

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

### General

Well ID 127098  
Well Eugene 3306 1-10H  
Company Sandridge  
Operator - \* -  
Lease Name Eugene 3306 1-10H  
Elevation 1309.00 ft  
Production Method Other  
Dataset Description

Comment

### Surface Unit

Manufacturer - \* -  
Unit Class Conventional  
Unit API Number - \* -  
Measured Stroke Length 100.000 in  
Rotation CW  
Counter Balance Effect (Weights Level) - \* - Klb  
Weight Of Counter Weights 2000 lb

### Prime Mover

Motor Type Electric  
Rated HP - \* - HP  
Run Time 24 hr/day  
MFG/Comment - \* -

### Electric Motor Parameters

Rated Full Load AMPS - \* -  
Rated Full Load RPM - \* -  
Synchronous RPM 1200  
Voltage - \* -  
Hertz 60  
Phase 3  
Power Consumption 5  
Power Demand 8 \$/KW

### Tubulars

Tubing OD - \* - in  
Casing OD 7.000 in  
Average Joint Length 31.700 ft  
Anchor Depth - \* - ft  
Kelly Bushing 16.00 ft

### Pump

Plunger Diameter - \* - in  
Pump Intake Depth - \* - ft  
\*\*Total Rod Length > Pump Depth

### Polished Rod

Polished Rod Diameter - \* - in

### Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
Total Rod Weight 0.00

Damp Up 0.05  
Damp Down 0.05

### Conditions

#### Pressure

Static BHP 2019.9 psi (g)  
Static BHP Method Acoustic  
Static BHP Date 07/08/2021

Producing BHP 10.7 psi (g)  
Producing BHP Method Acoustic  
Producing BHP Date 06/23/2021  
Formation Depth 8224.00 ft

#### Surface Producing Pressures

Tubing Pressure - \* - psi (g)  
Casing Pressure 3.5 psi (g)

#### Casing Pressure Buildup

Change in Pressure 0.113 psi  
Over Change in Time 1.00 min

#### Production

Oil Production 0 BBL/D  
Water Production 1 BBL/D  
Gas Production - \* - Mscf/D  
Production Date 06/16/2021

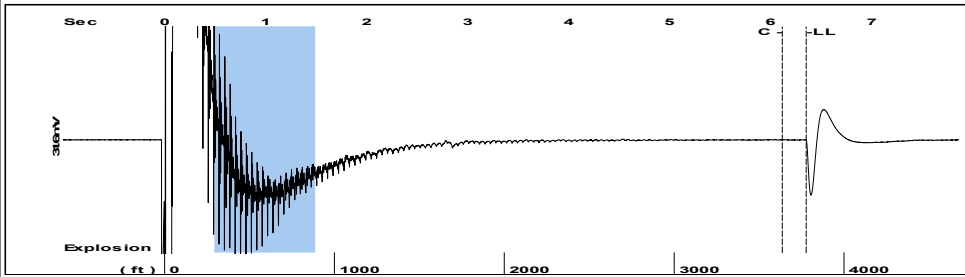
#### Temperatures

Surface Temperature 70 deg F  
Bottomhole Temperature 150 deg F

#### Fluid Properties

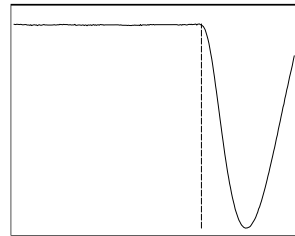
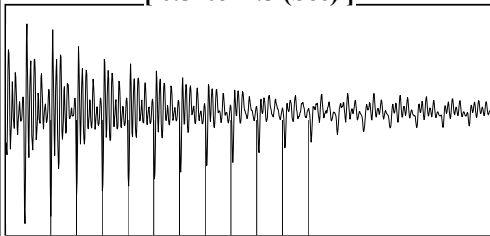
Oil API 40 deg.API  
Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2021 June Well: EUGENE 3306 1-10H (acquired on: 07/08/21 17:14:34 )



