

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**General**

Well ID 124934  
 Well Charles 3306 1-33H  
 Company Sandridge  
 Operator - \* -  
 Lease Name Charles 3306 1-33H  
 Elevation 1309.00 ft  
 Production Method Other  
 Dataset Description

Comment

**Surface Unit**

Manufacturer - \* -  
 Unit Class Conventional  
 Unit API Number - \* -  
 Measured Stroke Length 100.000 in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

**Prime Mover**

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

**Electric Motor Parameters**

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

**Tubulars**

Tubing OD - \* - in  
 Casing OD 7.000 in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 16.00 ft

**Pump**

Plunger Diameter - \* - in  
 Pump Intake Depth - \* - ft  
 \*\*Total Rod Length > Pump Depth

**Polished Rod**

Polished Rod Diameter - \* - in

**Rod String**

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.05  
 Damp Down 0.05

**Conditions**

**Pressure**

Static BHP 441.0 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 05/19/2020  
 Producing BHP 287.8 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 06/16/2021  
 Formation Depth 5224.00 ft

**Production**

Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 04/08/2019

**Temperatures**

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

**Surface Producing Pressures**

Tubing Pressure - \* - psi (g)  
 Casing Pressure 217.0 psi (g)

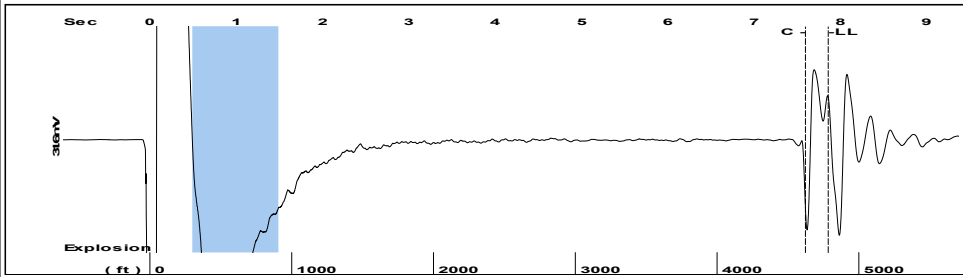
**Fluid Properties**

Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

**Casing Pressure Buildup**

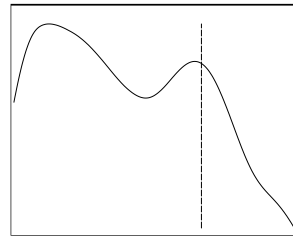
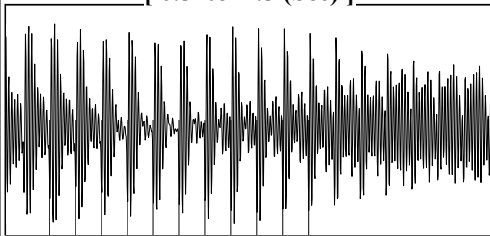
Change in Pressure 13861.3 psi  
 Over Change in Time 2.75 min

Group: MyWells Well: Charles 3306 1-33H (acquired on: 06/16/21 11:30:51 )



Filter Type High Pass Automatic Collar Count Yes Time 7.86 sec  
 Manual Acoustic Veloc 1189.49 ft/s Manual JTS/sec 18.7617 Joints 150.907 Jts  
 Depth 4783.75 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Charles 3306 1-33H (acquired on: 06/16/21 11:30:51 )

NO PRESSURE DATA AVAILABLE

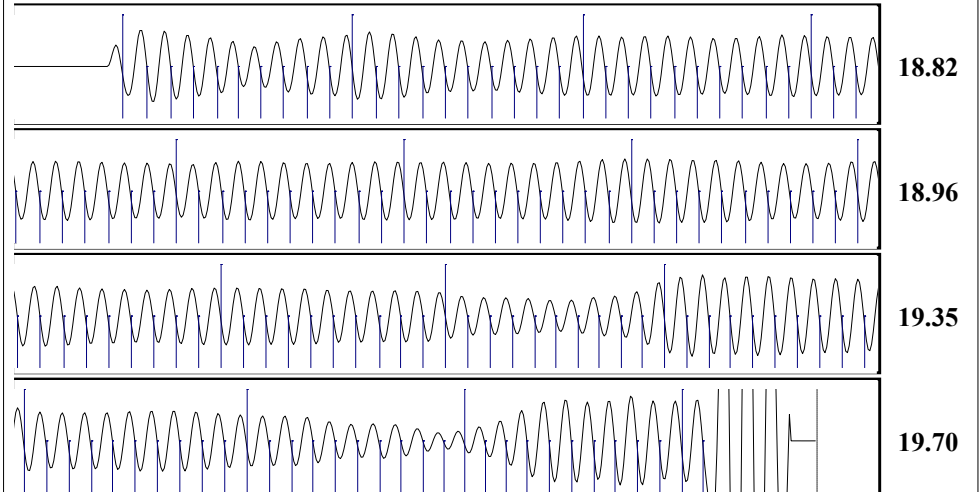
Change in Pressure 0.00 psi PT16722  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: Charles 3306 1-33H (acquired on: 06/16/21 11:30:51 )

Production		Potential	Casing Pressure	Static
Oil	0	- * - BBL/D	217.0 psi (g)	Oil Column Height
Water	1	- * - BBL/D	Casing Pressure Buildup	MD 0 ft
Gas	- * -	- * - Mscf/D	13861.3 psi	2.75 min
IPR Method		Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP		- * -	248.1 psi (g)	MD - * - ft
Production Efficiency		0.0	Liquid Level Depth	
Oil	40 deg.API		4783.75 ft	
Water	1.05 Sp.Gr.H2O		Tubing Intake Depth	
Gas	0.75 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1217.24 ft/s	Formation Depth	5224.00 ft	Static BHP
				441.0 psi (g)



Group: MyWells Well: Charles 3306 1-33H (acquired on: 06/16/21 11:30:51 )



Acoustic Velocity	1217.24 ft/s	Joints counted	141
Joints Per Second	19.1993 jts/sec	Joints to liquid level	150.907
Depth to liquid level	4783.75 ft	Filter Width	16.7617 20.7617
Automatic Collar Count	Yes	Time to 1st Collar	0.252 7.596

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

July 14, 2021

Collette Davis  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-22005-01-00  
CHARLES 3306 1-33H  
NE/4 Sec.33-33S-06W  
Harper County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"