KOLAR Document ID: 1583711

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I AP	I No. 15 -	
				ot Description:	
Address 1:					Twp S. R East West
				Feet fror	
City:	State:	Zip: +		Feet fror	
Contact Person:		· 	Foo	otages Calculated from Nea	rest Outside Section Corner:
Phone: ()				NE NW	SE SW
	Other: Gas	OG D&A Cathoo SWD Permit #: Storage Permit #:	Lea	ase Name:	Well #:
Is ACO-1 filed? Yes	No If not, is w	vell log attached? Yes	No The	e plugging proposal was ap	proved on: (Date)
Producing Formation(s): List A	•	*			(KCC District Agent's Name)
Depth to	•	ottom: T.D	Plu	gging Commenced:	
Depth to	•	ottom: T.D	Plu	gging Completed:	
Depth to	Тор: Во	ottom: T.D			
Show depth and thickness of a	all water, oil and gas for	mations.			
Oil, Gas or Water	Records		Casing Recor	rd (Surface, Conductor & Prod	duction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	•	of same depth placed from (bo			nods used in introducing it into the hole. If
Plugging Contractor License #	t:		Name:		
Address 1:			Address 2:		
City:			Sta	te:	
Phone: ()					
Name of Party Responsible fo	r Plugging Fees:				
State of	County	у,	, SS	_	
	(Print Name	1		Employee of Operator of	or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Box 6

- 5-30-21 JV Well Service on location, Try to POOH w/rods, back off rods, get break @ 2450' unpack wellhead, try to release TAC, will not release, free point 4300' +/- pull tension into and leave overnight, SDFN
- 7-1-12 JV Well Service, CF Supply, Mohawk Hot Oil Service on location, Tbg still stuck, RU power swivel, put 1500 psi torque in to Tbg, try working Tbg free, tie Mohawk on annulus, start pumping while working Tbg, could not get Tbg to move, RDMO power swivel, Run back in with rods to try and get a better break, lost rod count, SDFN
- 7-2-21 JV Well Service, ELI Wireline on location, RIH w/rods to achieve better break, POOH w/127 rods, RU ELI to shoot off Tbg @ 3198' set Cmt retainer @ 3168' perforate @ 1630' & 500' SDFN
- 7-6-21 JV Well Service, Hurricane Services, Elk Transports on location, Sting in to Cmt retainer, pump 80 sks Cmt below retainer, sting out, pump 25 sks Cmt on top of retainer, POOH w/stinger, RIH w/Tbg to 1650' pump 25 sks Cmt, pump another 25 sks w/100 lbs cotton seed hulls, POOH w/Tbg, tie on to Csg to circulate Cmt to surface, Had H20 circulating, pump 230 sks Cmt, lost circulation, went on vacuum, wash up equipment, SDFN
- 7-7-21

 JV Well Service, Gemini Wireline, Hurricane Services, Elk Transport on location, RIH w/Tbg to tag Cmt, found Cmt @ 2665' Set another Cmt Retainer @ 1040' Pump 50 sks Cmt w/2% CC through retainer, pump 10 sks Cmt w/2% CC on top of retainer, POOH w/Tbg, tie on to Csg, establish circulation, start Cmt, pump 190 sks, circulate Cmt to surface, wash up surface equipment, RDMO, WELL PLUGGED

Invoice

JV Energy Services, Inc.