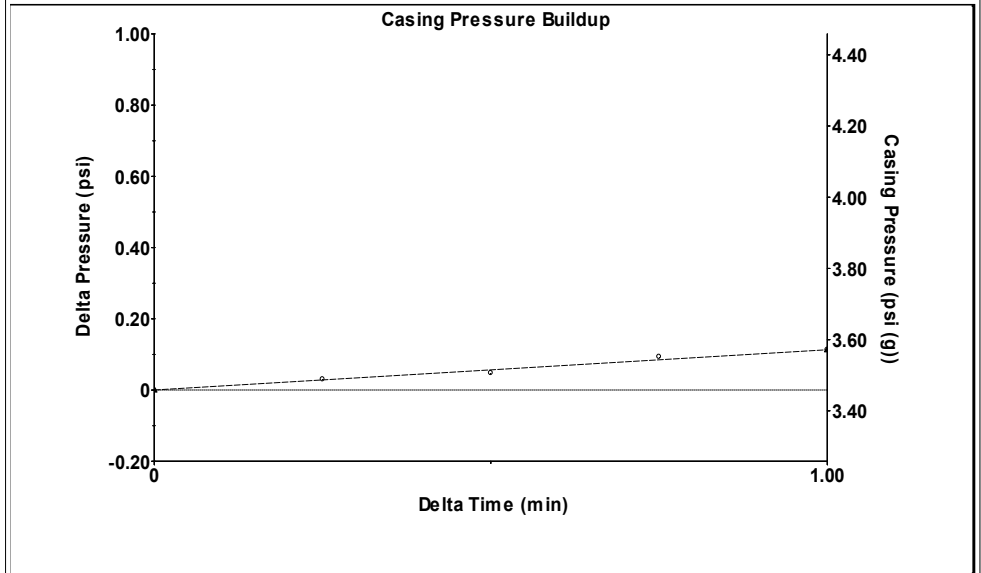
Filter Type High Pass Automatic Collar Count Yes Time 6.352 sec  
 Manual Acoustic Veloc 1198.49 ft/s Manual JTS/sec 18.9036 Joints 119.154 Jts  
 Depth 3777.19 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: 2021 June Well: EUGENE 3306 1-10H (acquired on: 07/08/21 17:14:34 )

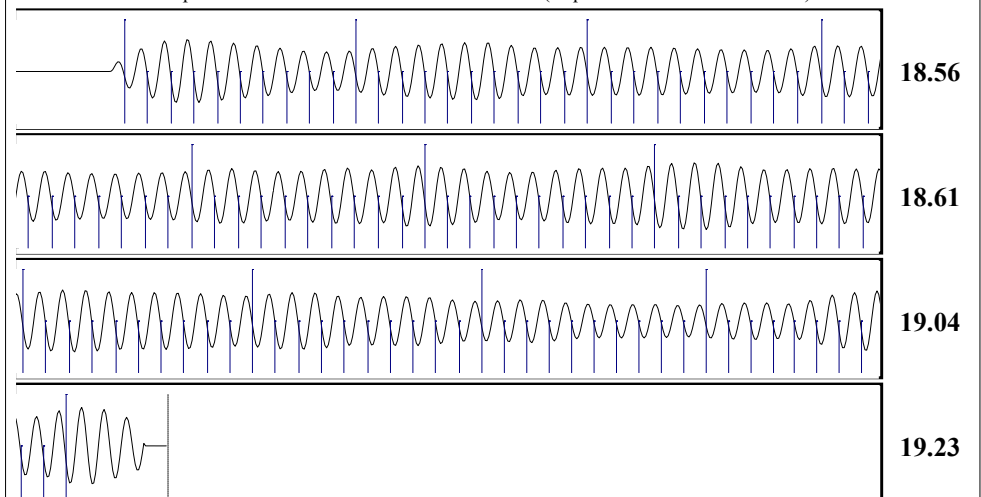


Change in Pressure 0.11 psi PT16722  
 Change in Time 1.00 min Range 0 - ? psi

Group: 2021 June Well: EUGENE 3306 1-10H (acquired on: 07/08/21 17:14:34 )

Production		Potential		Casing Pressure		Static	
Oil	0	- * -	BBL/D	3.5	psi (g)	0	ft
Water	1	- * -	BBL/D	0.113	psi	1.00	min
Gas	- * -	- * -	Mscf/D	5.4	psi (g)	3777.19	ft
IPR Method		Vogel		Gas/Liquid Interface Pressure		Liquid Level Depth	
PBHP/SBHP		- * -		5.4	psi (g)	3777.19	ft
Production Efficiency		0.0		Tubing Intake Depth		Formation Depth	
Oil	40	deg.API		- * -	ft	8224.00	ft
Water	1.05	Sp.Gr.H2O		Acoustic Velocity 1189.29 ft/s			
Gas	0.79	Sp.Gr.AIR		Static BHP 2019.9 psi (g)			
Eugene 3306 1-10H							

Group: 2021 June Well: EUGENE 3306 1-10H (acquired on: 07/08/21 17:14:34 )



Acoustic Velocity 1189.29 ft/s Joints counted 110  
 Joints Per Second 18.7585 jts/sec Joints to liquid level 119.154  
 Depth to liquid level 3777.19 ft Filter Width 16.9036 20.9036  
 Automatic Collar Count Yes Time to 1st Collar 0.252 6.116

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

July 13, 2021

Collette Davis  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-22062-01-00  
EUGENE 3306 1-10H 1L  
SE/4 Sec.03-33S-06W  
Harper County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/13/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/13/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"