KOLAR Document ID: 1465428

Сс	onfiden	tiality R	equested:
	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:		
Name:	Spot Description:		
Address 1:			
Address 2:	Feet from North / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #			
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
	Producing Formation:		
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:		
	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan		
Plug Back Liner Conv. to GSW Conv. to Producer			
	Chloride content: ppm Fluid volume: bbls		
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:		
SWD Permit #:	Location of fluid disposal if hauled offsite:		
EOR Permit #:			
GSW Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West		
Recompletion Date Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		<u> </u>	/es 🗌 No	1		L	og Forn	nation (Top), De	pth and	d Datum	Sample	
(Attach Additiona				(N	lame)			Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			∕es ∟ Νο ∕es □ Νο ∕es □ Νο ∕es □ Νο	1								
			Rep	CASI ort all strings	NG RECO		Nev		duction, etc.			
Purpose of String		ze Hole Drilled	Si	ze Casing et (In O.D.)		Weight _bs. / Ft.		Setting Depth	Type o Cemei		# Sacks Used	Type and Percent Additives
Purpose:		Depth	Turo	ADDITIO e of Cement		NTING / S		EEZE RECC		and Pa	ercent Additives	
Perforate	Тор	Bottom	тур	e of Cement	#0				туре	anu re	Acent Additives	
Protect Casing Plug Back TD Plug Off Zone												
 Did you perform a h Does the volume of Was the hydraulic fractional first Production 	the total base acturing treat	e fluid of the hy ment informat	ydraulic fi ion subm	acturing treat	emical disclo		stry?	Gas Lift	No (If	No, skip No, fill c	o questions 2 an o question 3) out Page Three o	
Estimated Production Per 24 Hours	1	Oil B	bls.	Gas	Mcf	,	Wate	r	Bbls.	Ga	as-Oil Ratio	Gravity
DISPOSIT	TION OF GAS	8:		METHOD OF			COMPLETION:		PRODUCTION INTERVAL: Top Bottom			
Vented So	old Use	ed on Lease		Open Hole	Perf.		-	Comp ACO-5)	Commingled (Submit ACO-4)		100	
		Perforat Bottor		Bridge Plug Type		e Plug t At		,	Acid, Fracture, Sho (Amount ar		enting Squeeze of Material Used)	Record
TUBING RECORD:	Size:		Set At:		Packer	At:						

Form	ACO1 - Well Completion
Operator	James P. Williams Enterprises, Inc.
Well Name	PAUL H. WILLIAMS 1
Doc ID	1465428

Tops

Name	Тор	Datum
Topeka Limestone	3152	-961
Heebner Shale	3368	-1176
Toronto	3386	-1195
Lansing-Kansas City	3410	-1219
Shaley Conglomerate	3635	-1444
Cherty Conglomerate	3646	-1455
Arbuckle Dolemite	3747	-1556
information from 01/13/1956	0	0
OWWO RTD	3712	-1521

Form	ACO1 - Well Completion
Operator	James P. Williams Enterprises, Inc.
Well Name	PAUL H. WILLIAMS 1
Doc ID	1465428

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
16	3385	3389	CIBP Cast Iron Bridge Plug	3712	250 gallons 20% MCA backed with 500 gallons 28% NE
12	3410	3413			250 gallons 20% MCA backed with 750 gallons 28% NE
12	3449	3452			250 gallons 20% MCA backed with 750 gallons 28% NE
16	3470	3474			250 gallons 20% MCA
8	3481	3483			250 gallons 20% MCA
	3470	3483			750 gallons 20% Gel Acid backed with 1000 gallons 28% NE
16	3492	3496			250 gallons 20% MCA backed with 500 gallons 28% NE

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Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
20	3544	3549			250 gallons 20% MCA backed with 750 gallons 28% NE
20	3564	3569			250 gallons 20% MCA
16	3576	3580			250 gallons 20% MCA
16	3602	3606			250 gallons 20% MCA
	3564	3606			1000 gallons 20% Gel Acid backed with 1000 gallons 28% NE

Form	ACO1 - Well Completion
Operator	James P. Williams Enterprises, Inc.
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Casing

	Size Hole Drilled	Size Casing Set	U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	212	Common	150	N/A
Production	7.875	5.5	15.5	3779	Common	175	N/A

Phone 785-483-2025 Cell 785-324-1041	Home Office	P.O. Box 32 R	ussell, KS 67665	No.	. 1424
Date 4.26.19	c. Twp. Range	County Rocks	State K 5	On Location	Finish 11.00 Arm
nam "NOTEUO" tark bunetn	ang the maximum tale of a	Location Plainvil	12 2W 15RD	2/25	tanding the long
Lease (av) A Wilkem	5 Well No.	Owner	one e e casa india y e lo pias erit novici (s, be	n na si kasangga ik Kasa Alabita Kisti	and dat to being
Contractor Express	MEW at at the option of "	To Quality	Oilwell Cementing, Inc reby requested to rent	cementing equipment	at and furnish
Type Job Squeeze	a e mai calchaid lant 085	cementer a	and helper to assist ow	iner or contractor to c	lo work as listed.
Hole Size	TTD POLOCO BITY OF, TO POLOCO	Charge To	James P. W.	lliams	MAOTTA-
Csg. 51/2	Depth	Street	Contract, the Devicen	eni di angli dhi ta gi politikansi in bos ng	Mitheliter, particular Conferences
Tbg. Size 278	Depth Depth and a so	City	UQ" N-solal entrest	State	A 830/49 -
Tool Fypert Verman	Depth	The above v	vas done to satisfaction a	and supervision of owne	r agent or contracto
Cement Left in Csg.	Shoe Joint		nount Ordered		25and
Meas Line	Displace	User	100	TUAJO SJOHAHU	OVINVOT 1- 1 al 2 al Vite Périor
	IPMENT	Common	i job site. The tractor o	to get to br how the	in patiente problem
Pumptrk 20 No. Cementer	Aai 3	Poz. Mix	ASMOTS!	and here and part by CL	needs of the NT
Bulktrk No. Driver	long	Gel.	MER will say DUALI	onalia, etalan et	Police ecologiaes
Bulktrk 9 No. Driver	end	Calcium 2	es otherwise scalation	AL CHARDES VER	NHOABO
JOB SERVIC	ES & REMARKS	Hulls		COMPANY CONTRACTOR	
Remarks:	tinoi aldail ad ton llada YT	Salt	LIAUG broyert crotil	mee inworbing one h	to many unents
Rat Hole	enditarianese, Costomer and	Flowseal		al of the spheric spheric states of the sphe	A THUS TO BEDT TO
Mouse Hole		Kol-Seal			
Centralizers	water by any particle, include	Mud CLR 4		ion to the second of the	gamad (A)
Baskets	reservoir loss, or domage i		CD110 CAF 38	, pollution, surface o	Dina Jeniyi (Biga tiÖʻliĞ)
D/V or Port Collar	g of managements in accord	Sand 2		JAUO AIN ADDSHA	ng our of or in q
Phia 2940 500	+ Sand 2882	Handling	150	age <u>is caused output</u> add to one of ODA	<u>1996) a status</u> Near Mildi S
Hole 2567 -99	- 00~ 200 -	Mileage	15-		A THE ADDRESS OF
Packe to Solute	2441		FLOAT EQUIPM	ENT	
Rate-2340 800	A/11	Guide Shoe		Litt	360
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*			12-31-87 2030
1	6 0	40850	IN IN
TO: STATE CORPO	RATION COMM	SSION	API NUMBER 15-163-01856-00-00
CONSERVATIO	N DIVISION - O DERBY BUIL	PLUGGING SECTION	SW NW NW, SEC. 9, T 10 S, R 18 1/E
	NSAS 67202		feet from S section time
TECHNICIAN	S PLUGGING F	EPORT	feet from E section line
Operator LI	cense #	8925	Lease Name Williams Well 1
Operator:	Liberty	Operations	County Rooks
Nameå Address	308 N. M	111	Well Total Depth
	Plainvil	le, Kansas 67663	Conductor Pipe: Sizefeet
			Surface Casing: Size 8 5/8 feet 212 cwc
	IL Well X	Gas Well	Input WeliSWD WeliU&A
			SWD Well D&A
	· · · · ·	er Indicated	
			License Number
ddress	Russell	, Kansas	
Company to	plug at: Hou	r:11:30 Day:	31 Month: Dec Year:19 87
lugging pr	oposal recel	ved from Rober	Comeau
	and the second second second second		
company na	me)L	iberty Operations	(phone) N.A. Sq at 1235' w/100 sks cmt. Hole in
(company na	ne) L 5½" csg	iberty Operations set at 3779' w/cmt.	(phone) N.A. Sq at 1235' w/100 sks cmt. Hole in
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