PO Box 828 Liberal, KS 67905

Date	Invoice #
7/13/2021	2893

Bill To	
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226	

		Well Site	Terms
		Box #6	Net 30
Quantity	Description	Rate	Amount
49.5 3 2 5 3 3 1	Rig #5 - 4 men Rod Wiper Rubber - 5/8" or 3/4" or 1" Rod Tongs Power Tongs (per trip) Thread Dope 2 3/8 or 2 7/8 Tubing Wiper Rubber 2 3/8 Tong Dye Sales Tax	250.00 36.00 100.00 100.00 30.50 40.00 120.00 7.75%	12,375.00T 108.00T 200.00T 500.00T 91.50T 120.00T 120.00T 1,047.37
ds		Total	\$14,561.87



JV ENERGY SERVICES, INC. P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5	New Well	Old Well	Mileage	Date	6-30-6	2/_	
Company EDIS	SAN OPERAT	Lind comp	4 N Y	State	K5	County F	ABL
Lease Well No. Bo	X II 6			Sec.		P.O. No.	
REMARKS DY COR	SPOF BIG OR ACTOR OF THE CON S	LO & PJ5A N HIE WE ND BIG OP A.G UP FOX eT to BELL 11/49 FEX 3	and wolf ell and the to buck of the unfact eased and the	FOU C F ROB K well Ry too 9et L		get Person HOHI HO HO HO HO HO HO HO HO HO HO HO HO HO	RE G
EURS FRE	dow p 108	DOY & DV	Control of the contro	M		ten,	
RODS PULLED	RODS F	RUN		SIZE	MAKE	US	SED
Polish Rod 79x	A / /YZX Polish R	Rod	Swab Cups				
Subs 2 - 4 - 0	Subs =		Swab Cups				
			OSR				
2.1917	3/4 Rods_		Power Tongs		Rod Tongs	ü	
Rods L 7	7 Rous		Elev. L.Y.T.		Rod Wiper	Rubber	> (
	Subs		3 1/2" Elev.		Tbg. Wiper	Rubber	A
Subs			Thread Dope		Standing V	/alve	
Pump	Pump_		Sand Pump		Skid		
No.	No				Scratcher		
Size	Size		Csq. Swab Tools		Paraffin Kr	nifo	
			Stripping Head & Flans	ge			
Anchor	Anchor		Stripper Rubber		Fishing To		
TUBING PULLED	JTS. TUBING	G RUN JTS	R-45 Ring Gasket		Light Plant	<u> </u>	
Subs	Subs		H ₂ S Monitor		Air Packs		
Anchor/Packer ==			Multi-Gas-Monitor		Lay Down	Machine	
	Anchor					HRS.	RT
	<u> </u>		Co. Rep.				
			Operator Laren 1	o pelga	10 0	1 >2	
		Perf. Sub		20000	0	1/2	
Mud Anchor	Mud Ai	nchor		UVILO	0	1-/2	
			Helper CPGN	do 1000	2- 1	1 100	
Rods Parted At:	Tubing	Leak At:	,	or we	- 4	1.0	
Type Part:	Type L	eak:	Helper				
Southern Office Supply, Inc.	, Liberal, KS Form 54273		J		10	K	



V ENERGY SERVICES, INC.

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Date 7-1-2) Rig No 5 New Well Old Well State \$5 County FWARL COMPANY EDISON OPERATING COMPANY Lease Well No. Box # 6 P.O. No REMARKS DOTL - PJEM & CHECK TEY OND TEG DON'T COME 1006E OND BIG UP POWEY Swive -MO PUT 1800 PSI LONGUE OND HTY to Realized +AC and put 15 bold on 059 and 159 load and pump yy bols to min and we vorking the Tos Try TO BET TAC 'oose for 3 MS are purp or tos are was The of 6 6615 pressure up 500 PSI hold otax and pump 30 bbls on CSB 14. For min 250 psi and broke loose > ND pumped 100 3615 pour CSE and UNBUCK INC WELL PICKUP power gwide and Try to be Loose TAC and can set Loose and lay Down power swidel and Rig up For Mods and RUN Rods 71H W 97-314 Rods and Gover in and back of secured Rods and TOH W/ 127=3/4 Rods PULL 30 MORE RODS and MAKE **USED** RODS PULLED **RODS RUN** Swab Cups Polish Rod_ Polish Rod _ Sub**s 2** 7 5 3/4 Subs _ Swab Cups OSR Red 7 7 - 3/9 (Rod Tongs) Power Tongs Rod Wiper Rubber Elev. L.Y.T. 3 1/2" Elev. Tbg. Wiper Rubber Subs = Thread Dope Standing Valve Pump_ Pump_ Sand Pump Skid No. Csq. Swab Tools Scratcher Size Size Paraffin Knife Stripping Head & Flange Fishing Tool Stripper Rubber Anchor R-45 Ring Gasket Light Plant TUBING PULLED_____ JTS. TUBING RUN_____ JTS HaS Monitor Air Packs Subs Lay Down Machine Multi-Gas-Monitor Anchor/Packer ____ HRS. RT _ Anchor/Packer___ Co. Rep. Comp. Tension Operator Loverzo Delgado 12 1/2 SN @ _____ Perf. Sub ____ SN @ ____ Perf. Sub __ 9 /2 D. Man CESON USIDE Mud Anchor _____ Mud Anchor ____ Helper Fernando La Pez 19-1/2 Helper Carlos Zavala Rods Parted At: _____ Tubing Leak At: ___ Helper Type Part: _____ Type Leak: ___ Southern Office Supply, Inc., Liberal, KS Form 54273



