KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | | | | |
|-----------------------------|--|---------------|--------------|----------------------|--|-----------------------------|--------|------------|--|--|--|--|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | | | | |
| Address 1: | | | | _ | Sec Twp S. R E W | | | | | | | | |
| Address 2: | | | | _ | feet from N / S Line of Section | | | | | | | | |
| City: | State: | Zip: | + | - CRS Locati | feet from E / W Line of Section | | | | | | | | |
| Contact Person: | | | | GF 5 LUCali | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | | | |
| Phone:() | | | | | County: Elevation: GL KB | | | | | | | | |
| Contact Person Email: | | | | | | Well # | | | | | | | |
| Field Contact Person: | | | | | | Oil 🗌 Gas 🗌 OG 🗌 WSW 🗌 O | | | | | | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | | | | |
| | () | | | | Gas Storage Permit #: | | | | | | | | |
| | | | | Spud Date: | Spud Date: Date Shut-In: | | | | | | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate Liner | Tubing | I | | | | | |
| Size | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface. | | How Determin | ed? | | Dat | te. | | | | | | |
| 8 | | | - | | | sacks of cement. Da | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes | No | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | Port Collar: w / | 3800 0 | or cerneri | | | | | |
| Packer Type: | Size: _ | | I | nch Set at: | | Feet | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Method | od: | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | |
| | mation Name Formation Top Formation Base | | | | Completion Information | | | | | | | | |
| Formation Name | | to | Feet P | Perforation Interval | to | Feet or Open Hole Interval_ | to | Feet | | | | | |
| Formation Name 1 | At: | 10 | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm Note to an only on and And barry and was been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 1 | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| State State Tape State State <ths< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.261.6250</td></ths<> | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

PRODUCER ____ AEXCO_PETROLEUM CSG_ WT SET @ TD____ PB GL PRECISION WIRELINE and TESTING WELL NAME FRANK CLASSEN C #1 TBG WT SET @ SN PKR ____ KB P.O. BOX 560 LOCATION ____ _4-33S-27W_ PERFS TO TO TO_ TO . ______TAPS ______@____ LIBERAL, KANSAS 67905-0560 COUNTY MEAD STATE KS PROVER METER ORIFICE TCR PCR API____ GM _____ RESERVOIR GG_ 620-629-0204

| DATE ELAI TIME OF TIME READING HOU | ELAD | | WELLHEAD PRESSURE DATA | | | | | | MEASUREMENT DATA | | | | UIDS | TYPE INITIAL _ TEST: ANNUAL | SPEICAL | ENDING |
|--|------|-------------|------------------------|-------------|-----------|-------------|-----------|---------------|------------------|------|-----------|---------------|----------------|---|------------------|--------------------|
| | TIME | CSG PSIG | ΔP CSG | TBG PSIG | ΔP TBG | BHP PSIG | ΔP BHP | PRESS PSIG | DIFF. | TEMP | Q MCFD | COND BBLS. | WATER BBLS. | | | DATE <u>7-5-21</u> |
| MONDAY | HOUK | 1510 | 000 | 1510 | Ibo | 1510 | DIII | 1510 | DHT. | | MCID | DDL3. | DDL3. | | INENT TO TEST | DATA QUALITT |
| 7-5-21 | | | | | | | | | | | | | | ASSUME AVERAGE | E JT. LENGTH = 3 | 31.50' |
| 1200 | | 292.3 | | 291.5 | | | | | | | | | | CONDUCT LIQUID LEVEL DETERMINATION TEST | | |
| | | | | | | | | | | | | | | SHOT | JTS TO | DISTANCE |
| | | | | | | | | | | | | | | # | FLUID | TO FLUID |
| | | | | | | | | | | | | | | 1 | 182.0 | 5733' |
| | | | | | | | | | | | | | | 2 | 182.0 | 5733' |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |

Page _____ of _____



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 08, 2021

Devin Roswold Aexco Petroleum, Inc. 1675 BROADWAY, STE 1900 DENVER, CO 80202-4631

Re: Temporary Abandonment API 15-119-10143-00-00 CLASSEN "C" 1 SW/4 Sec.04-33S-27W Meade County, Kansas

Dear Devin Roswold:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"