

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
7/12/2021	141914

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Lee 11-2
Description	Quantity	Rate	Amount
Pickup Mileage	80	3.15	252.00
Equipment Mileage	160	6.00	960.00
Pump Charge	1	1,575.00	1,575.00
Class H lite cement	265	18.90	5,008.50
Gel	750	0.32	240.00
Sugar	100	2.52	252.00
Subtotal			8,287.50
Discount - 10%		-10.00%	-828.75
Total			\$7,458.75
Payments/Credits			\$0.00
Balance Due			\$7,458.75

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

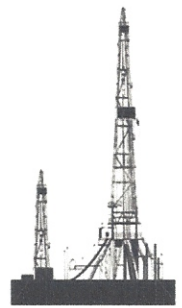
QUASAR ENERGY SERVICES, INC.



3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



BID #: 3990		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB		Cement - Plug / PTA	
CUSTOMER		Scout Energy Partners	
ADDRESS		14400 Midway Road	
CITY Dallas		STATE Dallas	ZIP 75244
DATE OF SALE 7/7/2021		COUNTY Kearny	
SERVICE POINT		Liberal, KS	
WELL NAME		Lee 11-2	
LOCATION		Lakin, Ks.	
TYPE AND PURPOSE OF JOB		Cement - Plug / PTA	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
80	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.15	\$ 252.00
160	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.00	\$ 960.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,575.00	\$ 1,575.00
Subtotal for Pumping & Equipment Charges						\$ 2,787.00

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
265	5671	L	Per Sack	Cement - Lite - H	\$18.90	\$ 5,008.50
750	5840	L	Per Lb.	Gel (Bentinite)	\$0.32	\$ 240.00
100	5930	L	Per Lb.	Sugar	\$2.52	\$ 252.00
Subtotal for Material Charges						\$ 5,500.50

GL Code: 887.10 Amt Approved: 7458.75

Lease / Well No: Lee 11-2

Description:

AFE #: 14054 Date: 7-7-21

Foreman: Stan Couchman

greg watson

Mail this field Ticket with Invoice to:
 Scout Energy Partners
 2225 W. Oklahoma Ave.
 Ulysses, KS 67880

TOTAL	\$	8,287.50
DISCOUNT: 10%	\$	828.75
DISCOUNTED TOTAL	\$	7,458.75

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

X Stan Couchman

A charge of 1 1/2% per month or 18% annual percentage rate will be



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

7/7/21

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners				Well Name: Lee 11-2			
Type Job: Cement - Plug / PTA				AFE #:			
CASING DATA							
Size: 4 1/2		Grade: K-55		Weight: 9.5			
Casing Depths		Top:		Bottom: 1900			
Drill Pipe:		Size:		Weight:			
Open Hole:		Size: 8 5/8		T.D. (ft):			
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
LEAD:		Excess					
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
TAIL:		Excess					
Amt.	265	Sks Yield	384.25	ft³/sk	1.45	Density (PPG)	13.73
WATER:							
Lead:		gals/sk:		Tail: 265	gals/sk: 7.1	Total (bbls):	44.8
Pump Trucks Used:		4, DP3					
Bulk Equipment:		227, 660-25					
Disp. Fluid Type:		Water (supplied)		Amt. (Bbls.)	4.3	Weight (PPG):	8.33
COMPANY REPRESENTATIVE: Stan Couchman				CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
16:40						ON LOCATION & SAFETY MEETING	
16:50						RIG UP	
17:15	20			4.5	3.1	PUMP 4.5BBL AHEAD	
17:20	10			20.6slurry	2.5	PUMP 20SX @ 13.7#	
17:37	50			4.3	2.7	DISPLACE W/ 4.3BBL	
17:41						SHUTDOWN / PULL TB	
18:26						RIG UP	
18:45	290			36.6	3.9	PUMP 36.6BBL AHEAD TO CIRCULATE	
19:20	210			47.7slurry	2.9	PUMP 185SX @ 13.7# / CEMENT TO	
19:20						SURFACE / SHUTDOWN	
						JOB COMPLETE	
Company: Scout Energy Partners				Well Name: Lee 11-2			
Type Job: Cement - Plug / PTA				AFE #:			
Date:	7/7/2021	CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			