JV ENERGY SERVICES, INC. P.O. Box 828

Liberal, KS 67905 620-482-0244 / Office: 620-482-0586

Rig No. 5	New Well	Old Well	Mileage	Date 7	1-2-2	5/
Company ED1502	OPER	ATING C	OMPANY	State K	S Cour	nty First ARD
Lease Well No. BOX 7	76			Sec.	P.O.	No.
REMARKSDCTI- BOIS COME OF BS @ 3198 of TS and brut MD Perforat	17 1et 6 10 R. 9 10 Well 1 10 @ 163	Sour & B. Sour Wire Williams & Pur pur of 550 al		Y AM PYECK MY TOA L'G UP W CONYEIS	TOH AND HULL MEZIA Rete	9/177 CUX 03=73 E Troc
PODE BUILED	DODG!	DIM		SIZE	MAKE	USED
Polish Rod	RODS F	Rod	Swab Cups			
Subs			Swab Cups			
	20.7		OSR			
Rods 127 = 3/4	Rods 1	27-34	Power Tongs	Ro	od Tongs	
			Elev. L.Y.T.) (Ro	od Wiper Rubl	ber
Subs	Subs _		3 1/2" Elev.	(g. Wiper Rub	ber
Pump	Pump_		Thread Dope / 64	Sta	anding Valve	
No	No		Sand Pump	Sk	iid	
Size	Size		Csq. Swab Tools	Sc	cratcher	
			Stripping Head & Flange	Pa	araffin Knife	
Anchor	Anchor		Stripper Rubber	Fis	shing Tool	
TUBING PULLED 103	JTS. TUBING	RUN/01 2 %	R-45 Ring Gasket	Lig	ght Plant	
Subs	Subs		H ₂ S Monitor	Air	r Packs	
Anchor/Packer			Multi-Gas-Monitor	La	y Down Mach	nine
	Anchor/	Packer			HRS.	RT
Comp. Tension			Co. Rep			
SN @ Perf. Sub _	SN @ _	Perf. Sub	Operator Losenzo	Delgad.	0 11	
Mud Anchor	Mud An	chor	D. Man Carlos ZO	vala		
			HelperCeSar UV	be	14	
Rods Parted At:	Tubing t	eak At:	Helper Fernando	20902	11	
Type Part:	Type Le	ak:	Helper			
Southern Office Supply, Inc., Liberal, KS	Form 54273				Į),	



JV ENERGY SERVICES, INC. P.O. Box 828 Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5	ew Well	Old Well	Mileage	Date	7-6	(-2)	/
Company EDISON	OPERAT	-, NG comp	ANY	State	5.5	County	FUARI
Lease Well No. BOX	# 6			Sec.	77	P.O. No),
ement Reten	PUMP 2	RUN 1 57 0 3168 and 15 5 K5 & T 1 Take + ne		STIN STONE TIA	5 6a	NT	ND
O JTS OND	hook U	1	TOH come of 200 or vacuo	55° 5 x	5 of	own center	rent
RODS PULLED	RODS RI	<u>UN</u>		SIZE	MAKE		USED
Polish Rod	Polish Ro	od	Swab Cups				
Subs	Subs		Swab Cups				
			OSR				
Rods	Rods		Power Tongs ~		Rod Tong	gs	
			Elev. L.Y.T.		Rod Wip	er Rubber	
Subs	Subs		3 1/2" Elev.	1	Tbg. Wip	er Rubber	\supset
Pump	Pump		Thread Dope /	56	Standing	Valve	
No.:	No		Sand Pump		Skid		
Size	Size		Csq. Swab Tools		Scratche	r	
			Stripping Head & Flange		Paraffin l	Knife	
Anchor	Anchor _		Stripper Rubber		Fishing T	ool	
TUBING PULLEDIO 2		2010/01/01	R-45 Ring Gasket	W	Light Pla		
Subs			H ₂ S Monitor		Air Packs	S	
Anchor/Packer			Multi-Gas-Monitor		Lay Dow	n Machine	
	Anchor/P	acker				HRS.	RT
Comp. Tension			Co. Rep.				
SN @ Perf. Sub			Operator Lone N 10	Delan	10	9	
Mud Anchor			D. Man Car 105 10			9	
			Helper Cosar ur	V V		a	
Rods Parted At:	Tubing Le	eak At:	Helperfernando	74	-	a	
Type Part:			Helper	UUTC	_	r	
Southern Office Supply, Inc., Liberal, KS Form			Tolpoi				
The second secon					411		***



Southern Office Supply, Inc., Liberal, KS Form 54273

V ENERGY SERVICES, INC

P.O. Box 828 Liberal, KS 67905

620-482-0244 / Office: 620-482-0586 Rig No. 5 New Well Old Well Mileage Company FDIS County EWARD State Sec. P.O. No. UP to RUN TOG + 1 H W/ 82 JTS TOP 3,9 Ria JTS come our let down wire line frock ark set cement JTS 57/19 IN ON TOP THE LOC 41e SIZE MAKE USED RODS PULLED **RODS RUN** Polish Rod _____ Polish Rod Swab Cups Subs ___ Subs_ Swab Cups OSR Power Tongs Rods__ Rods_ Rod Tongs Elev. L.Y.T. Rod Wiper Rubber Tbg. Wiper Rubber Subs _ Subs _ 3 1/2" Elev. Pump_ Phread Dope Pump_ Standing Valve Sand Pump No. = No. = Skid Size Size Csq. Swab Tools Scratcher Stripping Head & Flange Paraffin Knife _____Anchor_ Stripper Rubber Fishing Tool TUBING PULLED 1TS. TUBING RUN 60 JTS R-45 Ring Gasket Light Plant H₃S Monitor Subs_ Air Packs Anchor/Packer____ Multi-Gas-Monitor Lay Down Machine _____ Anchor/Packer_ HRS. RT Comp. Tension _____ Co. Rep SN @ _____ Perf. Sub _____ SN @ ____ Perf. Sub _____ Operator/ X Mud Anchor D. Man. _____ Mud Anchor ____ 1 Helper Rods Parted At: Tubing Leak At: ___ Helper ンベ Helper Type Part: _ Type Leak:

Invoice



Date	Invoice #
7/2/2021	6756

Bill To	
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226	

Job Info	
Box #6 Seward County, KS Field Ticket #5567	

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge Cut 2 3/8 Tubing @ 3198 Min Charge 3-1/8 HSC 10 Jets - per job Set 4 1/2" Cement Retainer @ 3168' Total Charges for Service Cased Hole - Discount	500.00 1,350.00 1,250.00 950.40 4,050.40 -810.08

Please remit to above address.

Total \$3,240.32



1023 Reservation Rd Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118

Fax: 785-625-1180

Edison Operating Company LLC 8100 E 22ND ST N BLDG 1900 WICHITA KS 67226

In	voice Date	07/13/21	
10815	Lease	Box	
	Well	6	
	County	Seward	
	State	KS	

Service Date	Job Ticket	DESCRIPTION		•
07/07/21	3483	set cement retainer		\$ 1,850.00
		.0		
		9080		
			SubTotal	\$ 1,850.0
			Гах	\$ -

We Appreciate Your Business!



TICKET

3483

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

Charge To:	EDISO	20	PER									-
Address:												
Lease and Well	INO BC	X	6			F	Field			10	0	
Nearest Town	LIBER	JA!				C	ounty <u>S</u>	EWA	121)_s	tate _	-7_	
Customer's Ord	der No. 🙆 🖰					Sec. <u>3</u>	5 11	Twp.	345	Range	331	Ŋ
Zero					Cas	ing Size _	1 /5		-	Weight		
Customer's T.D)			Gemir	ni Wir	eline T.D.		FI	uid Level _			_
Engineer	ADD.	050-	ί		Oper	ator Ju	AN-	-151	BEN			
		forations							Rental			
Code Reference	From	То	Number Of Holes	Amount		Code Reference	Uni	t	File Nam	е	Amount	
1101010100			Orrioles			loca	13	3		1	SOU	00
								Ser	vices			
						Code Reference	From	То	No. Feet	Price Per Ft.	Amoun	t
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\Box										TOTAL		Н
Received the	And Andre	according to	n the terms a	and condition	s sne	cified helow	which we	have rea	d and to whi		eby agree	- ₽.
li .	1.VX.	1 / m	- /	ina conanto.	o opo		,				, ,	
Customer (1)	re to be paid within			General Term	s and	Conditions	not be observ	ed interest	at the rate of 1	5% per mo	nth will be o	harge
from the o	re to be paid within date of such invoice uncertain condition the results of the	e. Interest, Attor	ney, Court, Filin	g and other feet beyond the cont	s will be rol of G	added to acco	it is understo	o collection: ood by the c	s. sustomer that G	emini Wirel		

guarantee the results of their services and win not be need responsible for personal or property damage in the performance of their services.

Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones,

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper

(3) (4)

(5)

(6)

as shot were approved

and suitable conditions for the performance of said work.

No employee is authorized to alter the terms or conditions of this agreement.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

316-303-9515

Customer:

EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KS 67226
 Invoice Date:
 7/6/2021

 Invoice #:
 0354010

 Lease Name:
 Box

 Well #:
 6

 County:
 Seward. Ks

 Job Number:
 WP1561

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	968.000	968.00
Heavy Eq Mileage	50.000	3.520	176.00
Light Eq Mileage	50.000	1.760	88.00
Ton Mileage	856.000	1.320	1,129.92
H-Plug	385.000	11.440	4,404.40
Hulls	2.000	44.000	88.00

