

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EDISON OPERATING COMPANY_{LLC}

Box 4

6-28-21

JV Well Service on location, POOH w/Tbg, pump & rods, SDFN

6-29-21

JV Well Service, ELI Wireline, Hurricane Services, Elk Transport, KCC, on location
RU ELI Wireline set CIBP @ 6330' w/2 sks of cement, pressure up to 300 psi, did not hold
set 2nd CIBP @ 1670' RIH w/Tbg to 1650' RU Hurricane, pump 50 sks of cement @ 1650'
w/100 lbs cotton seed hulls, POOH w/Tbg, Tie on Csg, pump 167 sks of cement to
circulate to surface, let set for 30 mins, top of Csg w/15 sks of cement, RDMO

JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
7/12/2021	2883

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Quantity	Description	Well Site	Terms
		Box #4	Net 30
		Rate	Amount
31.5	Rig #5 - 4 men	250.00	7,875.00T
2	2 3/8" Wire or Rubber Swab Cups	45.00	90.00T
1	Oil Saver Rubbers	25.00	25.00T
2	Power Tongs (per trip)	100.00	200.00T
1	Rod Tongs	100.00	100.00T
1	Rod Wiper Rubber - 5/8" or 3/4" or 1"	36.00	36.00T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
1	Thread Dope	30.50	30.50T
	2 7/8 Cavin Slip Dies	400.00	400.00T
	Sales Tax	7.75%	681.73
Total			\$9,478.23

ds



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 6-28-21
 Company EDISON OPERATING COMPANY State KS County SEWARD
 Lease Well No. BOX # 4 Sec. P.O. No.

REMARKS DCTL - PJSM & check pressures Tbg Had 10 PSI CS 9-2000
 and blow well down & unflange the well and try to release TAC and
 it was stuck and work up and down for 2 hrs and then started
 moving and pull 30 JTS tight and then got loose and pull
 56 2 3/8 JTS and found rods and rig up for rods & put back up too
 and lay down 172 = 3/4 rods and the pin of the pump and rig
 up for Tbg. pull 90 JTS and found Tbg leak in JT # 90 and
 pull 20 JTS move & found fluid & rig up Tbg swab, and swab well do
 & rig down Tbg swab & pull 38 JTS 4 1/2 TA 6 JTS SN 15 FT MA and
 serviced well and

RODS PULLED	RODS RUN	SIZE	MAKE	USED
Polish Rod _____	Polish Rod _____	Swab Cups	2 3/8 Rubber	2
Subs _____	Subs _____	Swab Cups		
Rods <u>172 = 3/4</u>	Rods _____	OSR	1	
Subs _____	Subs _____	Power Tongs	Rod Tongs	1
Pump _____	Pump _____	Elev. L.Y.T.	Rod Wiper Rubber	1
No. _____	No. _____	3 1/2" Elev.	Tbg. Wiper Rubber	1
Size _____	Size _____	Thread Dope	Standing Valve	
Anchor _____	Anchor _____	Sand Pump	Skid	
TUBING PULLED <u>204 2 3/8</u> JTS	TUBING RUN _____ JTS	Csq. Swab Tools	Scratcher	
Subs _____	Subs _____	Stripping Head & Flange	Paraffin Knife	
Anchor/Packer <u>4 1/2 TAC</u>	Anchor/Packer _____	Stripper Rubber	Fishing Tool	
Comp. Tension _____	Comp. Tension _____	R-45 Ring Gasket	Light Plant	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	H ₂ S Monitor	Air Packs	
Mud Anchor <u>15 X 2 3/8</u>	Mud Anchor _____	Multi-Gas-Monitor	Lay Down Machine	
Rods Parted At: _____	Tubing Leak At: _____			
Type Part: _____	Type Leak: _____			

	HRS.	RT
Co. Rep.		
Operator <u>Lorenzo Delgado</u>	12 1/2	
D. Man <u>Carlos Zavalza</u>	12 1/2	
Helper <u>Cesar Uribe</u>	12 1/2	
Helper <u>Fernando Lopez</u>	12 1/2	
Helper		



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage _____ Date 6-29-21
 Company EDISON OPERATING COMPANY State KS County SEWARD
 Lease Well No. BOX # 4 Sec. _____ P.O. No. _____

REMARKS Drive to loc PTSM Rig inspection and loose the well head
 with for FOXO truck & Rig up wire line & set plug @ 6330 &
 load 2 5 KS of cement try to load CS9 w/ 25 6615 CS9
 to pit load and set plug @ 1660 and perforate @ 1650 / 5+8 am.
 1. 2 down wire line with 51 2318 JTS Rig up for cement
 & pump 5 5 KS cement to 1650 and pull 51 JTS come out last sec
 & pump 157 5 KS of cement on top of 15 5.5 cement and
 29 down cement tracks and Rig down clean up the loc
 and move the rig to next loc & SDFD.

RODS PULLED		RODS RUN		SIZE	MAKE	USED
Polish Rod _____	Polish Rod _____	Swab Cups _____				
Subs _____	Subs _____	Swab Cups _____				
_____	_____	OSR _____				
Rods _____	Rods _____	<u>Power Tongs</u> _____			Rod Tongs	
_____	_____	Elev. L.Y.T. _____			Rod Wiper Rubber	
Subs _____	Subs _____	3 1/2" Elev. _____			Tbg. Wiper Rubber	
Pump _____	Pump _____	<u>Thread Dope</u> _____			Standing Valve	
No. _____	No. _____	Sand Pump _____			Skid	
Size _____	Size _____	Csq. Swab Tools _____			Scratcher	
_____	_____	Stripping Head & Flange _____			Paraffin Knife	
Anchor _____	Anchor _____	Stripper Rubber _____			Fishing Tool	
TUBING PULLED <u>51</u> JTS.	TUBING RUN <u>51</u> JTS.	R-45 Ring Gasket _____			Light Plant	
Subs _____	Subs _____	H ₂ S Monitor _____			Air Packs	
Anchor/Packer _____	Anchor/Packer _____	Multi-Gas-Monitor _____			Lay Down Machine	
_____	_____					
Comp. Tension _____	_____	Co. Rep. _____				
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	Operator <u>Lorenzo Delgado</u>			12	
Mud Anchor _____	Mud Anchor _____	D. Man <u>Carlos Zavala</u>			12	
_____	_____	Helper <u>Cesar Uribe</u>			12	
Rods Parted At: _____	Tubing Leak At: _____	Helper <u>Fernando Lopez</u>			12	
Type Part: _____	Type Leak: _____	Helper _____				



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
6/29/2021	6744

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Box #4 Seward County, KS Field Ticket #5547

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 4-1/2 @ 6330'	1,650.00
1	Set Solid Bridge Plug 4-1/2 @ 1670	1,460.00
1	3 1/8 HSC Squeeze Gun	1,250.00
1	Extra Guns	350.00
1	Dump Bailer w/sack of cement	300.00
	Total Charges for Service	5,510.00
	Cased Hole - Discount	-1,102.00
9080		

Please remit to above address.	Total	\$4,408.00
--------------------------------	--------------	-------------------



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 6/29/2021
Invoice #: 0353848
Lease Name: Box
Well #: 4
County: Seward, Ks
Job Number: WP1537
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Heavy Eq Mileage	50.000	3.520	176.00
Light Eq Mileage	50.000	1.760	88.00
Ton Mileage	538.000	1.320	710.16
H-Plug	222.000	11.440	2,539.68
Hulls	2.000	44.000	88.00
Cement Pump Service	1.000	968.000	968.00

Net Invoice	4,569.84
Sales Tax:	250.30
Total	4,820.14

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

