

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

HURRICANE SERVICES, INC.
WELL SERVICE DIVISION



TICKET NO 33937

PO GWR-1507-151

Date 8-15-16 Rig # 707 00 GW

Operator Jason Hare

Company GW Resources

Roust JP Gulick

Lease Smith

Roust Patrick Avritt

Time Out 7:00 On 7:15

Well # B2 Old New

Off 4:15 In 4:30 Total Hrs 9 1/2

Diameter	Quantity		
		Sucker Rods	
		Rod Subs	2' 4' 6' 8' 10'
		Pump Data	Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other: Type Inset/Tubing
		(One Circle)	Plunger: Cup Rings SPMTI BBL Length:
		Gas Anchor	Strainer: Size of G.A.
2 3/4	?	Tubing	Size: Thread: #Jts:
		Tubing Subs	2' 4' 6' 8' 10' 10'
		Working Barrel	Size: Length: Set @:
		Mud Anchor	Plugged or Open: Length: Size:
		Seating Nipple	Length: Size:
		Packet/Anchor	Type: Size: Set @:
		Polish Rod	Length: Diameter:
		Polish Rod Line	Length: Diameter: Type:

*****Indicate if what was run in hole is different than what was removed*****

Red Break	# Down:	Body:	Box:	Other:
Tag Lead	# Down:	Split:	Hole:	Collar Leak:
Scale	Pitting:	Corrosion:		Misc:

Tubing # of Trips		Motel and Per Diem: # of Nights		# of Men		Y / N		Handling Sub for Drill Collars
Y / N	Tongs - Trips:	Y / N	Extra Wash Head Rubber-Qty:	Y / N	Drill Collars 3 1/8" - Qty:			
Y / N	Casing Tongs - Trips:	Y / N	Sand Hog Bailer Per Well	Y / N	Bumper Sub 3 1/8"			
Y / N	Pain:	Y / N	Sand Pumps	Y / N	Bridge Plug & Packer 4 1/2"			
Y / N	Tubing Lube - Trips:	Y / N	Wash Head & Stripping Rubber	Y / N	Bridge Plug & Packer 5 1/2"			
Y / N	Weight Indicator Per Well	Y / N	Chickson and Hoses Per Well	Y / N	Power Swivel 730 731			
Y / N	Depthometer Per Well	Y / N	Standpipe and Kelly Hose Per Well	Y / N	Pipe Trailer 762 763			
Y / N	Casing Swab Jars/Equipment	Y / N	Impression Block Per Well	Y / N	Turn Table - Hours:			
Y / N	Tubing Swab Jars Per Well	Y / N	Scraper 4 1/2" Per Well	Y / N	Rod Fishing Tool Per Use			
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	Y / N	Scraper 5 1/2" Per Well	Y / N	Pressure Tester			
Y / N	100 BBL Swab Tank	Y / N	Scraper 7" Per Well	Y / N	Wedding Band			
Y / N	Mud Mixing Tank Per Day	Y / N	Carbide Bits 4 1/2" 5 1/2" Per Well					
Y / N	Oil Saver	Y / N	New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well					
Qty:	Oil Saver Rubber (Extra)	Y / N	Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well					
Y / N	Bailer Per Well							

Remarks: Drove to location, held a safety meeting, rigged up, waited while Dave cut well head off casing, tried to free up pkr, could not get pkr loose, waited for Cornish to arrive, they could not get tool down inside of tubing, waited for Brad to arrive with wireline, ran in in could not get passed 175', he pulled line, waited for Watts to arrive with water, HSI circulated well, tried to work pkr free, would not free up, ran wireline in, got down to 1570', pulled line, Brad spotted 25 sacks of cement on pkr, shut well in, drove to HSI shop ~ Madison.

