

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # E2787616

Disposal Enhanced Recovery:

NE NW SE, Sec 22, T 23 S, R 34 E/W

Repressuring
 Flood
 Tertiary

2103 Feet from South Section Line
1430 Feet from East Section Line

Date injection started _____
 API #15 - 055 - 22139-00-00

Lease SMU Well # 319
 County Finney

Operator: Merit Energy Co., LLC Operator License # 32446

Name & Address 13727 Noel Rd. Ste 1200 Contact Person Nick Pool

Dallas, Tx 75240 Phone 670 277 2703

Max. Auth. Injection Press. 2000 psi; Max. Inj. Rate 2000 bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
		<u>8 7/8</u>	<u>5 1/2</u>		<u>2 1/8</u>	
Set at		<u>1822</u>	<u>4975</u>		Set at	<u>4656</u>
Cement Top		<u>0</u>	<u>2724</u>		Type	<u>Reinforced tbc</u>
" Bottom		<u>1822</u>	<u>4975</u>			
DV/Perf.			TD (and plug back) <u>4995 (4931)</u>			ft. depth
Packer type <u>Arrow 50 + 1</u>			Size <u>2 1/8 x 5 1/2</u>		Set at <u>4656</u>	
Zone of injection <u>Normal</u>			ft. to ft. <u>4690-4710</u>		Perf. or open hole <u>perf</u>	

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I
 E Pressures: 380 380 380 Set up 1 System Pres. during test 1000
 L Set up 2 Annular Pres. during test 380
 D Set up 3 Fluid loss during test 0 bbls.

D
 A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 10/2/17 Using Ko'L Tank 500 Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4656 feet

was the zone tested X Jude Nass lead pumpers
 Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Ken Sehtik Title ELRS Witness: Yes No

REMARKS: 5 year retest. Hole was full. Well has a current T.A.
Retest in 5 yrs

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

COPY

KCC Form U-7 6/84

GPS entered

SA
 10/10/17 MO

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

July 08, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-055-22139-00-00
SMU 319
SE/4 Sec.22-23S-34W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"