

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

DRAFT
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
 August 2019

Disposal: Enhanced Recovery: KCC District No.: 2
 Operator License No.: 30525 Name: Langston Oil & Gas LLC
 Address 1: 310 W CENTRAL AVE STE 202
 Address 2: _____
 City: WICHITA State: KS Zip: 67202 + 1004
 Contact Person: Bryan Langston Phone: (620) 786-0874

API No.: 15-159-00328-00-01 Permit No.: _____
 NW NE SW Sec. 31 Twp. 18 S. R. 10 East West
2320 Feet from North / South Line of Section
3792 Feet from East / West Line of Section
 Lease: REIF A (OWWO) Well No.: 1
 County: Rice

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>na</u>	<u>8</u>	<u>na</u>	<u>5.5</u>	<u>na</u>	Size:	<u>na</u>
Set at:		<u>263</u>		<u>3273</u>		Set at:	
Sacks of Cement:		<u>150</u>		<u>200</u>		Type:	
Cement Top:		<u>0</u>		<u>2273</u>			
Cement Bottom:		<u>263</u>		<u>3273</u>			

Packer Type: na Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3279 (3144) feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.44100 Long: -98.47485 Date Acquired: 08/12/2020

MIT Type: Monitoring Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>	<u>320</u>		
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbbs. to load annulus: 4

Test Date: 08/12/2020 Using: Brackeen Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 2880 feet.

The test results were verified by operator's representative:

Name: Ron Kelso Title: Pumper Phone: (620) 727-1975

KCC Office Use Only	State Agent: <u>Steve VanGieson</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
The results were:	Remarks: _____
<input checked="" type="checkbox"/> Satisfactory	[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] 10 year TA MIT FOR TA. Steve Test conducted By Kieth Karlin.
<input type="checkbox"/> Not Satisfactory	
Next MIT: <u>08/12/2021</u>	

July 26, 2021

D.S. Langston
Langston Oil & Gas LLC
310 W CENTRAL STE 202
WICHITA, KS 67202

Re: Temporary Abandonment
API 15-159-00328-00-01
REIF A (OWWO) 1
SW/4 Sec.31-18S-10W
Rice County, Kansas

Dear D.S. Langston:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2022.

Your exception application expires on 08/25/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor