

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Box 6

- 6-30-21** JV Well Service on location, Try to POOH w/rods, back off rods, get break @ 2450' unpack wellhead, try to release TAC, will not release, free point 4300' +/- pull tension into and leave overnight, SDFN
- 7-1-12** JV Well Service, CF Supply, Mohawk Hot Oil Service on location, Tbg still stuck, RU power swivel, put 1500 psi torque in to Tbg, try working Tbg free, tie Mohawk on annulus, start pumping while working Tbg, could not get Tbg to move, RDMO power swivel, Run back in with rods to try and get a better break, lost rod count, SDFN
- 7-2-21** JV Well Service, ELI Wireline on location, RIH w/rods to achieve better break, POOH w/127 rods, RU ELI to shoot off Tbg @ 3198' set Cmt retainer @ 3168' perforate @ 1630' & 500' SDFN
- 7-6-21** JV Well Service, Hurricane Services, Elk Transports on location, Sting in to Cmt retainer, pump 80 sks Cmt below retainer, sting out, pump 25 sks Cmt on top of retainer, POOH w/stinger, RIH w/Tbg to 1650' pump 25 sks Cmt, pump another 25 sks w/100 lbs cotton seed hulls, POOH w/Tbg, tie on to Csg to circulate Cmt to surface, Had H2O circulating, pump 230 sks Cmt, lost circulation, went on vacuum, wash up equipment, SDFN
- 7-7-21** JV Well Service, Gemini Wireline, Hurricane Services, Elk Transport on location, RIH w/Tbg to tag Cmt, found Cmt @ 2665' Set another Cmt Retainer @ 1040' Pump 50 sks Cmt w/2% CC through retainer, pump 10 sks Cmt w/2% CC on top of retainer, POOH w/Tbg, tie on to Csg, establish circulation, start Cmt, pump 190 sks, circulate Cmt to surface, wash up surface equipment, RDMO, WELL PLUGGED

JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
7/13/2021	2893

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Quantity	Description	Well Site	Terms
		Box #6	Net 30
		Rate	Amount
49.5	Rig #5 - 4 men	250.00	12,375.00T
3	Rod Wiper Rubber - 5/8" or 3/4" or 1"	36.00	108.00T
2	Rod Tongs	100.00	200.00T
5	Power Tongs (per trip)	100.00	500.00T
3	Thread Dope	30.50	91.50T
3	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	120.00T
1	2 3/8 Tong Dye	120.00	120.00T
	Sales Tax	7.75%	1,047.37
ds		Total	\$14,561.87



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 6-30-21
 Company EDISON OPERATING COMPANY State KS County SEWARD
 Lease Well No. BOX # 6 Sec. P.O. No.

REMARKS Drive crew to LO & PJSN and wait for cut to get the cut and spot rig on the well and try to unset pump don't come loose and rig up to back off rods and turn 17 = 3/4 rods and rig up for 169 unstick well try to released TAC can get to released and put torque on 169 dam down and pulling for 3 hrs can get loose and found free point @ 4300 and put torque and pull tension and shut down for day & drive crew home.

RODS PULLED		RODS RUN	
Polish Rod <u>1 1/2 x 1/8 x 1 1/2</u>	Polish Rod _____	Polish Rod _____	Polish Rod _____
Subs <u>2-4-6</u>	Subs _____	Subs _____	Subs _____
Rods <u>17 = 3/4</u>	Rods _____	Rods _____	Rods _____
Subs _____	Subs _____	Subs _____	Subs _____
Pump _____	Pump _____	Pump _____	Pump _____
No. _____	No. _____	No. _____	No. _____
Size _____	Size _____	Size _____	Size _____
Anchor _____	Anchor _____	Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____	Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	Comp. Tension _____	Comp. Tension _____	Comp. Tension _____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____	Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____	Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Lorenzo Delgado</u>		9 hr	
D. Man <u>Carlos Zovata</u>		9 hr	
Helper <u>Cesar Uribe</u>		9 hr	
Helper <u>Fernando Lopez</u>		9 hr	
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No 5 New Well Old Well Mileage _____ Date 7-1-21
 Company EDISON OPERATING COMPANY State KS County SEWARD
 Lease Well No. Box # 6 Sec. _____ P.O. No. _____

