KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	OPERATOR: License#				API No. 15-				
Address 2:	Name:				Spot Descr	iption:			
Address 2:	Address 1:					Se	ec Twp S. R		E 🗌 W
City:	Address 2:								
Contact Person:	City:	State:	_ Zip: +	+	GPS Locati			/W Line c	of Section
Phone:	Contact Person:						.g. xx.xxxxx) D83 WGS84	(e.gxxx.xxxxx)	
Contact Person:	Phone:()							GI	L 🗌 KB
Field Contact Person Phone: ()	Contact Person Email:				Lease Nam	e:	Well a	#:	
Field Contact Person Prone:	Field Contact Person:								
Spud Date: Date Shut-In: Size Intermediate Liner Tubing Setting Depth Intermediate Liner Tubing Amount of Cement Intermediate Liner Tubing Top of Cement Intermediate Intermediate Intermediate Intermediate Bottom of Cement Intermediate Intermediate Intermediate Intermediate Casing Fluid Level from Surface: How Determined? Intermediate Intermediate Intermediate Casing Squeeze(s): (top) to (bottom) W / sacks of cement. Intermediate Do you have a valid Oil & Gas Lease? Yes No No Depth of casing leak(s): Intermediate Intermediate Intermediate Type Completion: [ALT.1] [ALT.1] Depth of: [OV Tool: (depth)] Casing Leaks: Yes No Depth of casing leak(s): Intermediate Type Completion: [ALT.1] [ALT.1] [OP Tool: (depth)] Intermediate Intermediate Intermediate Packer Type: Size: Intoh Set at: Feet Feet <td>Field Contact Person Phor</td> <td>ne:()</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>it #:</td> <td></td>	Field Contact Person Phor	ne:()						it #:	
Size		· · ·							
Setting Depth		Conductor	Surface	Pro	oduction	Intermedia	ate Liner	Tubing	у Э
Amount of Cement	Size								
Top of Cement Image: Comparison of Cement Image: Cement Image: Cement	Setting Depth								
Bottom of Cement	Amount of Cement								
Casing Fluid Level from Surface:	Top of Cement								
Casing Squeeze(s):	Bottom of Cement								
Casing Squeeze(s):	Casing Fluid Level from S	urface:	Но	w Determined?			Da	ate:	
Depth and Type: Junk in Hole at	Casing Squeeze(s):	p) to w	/ sacks	of cement,	to	(bottom) w / _	sacks of cement. Da	ate:	
Type Completion: ALT. I Depth of: DV Tool:	Do you have a valid Oil &	Gas Lease? 🗌 Yes [No						
Type Completion: ALT. I Depth of: DV Tool:	Depth and Type: 🗌 Junk	k in Hole at	Tools in Hole at _	Ca	sing Leaks:	Yes No	Depth of casing leak(s):		
Packer Type:									
Geological Date: Formation Name Formation Top Formation Name Formation Top									
Formation Name Formation Top Formation Base Completion Information	Total Depth:	Plug Ba	ick Depth:		Plug Back Meth	od:			
	Geological Date:								
1 to Feet Perforation Interval to to to to Feet or Open Hole Interval to	Formation Name	Formation	Top Formation Bas	se		Com	pletion Information		
	1	At:	to	Feet Perfo	ration Interval	to	Feet or Open Hole Interval	to	Feet
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to	2	At:	to	Feet Perfo	ration Interval -	to	Feet or Open Hole Interval	to	Feet

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 07, 2021

DEB BALLARD Colt Energy Inc PO BOX 338 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-26829-00-01 CLUBINE 31 NW/4 Sec.06-33S-15E Montgomery County, Kansas

Dear DEB BALLARD:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/07/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"