

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

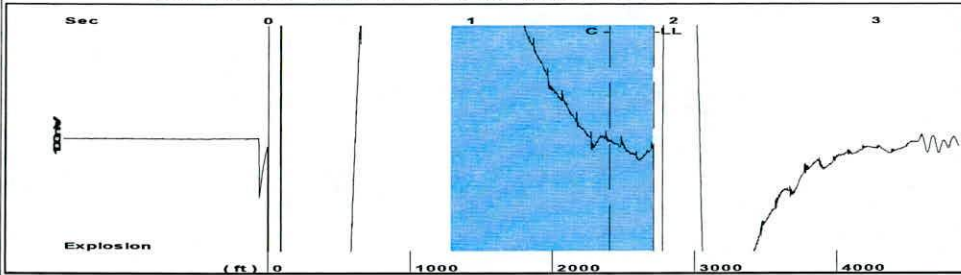
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Indian Oil Well: Resort 99 Springs I (acquired on: 07/21/21 09:56:01 )



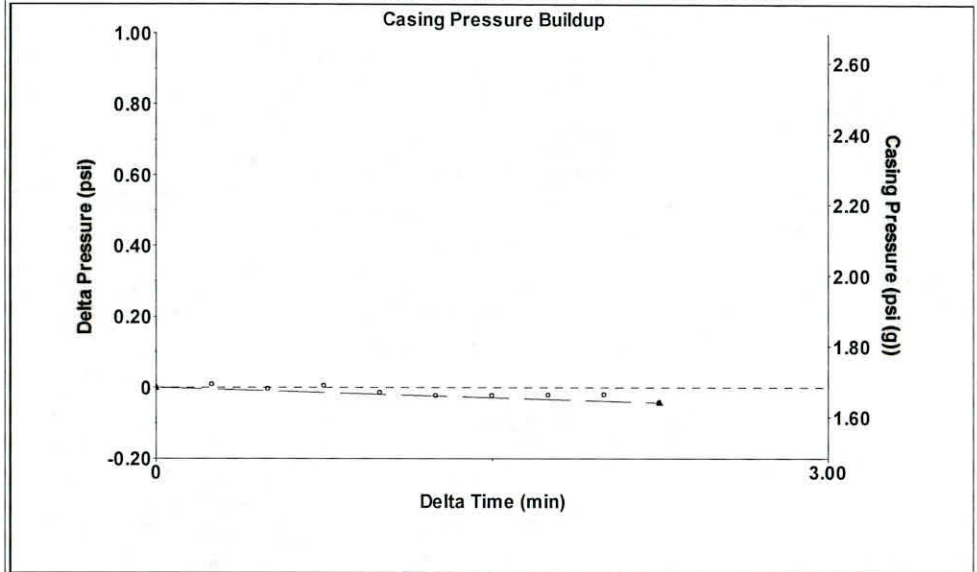
Filter Type High Pass Automatic Collar Count Yes Time 1.903 sec  
 Manual Acoustic Velo 2732.67 ft/s Manual JTS/sec 33.0033 Joints 65.4824 Jts  
 Depth 2710.97 ft

[ 0.9 to 1.9 (Sec) ]



Analysis Method: Automatic

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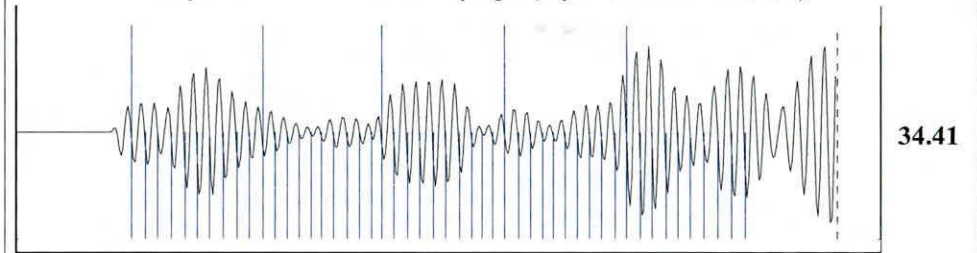


Change in Pressure -0.04 psi PT 15565  
 Change in Time 2.25 min Range 0 - ? psi

Group: Indian Oil Well: Resort 99 Springs I (acquired on: 07/21/21 09:56:01 )

<b>Production</b>		<b>Casing Pressure</b>		<b>Producing</b>	
Current	Potential			Annular	
Oil 0	- * - BBL/D	1.7 psi (g)		Gas Flow	0 Mscf/D
Water 0	- * - BBL/D	Casing Pressure Buildup		% Liquid	100 %
Gas 0.0	- * - Mscf/D	-0.043 psi			
		2.25 min			
<b>IPR Method</b>		<b>Gas/Liquid Interface Pressure</b>		<b>Pump Intake</b>	
PBHP/SBHP	Vogel	2.7 psi (g)		2.7 psi (g)	
Production Efficiency	0.0			Producing BHP	2.7 psi (g)
		<b>Liquid Level Depth</b>		Static BHP	-14.7 psi (g)
Oil 0 deg.API		2710.97 ft			
Water 0 Sp.Gr.H2O					
Gas 0.55 Sp.Gr.AIR		<b>Pump Intake Depth</b>			
		4500.00 ft			
Acoustic Velocity	2849.16 ft/s	<b>Formation Depth</b>			
		4378.00 ft			
<b>Formation Submergence</b>					
Total Gaseous Liquid Column HT (TVD)		1789 ft			
Equivalent Gas Free Liquid HT (TVD)		1789 ft			
07-21-21					

Group: Indian Oil Well: Resort 99 Springs I (acquired on: 07/21/21 09:56:01 )



Acoustic Velocity 2849.16 ft/s Joints counted 49  
 Joints Per Second 34.4101 jts/sec Joints to liquid level 65.4824  
 Depth to liquid level 2710.97 ft Filter Width 31.0033  
 Automatic Collar Count Yes Time to 1st Collar 0.264 1.688



July 22, 2021

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-21053-00-02  
RESORT 99 SPRINGS 1  
SW/4 Sec.25-30S-12W  
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"