## KOLAR Document ID: 1578731

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)				
Formation	ormation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

City: Phone: ( )	Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ( )					
Name of Party Responsible for Plugging Fees:					
State of County,	, ss.				
(Print Name)	Employee of Operator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

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CEMENT 1	TREA	TMEN	T REP	ORT			and the second			14
Custor	ner: (	Grand M	and Mesa Well:			Leslie # 1 - 4 SWD Ticket:			WP 1506	
City, St	ate: (	Dakley M	(s		County:		ve KS	6/21/2021		
		Josh Mo			S-T-R:	60	ie no	Date:	072172021	
	tep. c	10311 1110	SICI		5-1-K:			Service:	FIA	
Downh	ole In	formatio	n		Calculated SI	lurry - Lead		Calc	ulated Slurry - Tail	
Hole S	ize:	7.875	in		Blend:	H - PLUG	1	Blend:		
Hole De	pth:	4700	ft		Weight:	13.8 ppg		Weight:	ppg	
Casing S	ize:	5 1/2	in		Water / Sx:	6.9 gal / sx	9 gal / sx Wate		gal / sx	
Casing De	pth:		ft		Yield: 1	.41. ft <sup>3</sup> / sx	1. ft <sup>3</sup> /sx		ft <sup>3</sup> / sx	
Tubing / Li	ner:		in		Annular Bbls / Ft.:	0.0309 bbs / ft.	]	Annular Bbls / Ft.:	bbs / ft.	
Dej	pth:		ft		Depth:	2140 ft		Depth:	ft	
Tool / Paci	1000				Annular Volume:	66.1 bbls		Annular Volume:	0 bbls	
Tool De	2010		ft		Excess:			Excess:		
Displacem	ent:		bbis		Total Slurry:	78.0 bbls		Total Slurry:	0.0 bbls	
TIME	ATE		STAGE	TOTAL	Total Sacks:	311 sx		Total Sacks:	0 sx	Trease and
Statistics, in comparison where the	ATE	PSI	BBLs		REMARKS					
845A	-		-	-	GOT TO LOCATION					
850A 855A				-	SAFETY MEETING					
927A 5.0		400.0	18.0	- 18.0	RIGGED UP TRUCKS					
939A 4.		500.0	75.3	93.3	PUMPED 18 BBL TO GE			ED HULLS DOWN SWEDG		
1000A 1.		300.0	2.5	95.8	PUMPED 10 SKS OF H-			ED HOLLS DOWN SWEDG	E	
1011A 1.		50.0	0.2	96.0	PUMPED 1 SKS OF H -					
1015A				96.0	WASHED UP PUMP TRU			· · · · · · · · · · · · · · · · · · ·		
1030A				96.0	RIGGED DOWN TRUCK					
1050A				96.0	OFF LOCATION					
				96.0						
	_									
a strange		CREW		133.000	UNIT			SUMMAR	Y	the state
Cemer	nter:	Josh			73	Avera	ge Rate	Average Pressure	Total Fluid	
Pump Operator: John		208		2 bpm	313 psi	96 bbls				
Bulk	k #1:	Kale			205					
Bulk	k #2:									