REMARKS DCTL - PTSM & CHECK T69 AND T69 DON'T COME LOOSE AND RIG UP POWER SWIVE
 AND PUT 1500 PSI TORQUE AND TRY TO REACHED TAC AND PUT 15 BBL'S ON C59 AND
 C59 LOAD AND PUMP 14 BBL'S @ 5 MIN AND WE WORKING THE T69 TRY TO GET TAC
 LOOSE FOR 3 HRS AND PUMP ON T69 AND LOAD T69 W/ 6 BBL'S PRESSURE UP 500 PSI
 HOLD OKAY AND PUMP 30 BBL'S ON C56 1/4" FOR MIN 250 PSI AND BROKE LOOSE
 AND PUMPED 100 BBL'S DOWN C56 AND UNPACK THE WELL PICKUP POWER SWIVEL AND
 TRY TO ~~LOOSE~~ LOOSE TAC AND CAP GET LOOSE AND LAY DOWN POWER SWIVEL AND
 RIG UP FOR RODS AND RUN RODS FH W/ 97 = 3/4 RODS AND GOREW IN AND BACK OF
 RODS AND TOH W/ 127 = 3/4 RODS PULL 30 MORE RODS AND SECURED WELL @ SDFD.

RODS PULLED	RODS RUN	SIZE	MAKE	USED
Polish Rod _____	Polish Rod _____	Swab Cups		
Subs <u>127 = 3/4</u>	Subs _____	Swab Cups		
_____	_____	OSR		
Rods _____	Rods <u>97 = 3/4</u>	Power Tongs	<u>Rod Tongs</u>	
_____	_____	Elev. L.Y.T.	<u>Rod Wiper Rubber</u>	
Subs _____	Subs _____	3 1/2" Elev.	Tbg. Wiper Rubber	
Pump _____	Pump _____	Thread Dope	Standing Valve	
No. _____	No. _____	Sand Pump	Skid	
Size _____	Size _____	Csq. Swab Tools	Scratcher	
_____	_____	Stripping Head & Flange	Paraffin Knife	
Anchor _____	Anchor _____	Stripper Rubber	Fishing Tool	
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	R-45 Ring Gasket	Light Plant	
Subs _____	Subs _____	H ₂ S Monitor	Air Packs	
Anchor/Packer _____	Anchor/Packer _____	Multi-Gas-Monitor	Lay Down Machine	
_____	_____			
Comp. Tension _____	_____	Co. Rep.		
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	Operator <u>Lorenzo Delgado</u>	<u>12 1/2</u>	
Mud Anchor _____	Mud Anchor _____	D. Man <u>Cesar Uribe</u>	<u>12 1/2</u>	
_____	_____	Helper <u>Fernando Lopez</u>	<u>12 1/2</u>	
Rods Parted At: _____	Tubing Leak At: _____	Helper <u>Carlos Zavala</u>	<u>12 1/2</u>	
Type Part: _____	Type Leak: _____	Helper _____		



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 7-2-21
 Company EDISON OPERATING COMPANY State KS County SEWARD
 Lease Well No. BOX # 6 Sec. P.O. No.

REMARKS DCTC - PJSM & TIH w/ 127 = 3/4 Rods and TOH w/ 127
RODS came out let down & Rig up wire line track and cut
RODS @ 3198 and Rig down wireline track and TOH w/ 103 = 2 3/8
JTS and brake well Head & put FLANGE on Rig up wireline track
and Perforate @ 1630 @ 550 and Run in set centers Retener
@ 3168 and TIH w/ stringer 101 = 2 3/8 JTS and secured well
and SDFDs

RODS PULLED	RODS RUN
Polish Rod <u>RB</u>	Polish Rod _____
Subs _____	Subs _____
Rods <u>127 = 3/4</u>	Rods <u>127 = 3/4</u>
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>103 2 3/8 JTS.</u>	TUBING RUN <u>101 2 3/8 JTS.</u>
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	Anchor/Packer _____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope <u>1 62</u>		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Lorenzo Delgado</u>		11	
D. Man <u>Carlos Zavala</u>		11	
Helper <u>Cesar Uribe</u>		11	
Helper <u>Fernando Lopez</u>		11	
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 7-6-21
 Company EDISON OPERATING COMPANY State KS County SEWARD
 Lease Well No. BOX # 6 Sec. P.O. No.

