

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Liquid Level

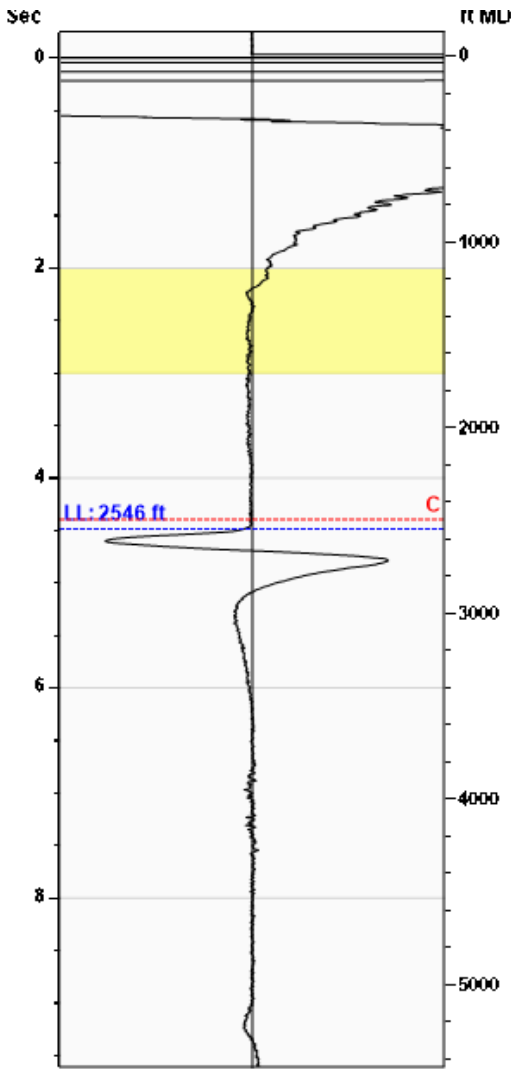
2546 ft MD

Fluid Above Pump

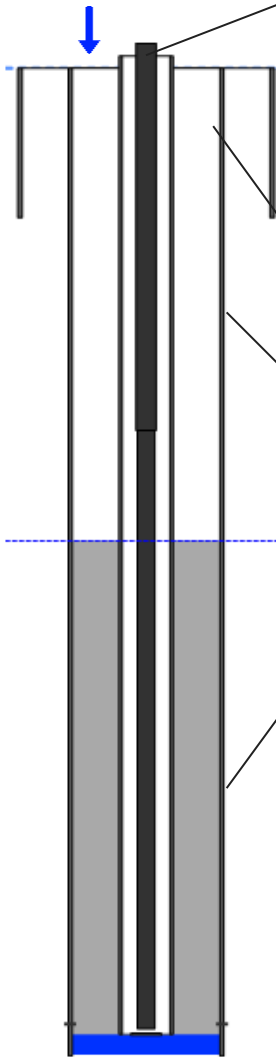
2658 ft TVD

Equivalent Gas Free Above Pump

2658 ft TVD



Gun - WG 1402



Production

| | | | |
|----------------------|----------|-----------|--------|
| Date Entered | 12/15/19 | | |
| | Current | Potential | |
| Oil | 1 | ** | BBL/D |
| Water | 1 | ** | BBL/D |
| Gas | 1.0 | ** | Mscf/D |
| IPR Method | Vogel | | |
| PBHP/SBHP | -0.00 | | |
| Producing Efficiency | 0.00% | | |

Casing Pressure

| | |
|----------|-------------|
| Pressure | 0.0 psi (g) |
|----------|-------------|

Annular Gas Flow

| | |
|----------|------------|
| Gas Flow | 0.0 Mscf/D |
|----------|------------|

Fluid Properties

| | |
|---------------------|---------|
| % Liquid Above Pump | 100.00% |
| % Liquid Below Pump | ** |

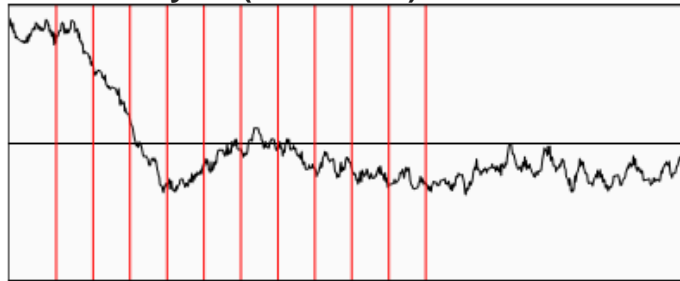
Depths

| | |
|-------------------|---------|
| Pump Intake Depth | 5204 ft |
| Formation Depth | 5162 ft |

Wellbore Pressures

| | |
|-------------------|---------------|
| PIP | 956.2 psi (g) |
| PBHP | 941.4 psi (g) |
| SBHP | ** |
| Gas/Liq Interface | 1.1 psi (g) |

Collar Analysis (Automatic)



| | |
|---------------------------|---------------|
| Average Acoustic Velocity | 1131 ft/s |
| Average Joints Per Sec. | 17.84 Jts/sec |
| Joints To Liquid | 80.01 Jts |

Casing Pressure Buildup

No Pressure Acquired

| | |
|--|----------------|
| Casing Pressure | 0.0 psi (g) |
| Buildup | 0.0 psi (g) |
| Buildup Time | 0 sec |
| Gas Gravity from Collar Analysis (Automatic) | 0.8500 Air = 1 |

Comments and Recommendations

Acoustic Test

Petroleum Property Services
125 N. Market, #1251
Wichita, KS 67202

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

July 15, 2021

CYNDE WOLF
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: Temporary Abandonment
API 15-025-21283-00-00
SHRAUNER 1-7
SW/4 Sec.07-31S-21W
Clark County, Kansas

Dear CYNDE WOLF:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/15/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/15/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"