REG Operator #34089

HURRICANE SERVICES, INC.
WELL SERVICE DIVISION



TICKET No 33938

Date 3-16-16 Rig # 707 co. CW

Operator Jason Hare

Company Gw Resources

Roust JP Gulick

Lease Smith

Roust Bryan Walstrom

Time Out 8:00 On 8:15

Well # B-2 Old New

Off 3:15 In 3:30

Total Hrs 7 1/2

Diameter: Quantity

	Sucker Rods								
	Rod Subs	2'	4'	6'	8'	10'			
	Pump Data (One Circle)	Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other					Type	Insert / Tubing	
	Gas Anchor	Strainer	Rings			SPMTL	BBL Length:		
<u>2 1/8</u>	Tubing	Size:	Thread: <u>8 R</u>			Size of G.A.			
	Tubing Subs	2	4'	6'	8'	10'	#JIs: 10'		
	Working Barrel	Size:	Length:			Set @:			
	Mud Anchor	Plugged or Open:			Length:	Size:			
	Sealing Nipple	Length:			Size:				
	Packer/Anchor	Type:	Size:			Set @:			
	Polish Rod	Length:	Diameter:						
	Polish Rod Liner	Length:	Diameter:			Type:			

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Tubing # of Trips		Motel and Per Diem		# of Nights		# of Men		Y / N		Handling Sub for Drill Collars	
Y / N	Tongs - Trips:	Y / N	Extra Wash Head Rubber-Qty:	Y / N	Drill Collars 3 1/8" - Qty:	Y / N	Bumper Sub 3 1/8"	Y / N	Bridge Plug & Packer 4 1/2"	Y / N	Bridge Plug & Packer 5 1/2"
Y / N	Casing Tongs - Trips:	Y / N	Sand Hog Bailor Per Well	Y / N	Power Swivel 730 731	Y / N	Pipe Trailer 762 763	Y / N	Turn Table - Hours:	Y / N	Rod Fishing Tool Per Use
Y / N	Paint	Y / N	Sand Pumps	Y / N	Impression Block Per Well	Y / N	Pressure Tester	Y / N	Wedding Band		
Y / N	Tubing Lube - Trips:	Y / N	Wash Head & Stripping Rubber	Y / N	Scrapers 4 1/2" Per Well	Y / N	Scrapers 5 1/2" Per Well	Y / N	Scrapers 7" Per Well		
Y / N	Weight Indicator Per Well	Y / N	Chickson and Hoses Per Well	Y / N	Carbide Bits 4 1/2" 5 1/2" Per Well	Y / N	New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well	Y / N	Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well		
Y / N	Depthometer Per Well	Y / N	Standpipe and Kelly Hose Per Well	Y / N							
Y / N	Casing Swab Jars/Equipment	Y / N	Impression Block Per Well	Y / N							
Y / N	Tubing Swab Jars Per Well	Y / N	Scrapers 4 1/2" Per Well	Y / N							
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	Y / N	Scrapers 5 1/2" Per Well	Y / N							
Y / N	100 BBL Swab Tank	Y / N	Scrapers 7" Per Well	Y / N							
Y / N	Mud Mixing Tank Per Day	Y / N	Carbide Bits 4 1/2" 5 1/2" Per Well	Y / N							
Y / N	Oil Saver	Y / N	New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well	Y / N							
Qty:	Oil Saver Rubber (Extra)	Y / N	Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well	Y / N							
Y / N	Bailor Per Well										

Remarks: Drove to location, held a safety meeting, hooked off tubing, pulled out 33 jts. waited for Corvick to arrive and put casing, they put at 620' and again at 210', ran tubing open ended to 640', HSI cemented middle plug, pulled up to 220' HSI cemented top plug, pulled tubing, HSI cemented well to surface, rigged down, drove to HSI shop in Madison.

PO. GWR - 1603 - 1503



Invoice # 61450

Invoice Date: 03/17/2016

P.O. DRAWER H
CHANUTE, KS 66720

Bill To:

GREENWOOD RESOURCES, INC.
P.O. BOX 847
PRATT, KANSAS 67124

(620) 431-9308

Date	Description	Hours/Qty	Amount
	PO#GWR-1603-1504 SMITH #B-2 GREENWOOD COUNTY, KANSAS		
3/15/2016	COULD NOT GET DOWN - 3 HOURS WAITING TIME	3	300.00
3/16/2016	PERFORATED TO PLUG WITH 2-1/8" STEEL SHOTS 2 SHOTS AT 622' 2 SHOTS AT 210'		625.00

RECEIVED
MAR 21 2016
BY: _____

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

Total \$925.00

TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1-3/4% (21% per annum) will be assessed after 30 days.

Balance Due \$925.00