REMARKS DCTL - PJS4 RUN 1 JTS 10 FT sub stringe in to the
 CEMENT RETEHER TAG @ 3165 AND PUMP 20 SKS AND PULL 10 FT sub
 34109 OUT AND PUMP 25 SKS & TOH w/ ~~25~~ 25 STABS BACK AND
 LET DOWN 52 JTS AND TAKE THE stringer of & TIA w/ 50 JTS
 to 1630 AND PUMPED 25 SKS AND TOH come out LET DOWN
 50 JTS AND hook UP ON CSG AND PUMP 25 SKS OF cement
 AND loose circulation and well go ON vacuum and secured well
 AND SDFD.

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>102</u> JTS.	TUBING RUN <u>50 x 2 3/4</u> JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u> 2		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		<u>Tbg. Wiper Rubber</u>	
<u>Thread Dope</u> 1 GL		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Lorenzo Delgado</u>		9	
D. Man <u>Carlos Zavala</u>		9	
Helper <u>Cesar Uribe</u>		9	
Helper <u>Fernando Lopez</u>		9	
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 7-7-21
 Company EDISON OPERATING COMPANY State KS County SEWARD
 Lease Well No. BOX # 6 Sec. P.O. No.

REMARKS DCTL - PDSM & Big Rig up to Run Tbg +H w/ 82 JTS tag cement @ 2665 and +OH w/ 52 JTS come out let down and stand back 30 JTS and Big up wire line track and set cement Retener @ 109 and +H w/ string 32 JTS string in to and pump 50 SKS of cement and string out and pump 10 SKS on top the cement Retener at +OH w/ 32 JTS let down and pump 190 SKS cement to top off and Big down & clean up the LOC and drive the Rig back to the yard

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>82</u> JTS.	TUBING RUN <u>82</u> JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	_____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u> 2		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		<u>Tbg. Wiper Rubber</u>	
<u>Thread Dope</u> / GL		Standing Valve	
Sand Pump		Skid <u>Comb DIZ</u>	
Csq. Swab Tools		Scratcher <u>1 set 3</u>	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Lorenzo Delgado</u>		7 1/2	
D. Man <u>Carlos Zavala</u>		7 1/2	
Helper <u>Cesar Oyibe</u>		7 1/2	
Helper <u>Fernando Lopez</u>		7 1/2	
Helper			



ELI
WIRELINE SERVICES

PO BOX 549
HAYS, KS 67601
785-628-3998

Invoice

Date	Invoice #
7/2/2021	6756

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Box #6 Seward County, KS Field Ticket #5567

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Cut 2 3/8 Tubing @ 3198	1,350.00
1	Min Charge 3-1/8 HSC 10 Jets - per job	1,250.00
3,168	Set 4 1/2" Cement Retainer @ 3168'	950.40
	Total Charges for Service	4,050.40
	Cased Hole - Discount	-810.08

Please remit to above address.	Total	\$3,240.32
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1023 Reservation Rd
Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118
Fax: 785-625-1180

INVOICE
5819

Edison Operating Company LLC
8100 E 22ND ST N BLDG 1900
WICHITA KS 67226

Invoice Date 07/13/21
10815 Lease Box
Well 6
County Seward
State KS

Service Date	Job Ticket	DESCRIPTION	
07/07/21	3483	set cement retainer	\$ 1,850.00
		9080 ~	

SubTotal	\$	1,850.00
Tax	\$	-
TOTAL DUE	\$	1,850.00

Please Pay From This Invoice

We Appreciate Your Business !

Terms: Invoice payable net 30 from date on invoice.

Past due invoices subject to finance charge at maximym rate allowed by state law.



