KOLAR Document ID: 1583708

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom:T.D Depth to Top: Bottom:T.D Depth to Top: Bottom:T.D	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Box 4

6-28-21 JV Well Service on location, POOH w/Tbg, pump & rods, SDFN

6-29-21 JV Well Service, ELI Wireline, Hurricane Services, Elk Transport, KCC, on location
RU ELI Wireline set CIBP @ 6330' w/2 sks of cement, pressure up to 300 psi, did not hold set 2nd CIBP @ 1670' RIH w/Tbg to 1650' RU Hurricane, pump 50 sks of cement @ 1650' w/100 lbs cotton seed hulls, POOH w/Tbg, Tie on Csg, pump 167 sks of cement to circulate to surface, let set for 30 mins, top of Csg w/15 sks of cement, RDMO

JV Energy Services, Inc.

PO Box 828 Liberal, KS 67905

Date	Invoice #
7/12/2021	2883

Invoice

Bill To Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

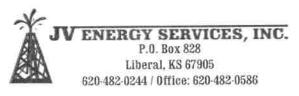
		Well Site	Terms
		Box #4	Net 30
Quantity	Description	Rate	Amount
31.5 2 1 2 1 1 1 1	Rig #5 - 4 men 2 3/8" Wire or Rubber Swab Cups Oil Saver Rubbers Power Tongs (per trip) Rod Tongs Rod Wiper Rubber - 5/8" or 3/4" or 1" 2 3/8 or 2 7/8 Tubing Wiper Rubber Thread Dope 2 7/8 Cavin Slip Dies Sales Tax	250.00 45.00 25.00 100.00 36.00 40.00 30.50 400.00 7.75%	7,875.00T 90.00T 25.00T 200.00T 100.00T 36.00T 40.00T 681.73
ds		Total	\$9,478.23



Rig No.	5 New Well	Old Well	Mileage	Date 67	26-21
Compan	Fish	Explantio	η	State AS	County Seward
Lease M	Vell No. Box	#4		Sec.	P.O. No.
REMAR	RKS Dreve Ria	10 100 Spotin RC	pump. stud	BBIS nevera	hat flyid tid pressure
up uns	Low down PR I Back off Ro	pickup Rot. work	f Rots RD	But unsit, pu Rot tools R	Mp wont com
unpa	schwellhead.	Pickup on The tog	0 1 1 1	find free poil	Not try to.
Dow	una				

RODS PULLED	RODS RUN		SIZE	MAKE	U	SED
Polish Rod 11/4/22		Swab Cups				
Subs [X 6 3/4	Subs	Swab Cups				
		OSR				
Rods 13 3 Gided	Rods	Power Tongs		Rod Tongs		
93/4 Gid d. 44 4 P.		Elev. L.Y.T.		Rod Wiper	Rubber	
Subs	Subs	3 1/2" Elev.		Tbg. Wiper	Rubber	
Pump		Thread Dope		Standing V	alve	
No		Sand Pump		Skid		
Size		Csq. Swab Tools		Scratcher		
		Stripping Head & Flange		Paraffin Kr	nife	
Anchor	Anchor	Stripper Rubber		Fishing To	ol	
TUBING PULLED JTS.	TUBING RUN JTS.	R-45 Ring Gasket		Light Plant		
Subs		H ₂ S Monitor		Air Packs		
Anchor/Packer		Multi-Gas-Monitor		Lay Down	Machine	
		Kavin S	, TPS		HRS.	RT
Comp. Tension		Co. Rep.	1			
	SN @ Perf. Sub	Operator Raymuha	6 Goyt	12	7	
-	Mud Anchor	D. Man Carlos Za	കവംത്		7	_
		Helper Cesar Un	1040		7	
Rods Parted At:	Tubing Leak At:	Helper Fernando	,	.7	7	
	Type Leak:	Helper				
Southern Office Supply Inc. Liberal KS. Form 54273						

Southern Office Supply, Inc., Liberal, KS Form 54273



Rig No. 5	New Well	Old Well	Mileage	Date	6-28-2	21
Company EDISC	ON OPERA	ting compt	INV	State	KS CO	ountySEWAR
Lease Well No. BO	X # 4			Sec.	P.(D. No.
REMARKS DOT	L- PJSM C	Check	Wesseres Tog	Had 10	951 C	595200
and plan we	11 DOWN & U.	NFRINGE the	well AND TRY	TO Rele	ecsed T	AC and
it was 57			DOWN FOY 2 hr			A second seco
MONING al	-0 PUIL 30		et and then			
56 225 JT	Sand Fourd	A 17	rig up For Ra			
ar <u>o lay j</u>			and the PIN C	st the	pump o	
P_FOY T69.		75 ard fou		K IN	JT #9	
9011 20 JI	5 MOVE F		FRIGUY TOG	the second se	15 FT M	
secured wer	11 ALAN AN	PUL 38 575	<u>41254 6 J.</u>	SIZE	MAKE	USED
RODS PULLED	RODS		Swab Cups	93/8	Rubber	1
	Polish			-678	10000	
Subs	Subs		Swab Cups			-
					\sim	1
Rods 72=31	g Rods		Power Tongs	(Rod Tongs	1
			Elev. L.Y.T.		Rod Wiper Ru	ubber
Subs	Subs		3 1/2" Elev.		Tbg, Wiper R	ubber
Pump	Pump		Thread Dope		Standing Valv	/e
No	No		Sand Pump		Skid	
Size	Size		Csq. Swab Tools		Scratcher	
			Stripping Head & Flang	le	Paraffin Knife	
Anchor	Ancho	r	Stripper Rubber		Fishing Tool	
	0 4 278 TUBIN	G RUN J-	rs. R-45 Ring Gasket		Light Plant	
Subs	Subs		H ₂ S Monitor		Air Packs	
Anchor/Packer 4	12 TAC		Multi-Gas-Monitor		Lay Down Ma	achine
	Ancho				HF	RS. RT
			Co. Rep.			
				- nolar	da 12	12
0		Perf. Sub		2000	110	Y
Mud Anchor 15 X	Mud A	nchor		Zava IC	10	-/2
			Helper Cesar U	1	12	<u></u>
Rods Parted At:	Tubing	Leak At:	Helper Ferhans	20 LOF	ez 12	12
Type Part:	Туре L	.eak:	Helper			
Southern Office Supply, Inc., Li	beral, KS Form 54273					



Rig I	No. 5	New Well	Old Well	Mileage	Date	6-20	7-21
Corr	npany ED	ISON OPERA	ting con	PADY	State	K5	County SEWARI
Leas	se Well No. 🗍	30× # 9			Sec.		P.O. No
RE	MARKS	rive to Loc E	255M R.g.	NSPECTION a.	ND LODSE	74 C	well Hear
Ju 14	FOX	FEYFO FYLCK J	E RIG UP	wire Line &	SET PLOY	106	330 P
19二	0 2	SES OF CE	ment tr	y to Loat	059 W	25 6	615 659
10 <u>P</u>	+ 60	ad and set	109 C 16	60 and Perfo	Yuf ? (? 11	6307	548 ary
42	Down	will LIAP 7	+ H 21 51	23/8 575	DSIG UP	and no	CEICEPOF
P PC	mp 3	SKS CEMEN	F +0 /63	Darp PUI	51 J1) C		17 las se
E <u>P</u>)'A	doudd	Cement fra	CEMERA CKS aND A	19 DOWN C	Tean c	0 J40	2 LOC
00	MUN	e the Rig	to Next	LOC & SDF	Do		

