KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| DPERATOR: License# | | | | API No. 15Spot Description: | | | | | | | | | | | | | | | | |
|---|--|---------------------|-------------------------|---|--|---------------------------|------------|-----------------|--|-----------------------|--|--|--|------------|---|-------------|--------|--|--|--|
| | | | | | | | | | | Address 1: | | | | | Sec | Twp | _ S. R | | | |
| Address 2: | | | | | | | = | | | | | | | | | | | | | |
| City: State: Contact Person: Contact Person Email: | | | | GPS Location: Lat: | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | |
| | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | Opud Date. | | Date offact | ··· | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | |
| | as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Back Formation At: At: At: | No Tools in Hole at | Ca W/_ Inch Perfo Perfo | sing Leaks: sack Set at: Plug Back Meth ration Interval | Yes No Depth s of cement Port C Feet od: Completion to Feet t | of casing leak(s): ollar: | _ w / | sack of cemer | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Re: | Results: | | Date Plugged: | Date Repaired: | Date Put B | ack in Service: | | | | | | | | | | | | |
| Review Completed by: | | | _ Comm | nents: | | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | | |
| | | Mail to the Appro | opriate l | KCC Conserv | vation Office: | | | | | | | | | | | | | | | |

| there have been one one one one one one one of the beauty | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|---|--|--------------------|--|
| Name Name | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| See | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

July 08, 2021

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-097-20239-00-00 LEISS 1 SW/4 Sec.13-27S-18W Kiowa County, Kansas

Dear Glenna Lowe:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"