 Net Invoice
 6,854.32

 Sales Tax:
 353.65

 Total
 7,207.97

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX**: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Edison Operating		Lease & Well	# Box # 6				Date	7/6	2021
Service District	Oakley KS		County & Sta	te Seward KS	Legals S/T/R	35-34S-3	3W	Job#		
Job Type	РТА	✓ PROD	☐ INJ	SWD	New Well?	YES	✓ No	Ticket#	WP	1561
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards &	Safety Proc	edures		
73	Josh	✓ Hard hat		✓ Gloves		✓ Lockout/Tag	out [✓ Warning Signs	& Flagging	
208	John	H2S Monit	ог	Eye Protection		Required Per	mits [✓ Fall Protection	ı	
194/254	Kale	Safety Foo	twear	Respiratory Pro	otection	✓ Slip/Trip/Fall	Hazards [Specific Job Se	equence/Expe	ctations
		✓ FRC/Prote	tive Clothing	Additional Che	mical/Acid PPE	Overhead Ha	azards [✓ Muster Point/	Medical Locat	ions
		✓ Hearing Pr	otection	✓ Fire Extinguish	er	Additional co	oncerns or iss	ues noted below		
					Com	ments				
Product/ Service Code		De	scription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C011	Cement Pump Ser	vice			ea	1.00				\$968.00
M010	Heavy Equipment	Mileage			mī	50.00				\$176.00
M015	Light Equipment M	lileage			mi	50.00				\$88.00
M020	Ton Mileage				lm	856.00				\$1,129.92
										A1.101.10
CP055	H-Plug				sack	385.00				\$4,404.40
CP165	Cottonseed Hulls				lb	100.00				\$88.00
					-					
					1					
	+				-					
	-									
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			TANKS OF STREET							****
Cus	tomer Section: On	the following sca	ile now would you i	rate Hurricane Services	sinc?		Gross:	T D	Net:	\$6,854.3
	9 d a.a. 463 1-6- 3	naur libate in 16 :-	au would soos	and USI to a college	10.7	State lay laws de	s em certain proc	Tax Rate: fucts and services	Sale Tax:	\$ 8
	unicely 1 2			nend HSI to a colleagu	Extremely Likery	used on new well Hurricane Service	Is to be sales to es relies on the above to make	x exempt customer provided a determination if	Total:	\$ 6,854.3
								Josh Mosier		
TEDMS: Cosh in art	kranca volass Humican	e Services Inc. (H	SII has approved cre-	dit prior to sale. Credit ten	ms of sale for approv	ed accounts are tot	al invoice due o	n or before the 30th	day from the d	late of invoice. Pas

TEMS: Cash in advance unless Humcane services for. (Fish that approved orear prior to take. Creat the solution shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR



MENT TRE				10 Marin 19 11 15 1			43.412.41	
Customer:	Edison (peratin	g	Well:		Box # 6	Ticket:	WP 1561
City, State:	Oakley K	s		County:	County: Seward KS Date			7/6/2021
Field Rep:				S-T-R:		35-34S-33W	РТА	
Downhole I	nformatio	n		Calculated S	lurry - Lead		Calc	ulated Slurry - Tail
Hole Size:		in		Blend:	H- P	lug	Blend:	
Hole Depth:	8	ft		Weight:	13.8	ppg	Weight:	ppg
Casing Size:	4 1/2	in		Water / Sx:	6.9	gal / sx	Water / Sx:	gal / sx
asing Depth:		ft	1	Yield:	1.43	ft³/sx	Yield:	ft ³ / sx
ubing / Liner:	2 3/8	in		Annular Bbls / Ft.:	0.0105	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	3668	ft		Depth:	3168	ft	Depth:	ft
fool / Packer:				Annular Volume:	33.3	bbls	Annular Volume:	0 bbts
Tool Depth:		ft		Excess:			Excess:	
Displacement:	Auto a deserv	bbls		Total Slurry:	98.0		Total Slurry:	0.0 bbls
		STAGE	TOTAL	Total Sacks:	385	5X	Total Sacks:	0 sx
TIME RATE	PSI	BBLs		REMARKS	W 200			
1000A		= -	190	GOT TO LOCATION				
1005A		-	785	SAFETY MEETING				
1010A	E00.0	5.0	E 0	PUMPED 5 BBL OF H20	,			
1032A 3.0 1034A 3.3	500.0 300.0	20.2	5.0 25.2	PUMPED 80 SKS OF H-		eo et		
1034A 3.3 1040A 3.2	300.0	6.3	31.5			64FT OUT OF RETAINER		
1040A 3.2	300.0	4,5	36.0	DISPLACED WITH H20	PLUG W 31	04FT OUT OF RETAINER		
1042A 3 0	300.0	4,3	36.0		UIT TO TAKE	TOOL OFF THEN RUN E	ACK IN TO 1630 FT	
114P 3.0	50.0	6.3	42.3	PUMPED 25 SKS OF H-			MOK IN TO TOOUT T	
116P 3.0	50.0	6.3	48.6			1 100 LB OF COTTON SE	ED HULLS @ 1650 FT	+
118P 3.0	50.0	1.5	50.1	DISPLACED WITH H20		, , , , , , , , , , , , , , , , , , , ,		
				PULLED TUBING OUT	OF THE HOL	E		
212P 3.5	50.0	59.0		PUMPED 230 SKS OF H				
							VED DOWN AND WENT ON	A VACUUM
229P				WASHED UP PUMP TR	UCK			
235P				RIGGED DOWN TRUCK	(S			
315P				OFF LOCATION				
	CREW			UNIT			SUMMAR	Astronomy Salve Service
Cementer:	Josh			73		Average Rate	Average Pressure	Total Fluid
Pump Operator:	John			208		3.1 bpm	200 psi	109 bbis
Bulk #1:	Kale			194/254				
Bulk #2:								