RODS PULLED	RODS RUN		SIZE	MAKE	U	SED
Polish Rod	Polish Rod	Swab Cups				
Subs	Subs	Swab Cups				
		OSR				
Rods	Rods	Power Tongs		Rod Tongs		
		Elev. L.Y.T.		Rod Wiper R	ubber	
Subs	Subs	3 1/2" Elev.		Tbg. Wiper R	lubber	
Pump	Pump	Thread Dope		Standing Val	ve	
No	No	Sand Pump		Skid		
Size	Size	Csq. Swab Tools		Scratcher		
		Stripping Head & Flange		Paraffin Knife	Э	
Anchor	Anchor	Stripper Rubber		Fishing Tool		
TUBING PULLED 51 JTS.	TUBING RUN 5 / JTS.	R-45 Ring Gasket		Light Plant		
Subs	Subs	H ₂ S Monitor		Air Packs		
Anchor/Packer		Multi-Gas-Monitor		Lay Down M	achine	
	Anchor/Packer			HF	RS.	RT
Comp. Tension		Co. Rep.				
SN @ Perf. Sub	SN @ Perf. Sub	Operatorphe D	olgad	0 12	-	
Mud Anchor	Mud Anchor	D. Man arlos Zav	la la	10	2	
		Helper CPSQY UVI	1	1	Z	
Rods Parted At:	Tubing Leak At:	Helper Feyhando	LOPE.	21'	2	
Type Part:	Type Leak:	Helper				
Southern Office Sunniv Inc. Liberal KS Form 54273						

Southern Office Supply, Inc., Liberal, KS Form 54273

Invoice

PO BOX 549 HAYS, KS 67601 785-628-3998

Date	Invoice #
6/29/2021	6744

Terms

Bill To

EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info

Box #4 Seward County, KS Field Ticket #5547

P.O. No.

			Net 30
Quantity	Description		Amount
	Service Charge Set Solid Bridge Plug 4-1/2 @ 6330' Set Solid Bridge Plug 4-1/2 @ 1670 3 1/8 HSC Squeeze Gun Extra Guns Dump Bailer w/sack of cement Total Charges for Service Cased Hole - Discount		500.00 1,650.00 1,460.00 1,250.00 350.00 300.00 5,510.00 -1,102.00
	90 ⁸⁰ .		
ease remit to abov	/e address.	Total	\$4,408.00



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KS 67226	Invoice Date: Invoice #: Lease Name: Well #: County: Job Number: District:		
Date/Description	HRS/QTY	Rate	Total
РТА	0.000	0.000	0.00
Heavy Eq Mileage	50.000	3.520	176.00
Light Eq Mileage	50.000	1.760	88.00
Ton Mileage	538.000	1.320	710.16
H-Plug	222.000	11.440	2,539.68
Hulls	2.000	44.000	88.00
Cement Pump Service	1.000	968.000	968.00

4,569.84
250.30
4,820.14

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Edison Operating		Lease & Well	# Box # 4				Dale	6/29	/2021	
	Oakley KS		County & Stat	e Seward KS	Legals S/T/R		6	Job ≠			
Job Type	РТА	PROD		SWD	New Well?	YES	√ No	Ticket ∓	WP	1537	
	Driver			Job Safety An	alysis - A Discuss	ion of Hazards &	Safety Proce	dures			
Equipment # 73	Josh	✓ Hard hat		Gloves		✓ Lockout/Tage	out [Warning Signs	& Flagging		
208	John	Hara Monito	r	Eye Protection		Required Per	mits [Fall Protection			
194/254	Kale	Safety Footy		Respiratory Pro	otection	Slip/Trip/Fall	Hazards [Specific Job Se	equence/Expe	ctations	
		FRC/Protect		🗋 Additional Che	mical/Acid PPE	✓ Overhead Ha	zards [Muster Point/	Medical Locat	ions	
		Hearing Pro	tection	✓ Fire Extinguish	er	Additional co	oncerns or issu	ies noted below			
			Comments								
		1									
		1									
Product/ Service	1 - Carlos - Carlos				Heit of Monouro	Quantity	List	Gross Amount	Item Discount	Net Amount	
Code		2011	cription	2011004-02111-1	Unit of Measure	50.00	Price Onit	Gross Anoune	Discount	\$176.00	
M010	Heavy Equipment N				im	50.00				\$88.00	
M015	Light Equipment Mi	leage			m	538.00				\$710.16	
M020	Ton Mileage				tm	536.00					
					sack	222.00				\$2,539.68	
CP055	H-Plug				Sack	222.00					
					lb	100.00				\$88.00	
CP165	Cottonseed Hulls				in and the second secon	100.00					
					ea	1.00				\$968.01	
C011	Cement Pump Serv	Ace				1.00					
	1										
							ľ/				
Cust	omer Section: On t	he following scale	a how would you r	ate Humicane Service	i loc.?		Gross:		Net:	\$4,569.8	
						Total Taxable	\$ =	Tax Rate:		\geq	
8				end HSI to a colleagu		used on new well Hurricane Service well information (Is to be sales ta es relies on the above to make :	customer provided a determination #	Sale Tax:	\$	
	Unitedy 1 2	3 4 5	6 7	8 9 10	Edremály Libály	services and/or p HSI Repres		Gook Mosic	Total:	\$ 4,569.8	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of Invoice. Past due accounts shall pay inderest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fets directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applicable state or federal laws. In the event is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fets directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to pay and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royables and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to parform these services. Any discount is besed on 30 days net payment terms or cash. <u>DISCLAMER NOTICE:</u> Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results for the use of any product or service. The information presented is a best estimate of the actual results that may be activeed and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by

