

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

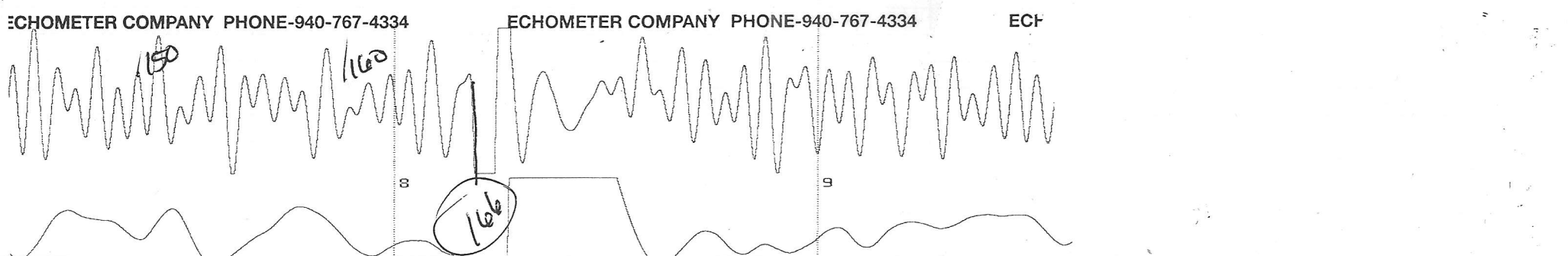
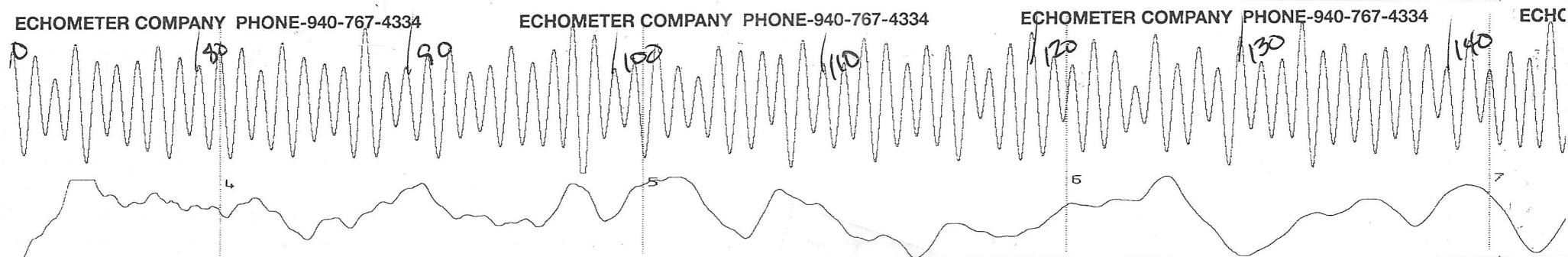
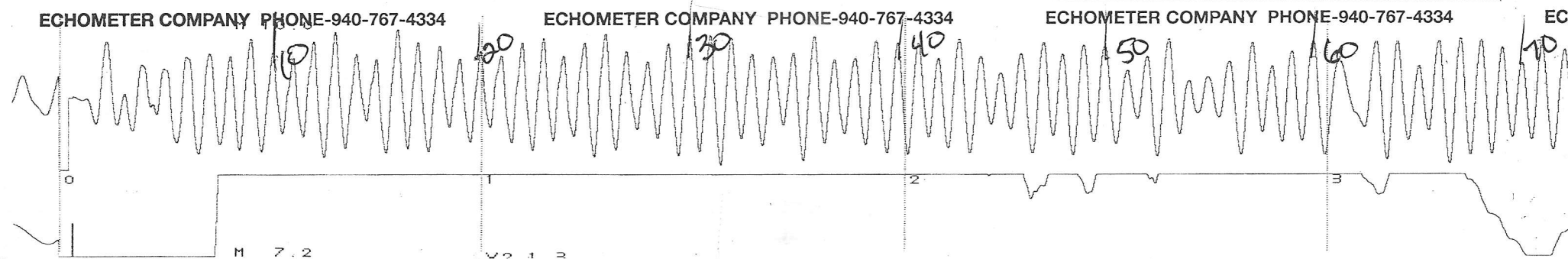
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PANTERA ENERGY  
 WELL NAME HEADRICK A-3  
 LOCATION 660'FSL & 1980'FEL 11-35S-34W  
 COUNTY SEWARD STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>6-29-21</u>		
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
TUESDAY														ASSUME AVERAGE JOINT LENGTH = 31.50'		
6-29-21														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1630		80.9		59.1										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	666.0	5229'
														2	666.0	5229'



July 08, 2021

Lisa Jones  
Pantera Energy Company  
817 S POLK ST STE 201  
AMARILLO, TX 79101-3433

Re: Temporary Abandonment  
API 15-175-21752-00-00  
HEADRICK A 3  
SE/4 Sec.11-35S-34W  
Seward County, Kansas

Dear Lisa Jones:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"