. Pr. Foss. d
Blk. Sil. Sil. Foss. Sil. A No Foss. No Odor

Sd. wt. Ch. Foss. Sil. A Sub. Rd.

VIS: 65 WT: 9.3

WL: 9.2 CUL: 3000

MISSISSIPPI 'U' 4633-1912

LS. Ta. wt. ool. Sil. A

LS. Ta. Foss. Calceitic Sil. A

MISS. DOL. 4648-1927

DST (2) 4523-4628

1st OPEN: Blow built to 3/4"
2nd OPEN: No Blow

30-60-45-75

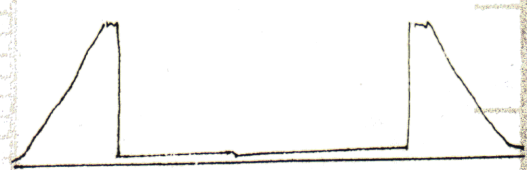
Tool Sample
100% Mud

Rec. 2' Mud

FP: 11.13 12.13

SIP: 48.34

Temp. 125°F



4700

Dol. Foss Yellow V. 17879 Suc. 56A

LS. B. G. Foss Calcitic

Dol. To B. V. Foss Suc.

Dol. Trunk V. Foss Sl. Foss 'Vuggy'

Dol. Ltg. Sl. Foss V. Foss w/ D. G. Trcl.

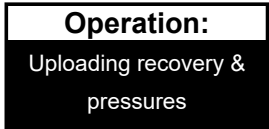
Dol. Trunk Foss V. Foss 'Vuggy'

LS G. Foss Sl. A. Calcitic

Dol. Trunk V. Foss Suc. w/ T. Glau.

Δ G. Sl. Foss

RTD 4750-2029



Lease: Hineman Ranch #1

SEC: 8 TWN: 19S RNG: 27W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2716 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 352

June
24
2019

DST #1	Formation: L/kc 200' zone	Test Interval: 4282 - 4310'	Total Depth: 4310'
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Time On: 10:39 06/24 Time Off: 18:32 06/24
Time On Bottom: 13:02 06/24 Time Off Bottom: 16:32 06/24

Electronic Volume
Estimate:
58'

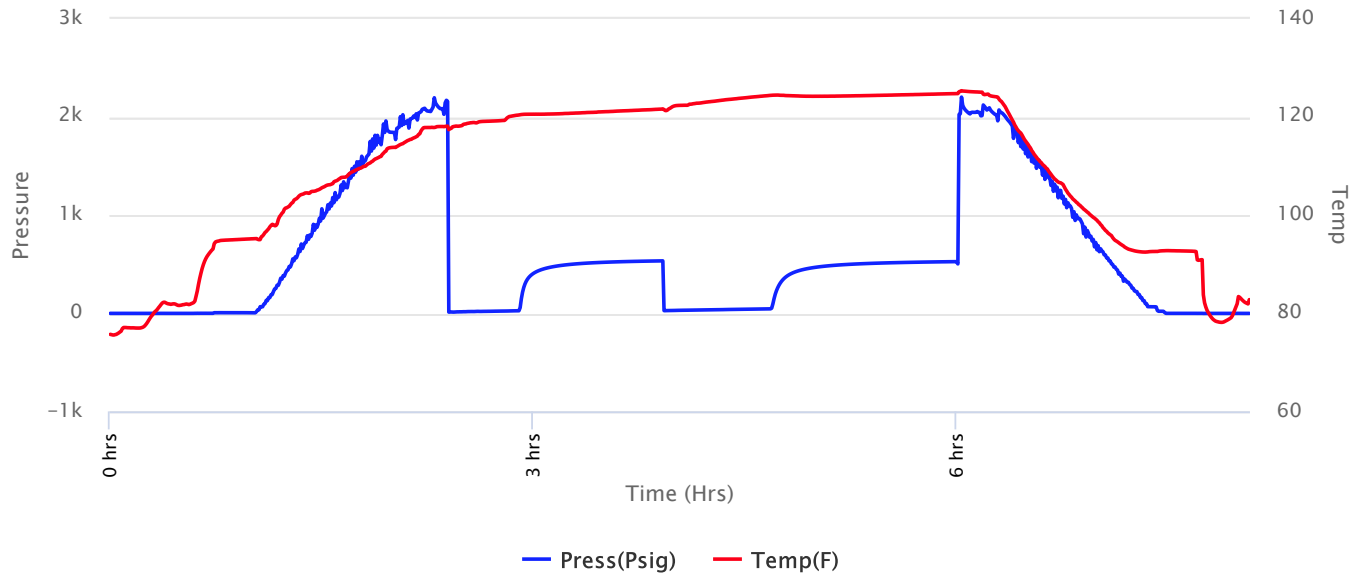
1st Open
Minutes: 30
Current Reading:
2.7" at 30 min
Max Reading: 2.7"

1st Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
2.3" at 45 min
Max Reading: 2.3"

2nd Close
Minutes: 75
Current Reading:
0" at 75 min
Max Reading: 0"

Inside Recorder





SEC: 8 TWN: 19S RNG: 27W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2716 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 352

Uploading recovery & pressures

June
24
2019

DST #1	Formation: L/kc 200' zone	Test Interval: 4282 - 4310'	Total Depth: 4310'
Time On: 10:39 06/24		Time Off: 18:32 06/24	
Time On Bottom: 13:02 06/24		Time Off Bottom: 16:32 06/24	

<u>Foot</u>	<u>BBLS</u>
75	0.7695

MCW

0

0

80

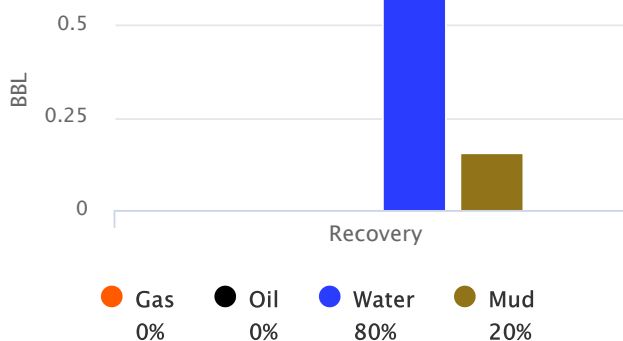
20

Total Recovered: 75 ft
Total Barrels Recovered: 0.7695

Reversed Out
NO

Initial Hydrostatic Pressure	2084	PSI
Initial Flow	11 to 26	PSI
Initial Closed in Pressure	534	PSI
Final Flow Pressure	27 to 45	PSI
Final Closed in Pressure	523	PSI
Final Hydrostatic Pressure	2061	PSI
Temperature	125	°F
Pressure Change Initial	2.0	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 0



**Company: Raymond Oil
Company, Inc**
Lease: Hineman Ranch #1

SEC: 8 TWN: 19S RNG: 27W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2716 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 352

Operation:

Uploading recovery &
pressures

DATE

June
24
2019

DST #1	Formation: L/kc 200'	Test Interval: 4282 -	Total Depth: 4310'
	zone	4310'	
	Time On: 10:39 06/24	Time Off: 18:32 06/24	
	Time On Bottom: 13:02 06/24	Time Off Bottom: 16:32 06/24	

BUCKET MEASUREMENT:

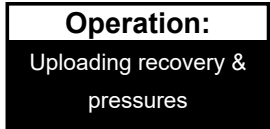
1st Open: Wsb built to 2 3/4"
1st Close: Nobb
2nd Open: Wsb built to 2 1/4"
2nd Close: Nobb

REMARKS:

tool sample had oil spec

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud

**Company: Raymond Oil
Company, Inc
Lease: Hineman Ranch #1**



Lease: Hineman Ranch #1

SEC: 8 TWN: 19S RNG: 27W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2716 EGL
Field Name: Wildcat
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June
24
2019

DST #1	Formation: L/kc 200' zone	Test Interval: 4282 - 4310'	Total Depth: 4310'
Time On: 10:39 06/24		Time Off: 18:32 06/24	
Time On Bottom: 13:02 06/24		Time Off Bottom: 16:32 06/24	

Mud Properties

Mud Type: Chemical **Weight:** 9.4 **Viscosity:** 51 **Filtrate:** 8.0 **Chlorides:** 4300 ppm





**Company: Raymond Oil
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Lease: Hineman Ranch #1

SEC: 8 TWN: 19S RNG: 27W
County: LANE
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Rig 1
Elevation: 2716 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 352

Operation:

Uploading recovery &
pressures

DATE

June
26
2019

DST #2 **Formation: Ft. Scott / Cherokee sand** **Test Interval: 4523 - 4628'** **Total Depth: 4628'**
Time On: 06:36 06/26 Time Off: 14:15 06/26
Time On Bottom: 08:41 06/26 Time Off Bottom: 12:11 06/26

Recovered

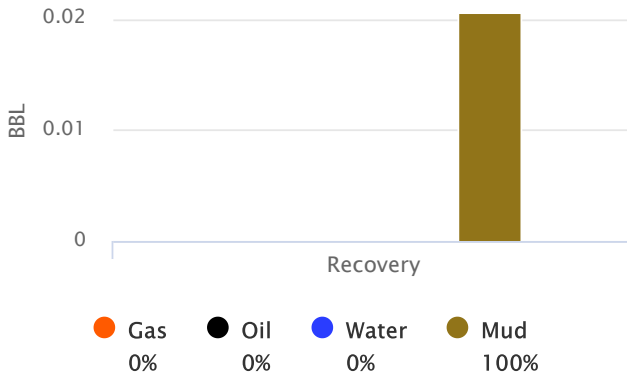
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
2	0.02052	M	0	0	0	100

Total Recovered: 2 ft

Total Barrels Recovered: 0.02052

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2212	PSI
Initial Flow	11 to 13	PSI
Initial Closed in Pressure	48	PSI
Final Flow Pressure	12 to 13	PSI
Final Closed in Pressure	34	PSI
Final Hydrostatic Pressure	2206	PSI
Temperature	125	°F
Pressure Change Initial Close / Final Close	30.6	%

GIP cubic foot volume: 0



**Company: Raymond Oil
Company, Inc**
Lease: Hineman Ranch #1

SEC: 8 TWN: 19S RNG: 27W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2716 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 352

Operation:

Uploading recovery &
pressures

DATE

June
26
2019

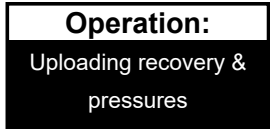
DST #2	Formation: Ft. Scott / Cherokee sand	Test Interval: 4523 - 4628'	Total Depth: 4628'
	Time On: 06:36 06/26	Time Off: 14:15 06/26	
	Time On Bottom: 08:41 06/26	Time Off Bottom: 12:11 06/26	

BUCKET MEASUREMENT:

1st Open: Wsb built to 3/4"
1st Close: Nobb
2nd Open: No blow no build
2nd Close: Nobb

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Lease: Hineman Ranch #1

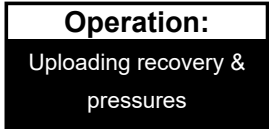
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County: LANE
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Rig 1
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June
26
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Time On: 06:36 06/26		Time Off: 14:15 06/26	
Time On Bottom: 08:41 06/26		Time Off Bottom: 12:11 06/26	

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 61 **Filtrate:** 8.0 **Chlorides:** 4000 ppm



Lease: Hineman Ranch #1

SEC: 8 TWN: 19S RNG: 27W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling, Inc -
Rig 1
Elevation: 2716 EGL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 352

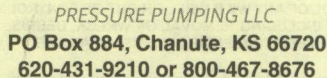
June
26
2019

DST #2	Formation: Ft. Scott / Cherokee sand	Test Interval: 4523 - 4628'	Total Depth: 4628'
Time On: 06:36 06/26		Time Off: 14:15 06/26	
Time On Bottom: 08:41 06/26		Time Off Bottom: 12:11 06/26	

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D



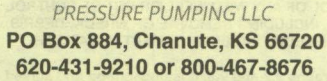
FIELD TICKET & TREATMENT REPORT

JOB TYPE <u>PTA</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1</u>	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE <u>4 1/2 x 4</u>	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4 Bpm</u>

50 SKs @ 2100' 280-SKs 60% open, 4% Col, 1/4# Flr Seal
80 SKs @ 1260'
50 SKs @ 660'
50 SKs @ 300'
20 SKs @ 60'
30 SKs in R.H.
Thank You
Walt + Crew

Bayin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



FOREMAN Harry H

KS

REMARKS: Safety meeting going up on LD circable casing mix 200 SKs
com 3% CC 28 gal wash up & displace with 15 1/2 bbl water & slurry

Comment di 6
circuite

Thank you
Jary & crew

[illegible]

Ravin 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.