CUSTOMER AUTHORIZATION SIGNATURE

X



MENT 1	TREA	MENT	REPO	RT					
Custor	Customer: Edison Operating			9	Well:	Box # 4	Ticket:	WP 1537	
City, State: Oakley Ks				County:	Seward KS	Date:	6/29/2021		
Field Rep: Josh Mosier					S-T-R:		Service:	PTA	
Downh	iole Inf	ormatior	17		Calculated Si	urry · Lead	Calcula	ed Slurry - Tail	
Hole \$		7 7/8 1			Blend:	H- Plug	Blend:		
Hole De		6500 f	t		Weight:	ppg			
Casing S		4 1/2 i	n		Water / Sx:	gal / sx			
asing De	-	6500 f	t		Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx	
ubing / Li		2 3/8 i	n		Annular Bbls / Ft.:	0.0105 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	
	epth:	1650 (t		Depth:	1650 ft	Depth:	ft	
ool / Pac	ker:				Annular Volume:	17.3 bbls	Annular Volume:	0 bbls	
Tool De		1	it		Excess:		Excess:		
isplacem		6.3	bls		Total Slurry:	56.0 bbls	Total Slurry:	0,0 bbls	
		-	STAGE	TOTAL	Total Sacks:	222 sx	Total Sacks:	0 sx	
	RATE	PSI	BBLs	BBLs	REMARKS			VAN WEETEN HER STATE	
1045A			345		GOT TO LOCATION				
1050A					SAFETY MEETING				
1055A				54 - S4	RIGGED UP TRUCKS				
1155A	2.5	300.0	25.0	25.0	PRESSURED UP CASI	NG ., DIDN'T HOLD			
159P	3.0	150.0	5.0	30.0	PUMPED H20 AHEAD				
201P 3	3.1	200.0	12.6	42.6	PUMPED 50 SKS OF H	PLUG WITH 100 LB OF COTTON SE	ED @ 1650FT		
205P 3	3.0	200.0	1.7	44.3	DISPLACED WITH H20				
315P	2.6	100.0	39.9	84.2	PUMPED 157 SKS OF	H- PLUG THROUGH 4.5 SWEDGE			
330P				84.2	SHUT DOWN WAITED				
410P	1.5	50.0	3.8	88.0	TOPPED WELL OFF W	ITH 15SKS OF H- PLUG			
415P				88.0	WASHED UP PUMP TR	IUCK			
430P					RIGGED DOWN TRUC	KS			
445P					OFF LOCATION				
							SUMMARY		
		CREV	r		UNIT			Total Fluid	
Cer	menter:	Jos	1		73	Average Rate	Average Pressure	88 bbls	
Pump Operator:		Joh	n		208	2.6 bpm	167 psi	00 000	
	Bulk #1:	Kale			194/254				