

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

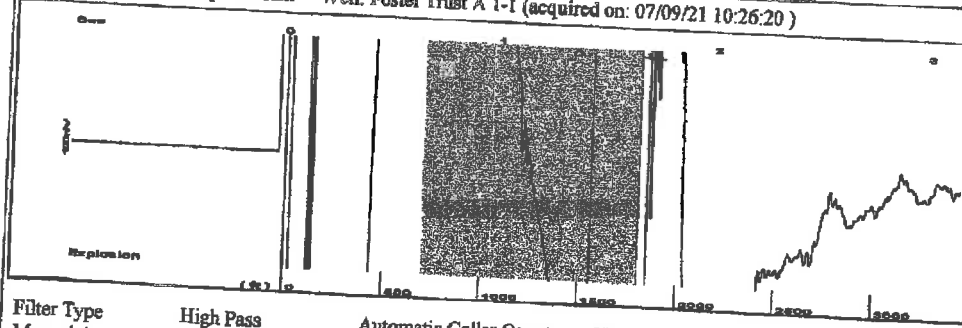
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

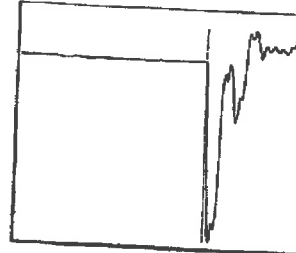
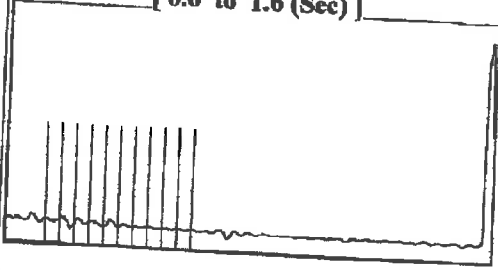
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/09/21 10:26:20)



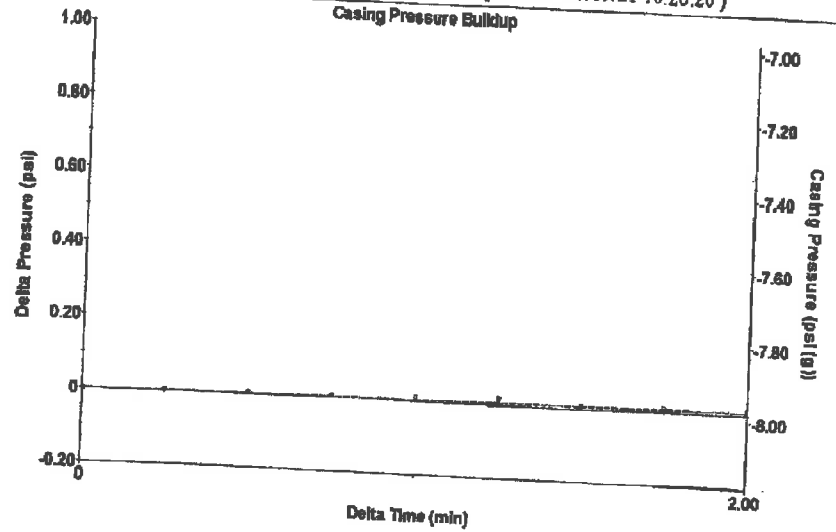
Filter Type High Pass
 Manual Acoustic Velo 2152.32 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 33.1126
 Time 1.645 sec
 Joints 55.3251 Jts
 Depth 1798.07 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/09/21 10:26:20)



Change in Pressure 0.01 psi PT13440
 Change in Time 2.00 min Range 0 - 7 psi

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/09/21 10:26:20)

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0
 Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.55 Sp.Gr.AIR

Casing Pressure -8.0 psi (g)
 Casing Pressure Buildup 0.008 psi
 2.00 min
 Gas/Liquid Interface Pressure -7.7 psi (g)
 Liquid Level Depth 1798.07 ft
 Pump Intake Depth 3640.00 ft
 Formation Depth 3778.00 ft

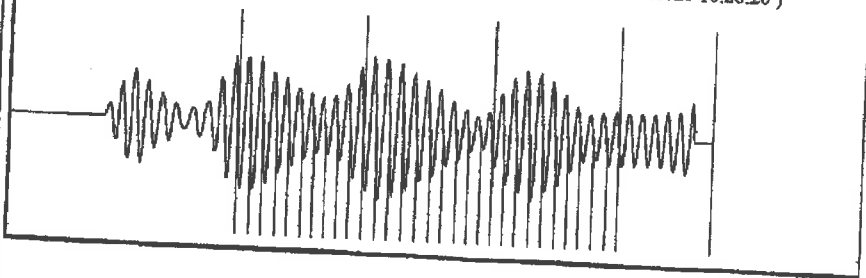


Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 606.0 psi (g)
 Producing BHP 668.8 psi (g)
 Static BHP - * - psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1842 ft
 Equivalent Gas Free Liquid HT (TVD) 1842 ft

Acoustic Test

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/09/21 10:26:20)



33.63

Acoustic Velocity 2186.1 ft/s
 Joints Per Second 33.6323 jts/sec
 Depth to liquid level 1798.07 ft
 Automatic Collar Count Yes
 Joints counted 30
 Joints to liquid level 55.3251
 Filter Width 31.1126
 Time to 1st Collar 0.532 1.424

July 22, 2021

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21756-00-01
FOSTER TRUST 'A' 1-1
NE/4 Sec.01-21S-16W
Pawnee County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"