

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/25/2021	33528

BILL TO
Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Edgar-Schadel	Pawnee	Discovery Drlg Ri...	Oil	Development	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-P	Pump Charge - PTA				1	Job	925.00	925.00
328-4	60/40 Pozmix (4% Gel)				200	Sacks	11.00	2,200.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				200	Sacks	1.85	370.00
583D	Drayage				282.85	Ton Miles	0.95	268.71
	Subtotal							4,147.71
	Sales Tax Pawnee County						8.50%	206.89
We Appreciate Your Business!							Total	\$4,354.60



Services, Inc.

CHARGE

ADDRESS

CITY, STATE, ZIP CODE

Brehm Asset Management

TICKET

33528

PAGE 1 OF 1

SERVICE LOCATIONS: New City, KS

WELL/PROJECT NO.: 1-1e LEASE: Edgar Schadel 1 COUNTY/PARISH: Lawrence STATE: KS CITY: Alexander DATE: 25 APR 21 OWNER: 25 APR 21

TICKET TYPE: SERVICE SALES CONTRACTOR: Development RIG NAME/NO.: 4 SHIPPED: Yes DELIVERED TO: location ORDER NO.: 6-20-20

WELL TYPE: 0.1 WELL CATEGORY: Development JOB PURPOSE: Play to Abandon WELL PERMIT NO.: 6-20-20

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.		UNIT		AMOUNT
						U/M	U/M	QTY.	U/M	
576P	575				MILEAGE	30	mi	5.00		150.00
576P					Pump charge	1	ea	92.50		92.50
328-4					60/40 permix (40b gel)	200	sk	11.00		2200.00
276					Flocelle	50	lb	3.00		150.00
290					D-Air	200	sk	42.00		8400.00
581					Service charge	1	sk	1.85		370.00
583					Drayage	1887	lb	283.9	TM	268.71

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4147.71
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				4354.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: _____ TIME SIGNED: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 25 APR 21 PAGE NO. 1

CUSTOMER Brehm Asset WELL NO. 1-6 LEASE Edgar Schadel JOB TYPE Plug to Abandon TICKET NO. 33528

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 sk 60/40 pozumx (4% gel) 7 7/8 x 4 1/2 drill pipe plugs @ 1480' 550' 60' RH - WH
	0130							on loc TRK 113
	0320	4	13			250		laying down drill pipe mix 50sk 60/40 poz (4%) 1480' @ 13.1 ppg
	0335							Displace to 1480'
	0408	4	21			250		Pull to 550'
	0420							mix 90sk 60/40 poz (4%) - 550'
	0525	4	7			250		@ 13.1 ppg Pull to 60' mix x 20sk 60/40 poz (4%) - 60' @ 13.1 ppg
								plug RH 30sk WH 20sk
	0545							last plug done
	0550							wash truck
								{ 200sk } - total }
								Back up
	0620							job complete
								Thanks Austin, Blaine, & ISAAC