KOLAR Document ID: 1579725

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

## **TEMPORARY ABANDON**

OPERATOR: License# \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

\_\_\_\_\_ Size: \_\_\_\_

\_\_\_\_\_ State: \_\_\_\_ Zip: \_\_\_\_ + \_ \_ \_ \_ \_

Surface

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

ENT W	ELL APPLICA	TION	All bla	Form must be signe nks must be complete
API No. 15-				
Spot Descr	iption:			
		feet from	n	S Line of Sectio W Line of Sectio
Datum:	on: Lat:	J WGS84		
SWD P	/check one)  Oil Germit #:		HR Permit #:_	
duction	Intermediate	Line	r	Tubing
			Date: _	
to	(bottom) W /	sacks of ce	ment. Date:	
(top)	(bottom)			
sing Leaks:	Yes No Depth o	of casing leak(s	):	
sack	s of cement Port Co			
Set at:	Feet			
Plug Back Meth	od:			
	Completion I	nformation		
ation Interval	to Fee	t or Open Hole	e Interval	to Fee
ration Interval	to Fee	t or Open Hole	Interval	to Foo
alion interval		t of Open Hole	iliteivai ——	101 ee

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Vision hado last the high last and hadd being that may be pro-	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000   1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

940-767-4334

WELL DAMME TO LIQUID QUI
CASING PRESSURE DISTANCE TO LIQUID UPP

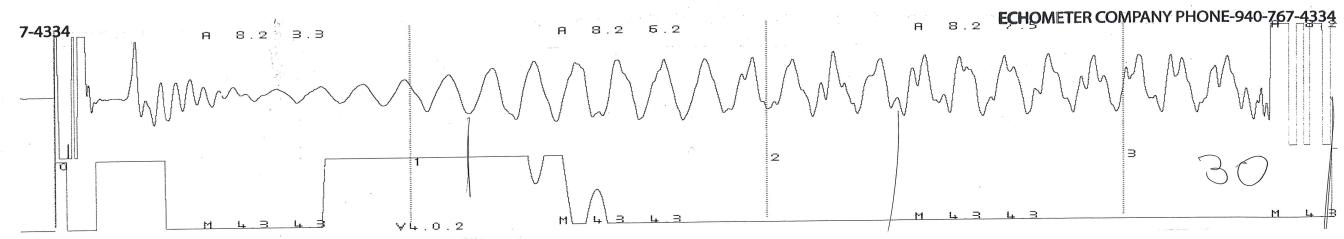
AP PBHP PPP

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**ECHOMETER COMPANY PHONE-940** 

O6/25/2021 07:30:31 UC
QUIET WELL GENERATE
UPPER COLLARS A: 8.2 PULSE
P-P 0.157 mV

LIQUID LEVEL M: 4.3 11.6
P-P 23.6 mV VOLTS



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

July 08, 2021

Brett Blazer BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-055-22123-00-00 DAMME 7-21 SW/4 Sec.21-22S-33W Finney County, Kansas

## Dear Brett Blazer:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2022.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"