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 7/6/2021
Invoice #: 0354010
Lease Name: Box
Well #: 6
County: Seward. Ks
Job Number: WP1561
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	968.000	968.00
Heavy Eq Mileage	50.000	3.520	176.00
Light Eq Mileage	50.000	1.760	88.00
Ton Mileage	856.000	1.320	1,129.92
H-Plug	385.000	11.440	4,404.40
Hulls	2.000	44.000	88.00

Net Invoice	6,854.32
Sales Tax:	353.65
Total	7,207.97

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Edison Operating	Lease & Well #	Box # 6	Date	7/6/2021
Service District	Oakley KS	County & State	Seward KS	Legals S/T/R	35-34S-33W
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No
Job #					WP 1561

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
194/254	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C011	Cement Pump Service	ea	1.00				\$968.00
M010	Heavy Equipment Mileage	mi	50.00				\$176.00
M015	Light Equipment Mileage	mi	50.00				\$88.00
M020	Ton Mileage	lm	856.00				\$1,129.92
CP055	H-Plug	sack	385.00				\$4,404.40
CP165	Cottonseed Hulls	lb	100.00				\$88.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?	Gross:	Net:	\$6,854.32
Based on this job, how likely is it you would recommend HSI to a colleague?	Total Taxable \$	Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$
		Total:	\$ 6,854.32
HSI Representative: <i>Josh Masten</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Edison Operating	Well: Box # 6	Ticket: WP 1561
City, State: Oakley Ks	County: Seward KS	Date: 7/6/2021
Field Rep:	S-T-R: 35-34S-33W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H- Plug	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	4 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	0.0105 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	3668 ft	Depth:	3168 ft	Depth:	ft
Tool / Packer:		Annular Volume:	33.3 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	98.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	385 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
1000A			-	-	GOT TO LOCATION
1005A				-	SAFETY MEETING
1010A				-	RIGGED UP TRUCKS
1032A	3.0	500.0	5.0	5.0	PUMPED 5 BBL OF H2O
1034A	3.3	300.0	20.2	25.2	PUMPED 80 SKS OF H- PLUG AT 3168 FT
1040A	3.2	300.0	6.3	31.5	PUMPED 25 SKS OF H- PLUG @ 3164FT OUT OF RETAINER
1042A	3.0	300.0	4.5	36.0	DISPLACED WITH H2O
				36.0	RIG PULLED TUBING OUT TO TAKE TOOL OFF THEN RUN BACK IN TO 1630 FT
114P	3.0	50.0	6.3	42.3	PUMPED 25 SKS OF H- PLUG @ 1650 FT
116P	3.0	50.0	6.3	48.6	PUMPED 25 SKS OF H - PLUG WITH 100 LB OF COTTON SEED HULLS @ 1650 FT
118P	3.0	50.0	1.5	50.1	DISPLACED WITH H2O
					PULLED TUBING OUT OF THE HOLE
212P	3.5	50.0	59.0		PUMPED 230 SKS OF H - PLUG THROUGH SWEDGE
					HAD WATER COMING AROUND OUT CASING THEN IT SLOWED DOWN AND WENT ON A VACUUM
229P					WASHED UP PUMP TRUCK
235P					RIGGED DOWN TRUCKS
315P					OFF LOCATION

	CREW		UNIT		SUMMARY		
					Average Rate	Average Pressure	Total Fluid
Cementer:	Josh		73		3.1 bpm	200 psi	109 bbls
Pump Operator:	John		208				
Bulk #1:	Kale		194/254				
Bulk #2:							



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 7/7/2021
Invoice #: 0354025
Lease Name: Box
Well #: 6
County: Seward, Ks
Job Number: WP1563
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	968.000	968.00
Heavy Eq Mileage	50.000	3.520	176.00
Light Eq Mileage	50.000	1.760	88.00
Ton Mileage	940.000	1.320	1,240.80
Cement Class A	250.000	14.960	3,740.00
Calcium Chloride	113.000	0.660	74.58

Net Invoice	6,287.38
Sales Tax:	336.50
Total	6,623.88

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