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KS 67226
 Invoice Date:
 7/7/2021

 Invoice #:
 0354025

 Lease Name:
 Box

 Well #:
 6

 County:
 Seward, Ks

 Job Number:
 WP1563

 District:
 Oakley

HRS/QTY	Rate	Total
0.000	0.000	0.00
1.000	968.000	968.00
50.000	3.520	176.00
50.000	1.760	88.00
940.000	1.320	1,240.80
250.000	14.960	3,740.00
113.000	0.660	74.58
	0.000 1.000 50.000 50.000 940.000 250.000	0.000 0.000 1.000 968.000 50.000 3.520 50.000 1.760 940.000 1.320 250.000 14.960

 Net Invoice
 6,287.38

 Sales Tax:
 336.50

 Total
 6,623.88

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX</u>: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Edison Operation		Lease & Well #	Box # 6				Date	7/7	/2021
Service District	Oakley KS		County & State	Seward KS	Legals S/T/R	35-34S-3	3W	Job#		
Job Type	PTA	☑ PROD	☐ INJ	SWD	New Well?	YES	✓ No	Ticket#	WF	1563
Equipment #	Driver			Job Safety Ana	ılysis - A Discussi	ion of Hazards &	Safety Proc	edures		
73	Josh	✓ Hard hat		✓ Gloves		✓ Lockout/Tag	out [✓ Warning Signs	s & Flagging	
208	John	H2S Monito	r	✓ Eye Protection		Required Per	mits [✓ Fall Protection	1	
194/254	Hugo	☑ Safety Footy	vear	Respiratory Pro	tection	✓ Slip/Trip/Fail	Hazards (Specific Job Se	equence/Expe	ectations
		FRC/Protect	ive Clothing	Additional Cher	mical/Acid PPE	✓ Overhead Ha	ızards	✓ Muster Point/	Medical Local	tions
		✓ Hearing Pro	tection	Fire Extinguishe	Pr	Additional co	oncerns or iss	ues noted below		
					Com	ments				
Product/ Service Code		Des	cription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C011	Cement Pump Serv	ice			ea	1.00				\$968.00
M010	Heavy Equipment N	fileage			mi	50.00				\$176.00
M015	Light Equipment Mil	eage			mi	50.00				\$88.00
M020	Ton Mileage		_		tm	940.00				\$1,240.80
			_							
CP010	Class A Cement				sack	250.00				\$3,740.00
						_				
CP100	Calcium Chloride				Jb.	113.00				\$74,58
								-		
Cust	omer Section: On the	ne following scale	how would you rate	: Hurricane Services	Inc.?		Gross		Net:	\$6,287.38
						Total Taxable	\$ =	Tax Rate:		$\geq \leq$
В	ased on this job, ho	ow likely is it you	ı would recommen	d HSI to a colleague	?	State tax laws de- used on new well		ucts and services x exempt	Sale Tax:	\$ =
		3 4 5				Hurricane Service well information a	s relies on the bove to make a	customer provided determination if		
	Urraely 1 2	3 4 5	6 7 8	3 9 10 <u>s</u>	iremely Likely	services and/or p		Josh Mosier	Total:	\$ 6,287.38
TERMS: Cash in adv	vance unless Hurricane	Services Inc. (HSI)	has approved credit p	rior to sale. Credit term	s of sale for approve					ate of invoice Past

