

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Borum, Shane dba Red Jack Oil LLC
Well Name	NEWBY 1-A
Doc ID	1581786

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
479	485	Wayside	
489	494	Wayside	
1212	1227	Bartlesville	

WELL RECORD

Cogasco Exploration Co.
Newby-Folk #1-A
Section 15-35S-15E Montgomery Co., Kansas
1850 FSL & 1155 FWL
SE NW NW
Elevation 893

- 3-28-78 Spud. Set 7" 20# surface casing to 203'. Cemented with 15 sacks cement.
- 3-29-78 Drilled to 800'. Good oil show in Wayside ss. Top Oswego 846 (+47)
- 3-30-78 Drilled to TD 1451'. Bartlesville ss. - good oil show.
Top Mississippi 1401' - slight odor.
Gas test at TD. SIP 17#
- 3-31-78 Ran GO International Induction and Density Logs.
Wayside ss. 477-494 - oil.
 ϕ 17.5 - 19%
 SW 42-55%
Peru ss. 754-780 - no show.
 ϕ 15% SW 91%
Bartlesville ss. 1215-1266 - oil.
 ϕ 16 - 20%
 SW 25 - 76%.
- 4-12-78 H & H RIH with 4½" OD casing with a type A float shoe set to 1401'.
- 4-13-78 Dowell cemented well with 340 sacks.
- 5-19-78 E.S. perforated the Bartlesville ss. with 31 holes from 1212-1227 feet and Wayside ss. 13 holes from 479-485 feet and 11 holes from 489-494 feet with 3½" glass strips.
- 6-8-78 Dowell hydrofracture. Spearheaded with 100 gals. 15% acid. Formation broke down at 2200 psi. Pumped 7000# 20/40 sand propanol - treated at 600 psi. Flushed with 40 bbls. saltwater. Injection rate 20 bbls/min. ISIP 350 psi.
2nd Stage. Spearheaded with 100 gals. 15% acid. Dropped 25 ball sealers, pressure increased to 1200 psi. Began pumping 7000# 20/40 sand. Dropped 14 more ball sealers. Treated at 900 psi. Flushed with 40 bbls. saltwater. Injection rate 20 bbls/min. ISIP 350. After 10 minutes 200 psi.

WELL RECORD

6-10-78 H & H rigged up swab. Pulled one swab with a good show of oil. Swabbed down to 1100' with a continued show of oil - mainly frack water. Swabbed from a total of 3 hours. Shut in.

6-12-78 RIH with swab. Hit fluid at 100'. Pulled two swabs and recovered frack water. Swabbed to 600' - unable to lower fluid - increased flow of oil. Gauged 75 bbls recovered fluid - 25 bbls oil plus 50 bbls frack fluid. Rigged up and RIH with tubing and rods to 1230'.

6-13-78 Set pump jack.

6-20-78 Initial production 25 bbls. oil per day.

12.19.78 9 bbls Settled production

COPY

July 09, 2021

Shane Borum
Borum, Shane dba Red Jack Oil LLC
802 MABLE CLAYTON CIRCLE
PRYOR, OK 74361-3368

Re: Plugging Application
API 15-125-21705-00-00
NEWBY 1-A
NW/4 Sec.15-35S-15E
Montgomery County, Kansas

Dear Shane Borum:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 05, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 05, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3