

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

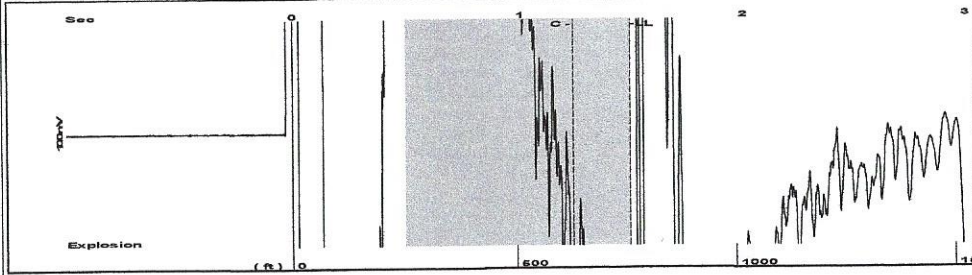
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

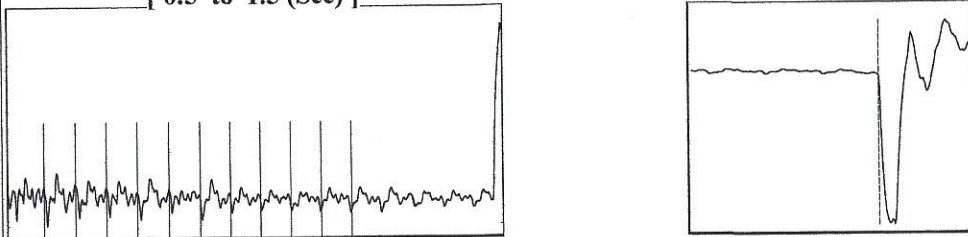
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Radium Well: GBF #1-12 (acquired on: 07/05/21 09:25:03)



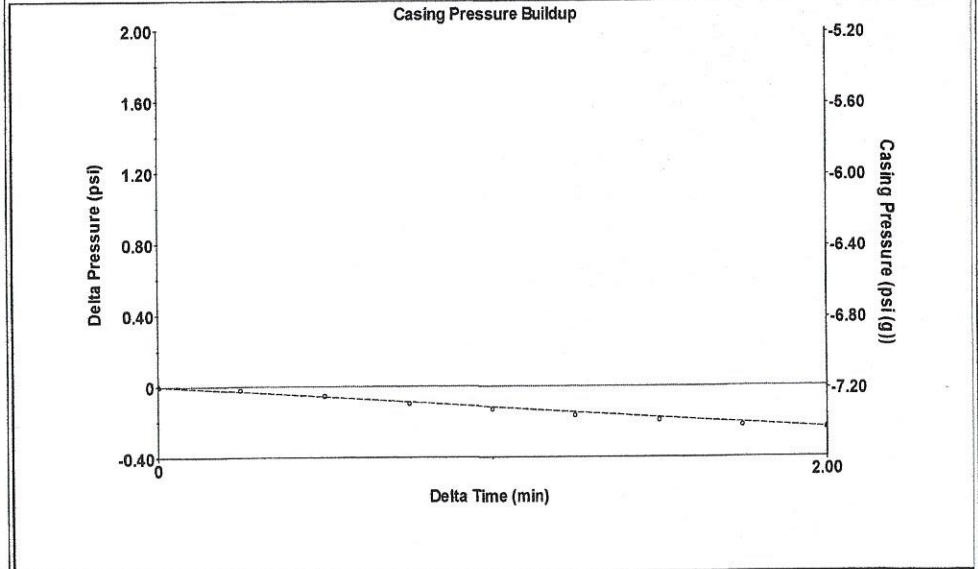
Filter Type High Pass Automatic Collar Count Yes Time 1.497 sec
 Manual Acoustic Velo 996.474 ft/s Manual JTS/sec 16.0256 Joints 24.4408 Jts
 Depth 759.86 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Radium Well: GBF #1-12 (acquired on: 07/05/21 09:25:03)

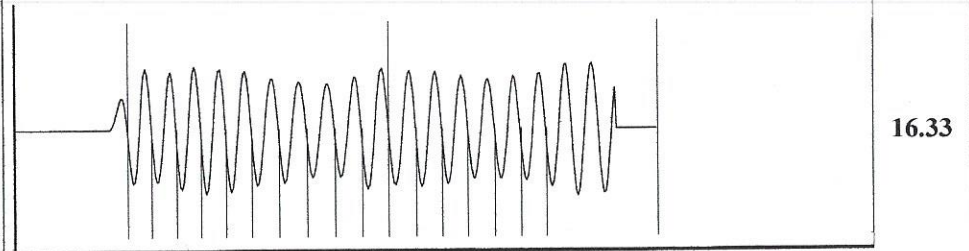


Change in Pressure -0.23 psi PT13440
 Change in Time 2.00 min Range 0 - ? psi

Group: Radium Well: GBF #1-12 (acquired on: 07/05/21 09:25:03)

Production					
Current	Potential	Casing Pressure		Producing	
Oil -*-	-*- BBL/D	-7.2 psi (g)		Annular	
Water -*-	-*- BBL/D	Casing Pressure Buildup		Gas Flow	
Gas -*-	-*- Mscf/D	-0.2 psi		0 Mscf/D	
		2.00 min		% Liquid	
IPR Method	Vogel	Gas/Liquid Interface Pressure		100 %	
PBHP/SBHP	-*-	-7.0 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		759.86 ft			
Water 1.05 Sp.Gr.H2O					
Gas 0.95 Sp.Gr.AIR		Pump Intake Depth			
		3431.00 ft			
Acoustic Velocity	1015.18 ft/s	Formation Depth			
		3377.00 ft			
Formation Submergence		Pump Intake			
Total Gaseous Liquid Column HT (TVD)	2671 ft	876.6 psi (g)			
Equivalent Gas Free Liquid HT (TVD)	2671 ft	Producing BHP			
		859.8 psi (g)			
Acoustic Test		Static BHP			
		-*- psi (g)			

Group: Radium Well: GBF #1-12 (acquired on: 07/05/21 09:25:03)



Acoustic Velocity 1015.18 ft/s Joints counted 16
 Joints Per Second 16.3265 jts/sec Joints to liquid level 24.4408
 Depth to liquid level 759.865 ft Filter Width 14.0256 18.0256
 Automatic Collar Count Yes Time to 1st Collar 0.26 1.24

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

July 07, 2021

Margery L. Nagel
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-26096-00-01
G.B.F. 1-12
NW/4 Sec.12-19S-14W
Barton County, Kansas

Dear Margery L. Nagel:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/06/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4