TERMS: Cash in advance unless Hurricane Services Ind. (HSI) has approved cradit prior to sale. Credit terms of sale for approved accounts are fotal invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

CUSTOMER AUTHORIZATION SIGNATU	RI



	_					\sim			
MENT T	100	1.00				m 2 7 1 5 1			to start the market of
Custom	er: E	Edison C	peratio	on	Well: Box # 6			Ticket:	WP 1563
City, Sta	ite: (Oakley K	S		County:	County: Seward KS Date:			7/7/2021
Field R	ер: [Dallas			S-T-R:		РТА		
Downho	le In	formatio	n		Calculated SI	lurry - Lead		Calc	ılated Slurry - Tail
Hole Si	ze:		ĺn		Blend:	Class A		Blend:	
Hole Dep	th:		ft		Weight:	16.0 ppg		Weight:	ppg
Casing Si	ze:	4 1/2	in		Water / Sx:	5.0 gal /	sx	Water / Sx:	gal / sx
asing Dep	th:		ft		Yield:	1.10 ft ³ / s	×	Yield:	ft³/sx
lubing / Lin	er:	2 3/8	in		Annular Bbls / Ft.:	0.0105 bbs /	ft.	Annular Bbls / Ft.:	bbs / ft.
Dep	th:	1000	ft		Depth:	1000 ft		Depth:	ft
Tool / Pack	er:				Annular Volume:	10.5 bbls		Annular Volume:	0 bbls
Tool Dep	th		ft		Excess:			Excess:	
Displaceme	ent:	3.9	bbls		Total Slurry:	48.9 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	250 sx		Total Sacks:	0 sx
-	ATE	PSI	BBLs	BBLs	REMARKS	TSV 3 NOTE	NAME OF TAXABLE PARTY.		STATE OF STREET
745A	-				GOT TO LOCATION				
750A	-				SAFETY MEETING				
755A	+			×	RIGGED UP TRUCKS				
924A 3.0		200.0	6.0	6.0	PUMPED 6 BBL OF H20				
937A 4.5		300.0	16.5	22.5	PUMPED 16.5 BBL OF I			IOU DETAINED	
1135A 2.4	-	1,050,0	12.6	35.1	PUMPED 50 SKS OF CL				NNED
1139A 2.4		1,050.0	1.9	37.0		LASS A WITH 2% (CC 2 992FT LEAVING	10 SKS ON TOP OF RETA	AINER
1141A 2.7		900.0	2.8	39.8	PULLED 2 3/8 PIPE OUT	T OF HOLE			
1224P 3.0	, +	250,0	8.0	47.8	PUMPED 8 BBL OF H20		ATION OUT THE DAG	CK SIDE OF CASING	
1229P 4.0	_	250.0	37.2	85.0	PUMPED 190 SKS OF C			SK SIDE OF GASING	
1238P	_	250.0	37.12	83,0	PLUG DOWN	JEAGS A TIMOGO	III SWEDOL		
1240P					WASHED UP PUMP TRI	nck			
100P					RIGGED DOWN TRUCK				
130P					OFF LOCATION				
	7								
								100	
		CREW	RAM.		UNIT			SUMMAR	Y BANK I FE (TAINS AND)
Cemer	nter	Josh			73		Average Rate	Average Pressure	Total Fluid
Pump Opera	itor.	John			208		3.1 bpm	571 psi	85 bbls
Bulk	(#1:	Hugo			194/254				
Bulk	#2:								