

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

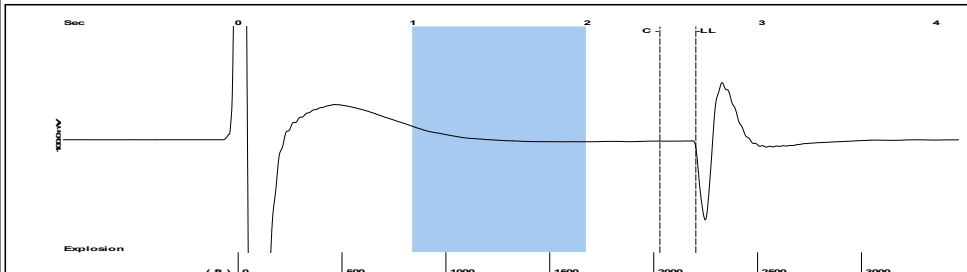
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

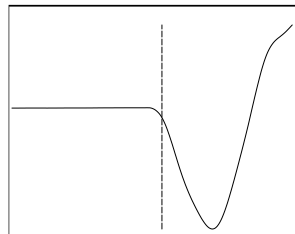
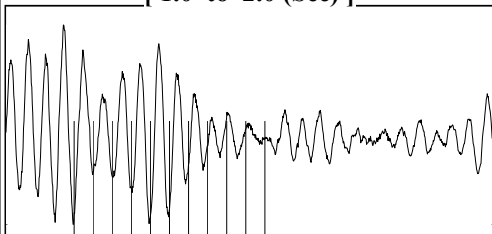
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.622 sec
 Manual Acoustic Veloc 1617.35 ft/s Manual JTS/sec 25.5102 Joints 69.4688 Jts
 Depth 2202.16 ft

[1.0 to 2.0 (Sec)]



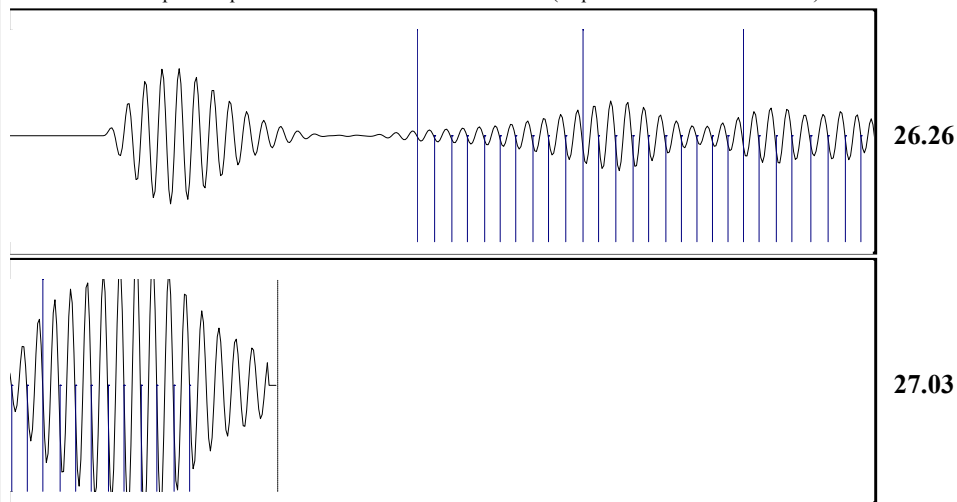
Analysis Method: Automatic



Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Static</td> </tr> <tr> <td>Oil - *-</td> <td>- *- BBL/D</td> <td>0.6 psi (g)</td> <td></td> </tr> <tr> <td>Water - *-</td> <td>- *- BBL/D</td> <td>Casing Pressure Buildup</td> <td>Oil Column Height</td> </tr> <tr> <td>Gas - *-</td> <td>- *- Mscf/D</td> <td>- *- psi</td> <td>MD 0 ft</td> </tr> <tr> <td></td> <td></td> <td>- *- min</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Gas/Liquid Interface Pressure</td> <td>Water Column Height</td> </tr> <tr> <td></td> <td></td> <td>- *- psi (g)</td> <td>MD - *- ft</td> </tr> <tr> <td>IPR Method</td> <td>Vogel</td> <td>Liquid Level Depth</td> <td>Static BHP</td> </tr> <tr> <td>PBHP/SBHP</td> <td>- *-</td> <td>2202.16 ft</td> <td>- *- psi (g)</td> </tr> <tr> <td>Production Efficiency</td> <td>0.0</td> <td>Pump Intake Depth</td> <td></td> </tr> <tr> <td></td> <td></td> <td>- *- ft</td> <td></td> </tr> <tr> <td>Oil 40 deg.API</td> <td></td> <td>Formation Depth</td> <td></td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td></td> <td>5000.00 ft</td> <td></td> </tr> <tr> <td>Gas 0.55 Sp.Gr.AIR</td> <td></td> <td></td> <td></td> </tr> </table>	Current	Potential	Casing Pressure	Static	Oil - *-	- *- BBL/D	0.6 psi (g)		Water - *-	- *- BBL/D	Casing Pressure Buildup	Oil Column Height	Gas - *-	- *- Mscf/D	- *- psi	MD 0 ft			- *- min				Gas/Liquid Interface Pressure	Water Column Height			- *- psi (g)	MD - *- ft	IPR Method	Vogel	Liquid Level Depth	Static BHP	PBHP/SBHP	- *-	2202.16 ft	- *- psi (g)	Production Efficiency	0.0	Pump Intake Depth				- *- ft		Oil 40 deg.API		Formation Depth		Water 1.05 Sp.Gr.H2O		5000.00 ft		Gas 0.55 Sp.Gr.AIR				
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Acoustic Test



Acoustic Velocity	1679.76 ft/s	Joints counted	39
Joints Per Second	26.4946 jts/sec	Joints to liquid level	69.4688
Depth to liquid level	2202.16 ft	Filter Width	23.5102 27.5102
Automatic Collar Count	Yes	Time to 1st Collar	0.944 2.416

July 22, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-22394-00-00
O'BRATE-FINNEY 1-36
NE/4 Sec.36-25S-31W
Finney County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"