KOLAR Document ID: 1582261

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

| | | | | l | | | | | | | | | | | | | | | |
|---------------------------|------------------|----------------------|-----------|---------------------|--------------|---------------|-----------------------|----|----------|---------------------------------|-----------|---------|-----|--|------------|-----|---------------|--------|-------|
| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | |
| | | | | Spot Description: | | | | | | | | | | | | | | | |
| | | | | | | | | | | Contact Person Email: | | | | Lease Nam | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | |
| | | | | | | | | | | Field Contact Person Phone: () | | | | ☐ SWD Permit #: ENHR Permit #: ☐ Gas Storage Permit #: | | | | | |
| | | | | | | | | | | | | | | | | | Date Shut-In: | | |
| | | | | | | | | | | | Conductor | Surface | Pro | oduction | Intermedia | ate | Liner | Tubing | J |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from S | Surface: | How De | termined? | | | | Date | e: | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks of ce | ment, _ | to | (bottom) W / | | sacks of cement. Date | e: | | | | | | | | | | | |
| Do you have a valid Oil & | | | | . , , | , | | | | | | | | | | | | | | |
| Depth and Type: | k in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No | Depth of ca | sing leak(s): | | | | | | | | | | | | |
| | | of: DV Tool:(depth) | | | | | | | of cemen | | | | | | | | | | |
| | | (аерит) | | | | | (аериі) | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | _ Plug Back Method: | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formatio | n Top Formation Base | | | Com | pletion Infor | mation | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval _ | to | Feet or | Open Hole Interval_ | to | Feet | | | | | | | | | | |
| 2 | | | | | | | Open Hole Interval _ | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes C | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Notice State Case case the talk case from the case of | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| 1000 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Since there were first out to the total time to the time time time time time time time tim | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

July 21, 2021

Tammy Andrea Veenker Resources, Inc. PO BOX 14339 OKLAHOMA CITY, OK 73113-0339

Re: Temporary Abandonment API 15-011-22854-00-01 CHARLES MEDCALF 51 NW/4 Sec.07-24S-22E Bourbon County, Kansas

Dear Tammy Andrea:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan ECRS"