

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



DESTINY Services LLC.

P.O. BOX 68 · PRATT, KS 67124
620-388-6229

WORK TICKET

NEW WELL

OLD WELL

RIG # 7

№ 1254

DATE 9-5-19

COMPLETE

INCOMPLETE

JOB TYPE KNOCK PLUG

LEASE THORPE

WELL # 2

SEC _____ TWP _____

RNG _____

COUNTY KIOWA

STATE KS

COMPANY 3a PRODUCTIONS

ADDRESS _____

CITY / STATE _____

ZIP CODE _____

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>RAMON V</u>	<u>10</u>			
DERRICK HAND	<u>LANE P</u>	<u>10</u>			
FLOOR HAND	<u>RINO L</u>	<u>10</u>			

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		<u>40 3 1/2"</u>
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		<u>2 X 1 1/2 X 12</u>
		TUBING		<u>149 2 3/8"</u>
		PUPS		
		SN / BBL		
		<u>ANCHOR / PACKER</u>		<u>15' MUD 4 1/2 PACKER</u>
		OTHER		

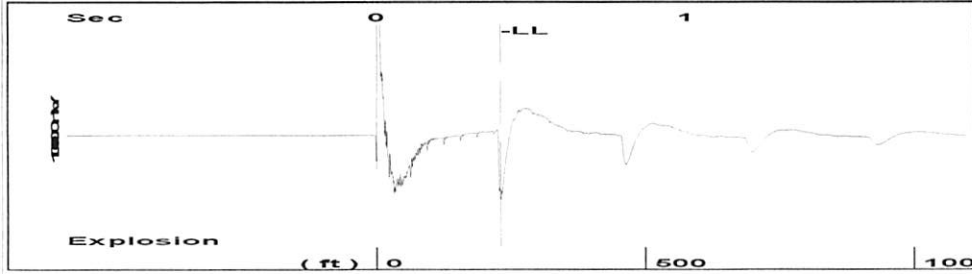
DESCRIPTION OF WORK BEING PERFORMED

DROVE TO LOC. RAN SAND LINE DRILL START WORK ON IT, RAN FOR 5 TIMES UNTIL KNOCK IT OUT RAN DOWN DRILL SAND LINE RAN MUD ANCHOR WIPPLE 4 JTS AND PACKER REST OF TUBING SET PACKER PACKED WELL OFF RIGGED UP FOR RODS RAN PUMP AND 40 RONS SHUT DOWN FOR THE DAY

Model R.

Double Drum Rig w/2 Men	Hrs @ _____	Per Hour _____	Total _____
Travel Time	Hrs @ _____	Per Hour _____	Total _____
Swab Cups No. _____	Size _____	Type _____	Per Each _____
Swab Cups No. _____	Size _____	Type _____	Per Each _____
Misc <u>TOWNS</u>	<u>1 TRIP</u>		Total _____
Misc <u>1 OIL</u>	<u>SALVER RUBBER</u>		Total _____
Misc <u>1 CAN</u>	<u>OP DOME</u>		Total _____
Misc _____			Total _____
Misc _____			Total _____
Misc _____			Total _____
x _____			Total _____
Company Representative	Date		TOTAL _____

Group: 3G Production, LLC Well: Thorpe#2 (acquired on: 03/31/21 09:41:23)



Time 0.402 sec
 Joints 7.2918 Jts
 Depth 231.15 ft

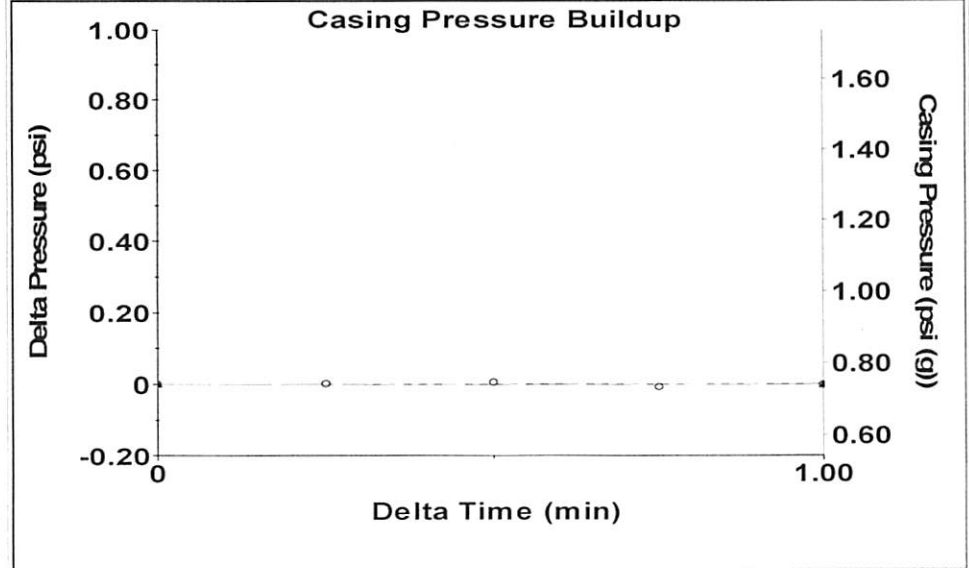
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: 3G Production, LLC Well: Thorpe#2 (acquired on: 03/31/21 09:41:23)



Change in Pressure -0.00 psi PT15469
 Range 0 - ? psi
 Change in Time 1.00 min

Group: 3G Production, LLC Well: Thorpe#2 (acquired on: 03/31/21 09:41:23)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.7 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	-0.0 psi	Casing % Liquid
		1.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	0.8 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		231.15 ft	
Gas 0.85 Sp.Gr.AIR		Tubing Intake Depth	
		4680.00 ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		4680.00 ft	
Formation Submergence		Tubing Intake	
Total Gaseous Liquid Column HT (TVD)	4449 ft	2023.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	4449 ft	Producing BHP	
		2023.5 psi (g)	
		Static BHP	
		1800.6 psi (g)	
Acoustic Test			



Group: 3G Production, LLC Well: Thorpe#2 (acquired on: 03/31/21 09:41:23)

Entered Acoustic Velocity for Liquid Level depth determination

July 15, 2021

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-097-21292-00-00
THORPE 2
SE/4 Sec.24-28S-16W
Kiowa County, Kansas

Dear Kenneth C Gates:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Failed casing integrity test

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/14/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1