

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Shakespeare Oil Co., Inc.
Well Name	KOEHN 1-9
Doc ID	1584073

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4508	4514	Marmaton	



RADIAL BOND LOG WITH GAMMA RAY

MIDWEST WIRELINE

Comp. Shakespeare Oil Company, Inc.
Well Koehn #1-9
Field Wildcat
Co. Wichita
State Kansas

Company **Shakespeare Oil Company, Inc.**
Well **Koehn #1-9**
Field **Wildcat**
County **Wichita** State **Kansas**

Location: **335' FSL & 450' FEL**
API #: 15-203-20369-00-00
SEC 9 TWP 16S RGE 35W
Permanent Datum Ground Level Elevation 3202'
Log Measured From KB 9' Above Perm. Datum
Drilling Measured From Kelly Bushing
Other Services
Perforate
Elevation
K.B. 3211'
D.F. 3209'
G.L. 3202'

Date of Service	7/26/2021			
Run Number	One			
Depth Driller or PBTID	4880'			
Depth Logger	4834'			
Bottom Log Interval	4832'			
Top Log Interval	3500'			
Open Hole Size	7.875"			
Type Fluid	Water			
Fluid Level	120'			
Fluid Density	N/A			
Max. Recorded Temperature	124 Deg. F.			
Max. Wellhead Pressure	00 PSI			
Wellhead Connection	N/A			
Estimated Cement Top	3634'			
Unit Number	T-18			
Wireline Size	5/16"			
Location	Hays, Kansas			
Recorded By	M. Hiss			
Witnessed By	Kyle Roby			
Tubing Record	Size	WFt	Top	Bottom
Surface Casing	8.625"	23#	00'	264'
Production Casing	4.5"	11.6#	00'	TD
Liner Record				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
Pence Kansas,
6 West, 1 North Into.

THANK YOU FOR USING MIDWEST WIRELINE LLC!

Your Midwest Wireline Crew	Tool Data - Services	Serial Number
Engineer: M. Hiss Operator: J. Rome Operator: Operator:		

Operator	Offset (ft)	Substrate	Description	Length (ft)	O.D. (in)	Weight (lb)
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Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)	
			Cable Head-Titan_144 1 7/16" Titan Cable Head	1.03	1.44	2.00	
			Centralizer-275 Probe 2 3/4" Probe Adjustable Spring Centralizer	2.88	2.75	15.00	
			PROBE-RBT-DIGITAL-RBL-D (PR-012) Probe 2 3/4" Radii Bond-Digital	8.75	2.75	100.00	
WVFS8	11.94						
WVFS7	11.94						
WVFS6	11.94						
WVFS5	11.94						
WVFS4	11.94						
WVFS3	11.94						
WVFS2	11.94						
WVFS1	11.94						
WVFCAL	11.94						
WVF3FT	11.94						
WVF5FT	10.94						
HEADVOLT	7.75						
			Centralizer-275 Probe 2 3/4" Probe Adjustable Spring Centralizer	2.88	2.75	15.00	
CCL	3.96						
GR	2.63		GR_CCL-2 3/4" Probe (060802)	4.54	2.75	50.00	
			Bullnose-PROBE Probe Go Pin Pressure Cap	0.33	1.38	1.00	

Dataset: shakespeare_koehn_#1_9_scb1.db: field/well/run1/pass5
 Total length: 20.41 ft
 Total weight: 183.00 lb
 O.D.: 2.75 in

Log Variables

DatabaseC:\ProgramData\Warrior\Data\shakespeare_koehn_#1_9_scbl.db
 Dataset field/well/run1/pass5/_vars_

Top - Bottom

BOREID in 7.875	BOTTEMP degF 124	CASEOD in 4.5	CASETHCK in 0.25	CASEWGHT lb/ft 11.5	MAXAMPL mV 0	MINAMPL mV 1	MINATTN db/ft 0.08
PERFS 0	PPT usec 0	SRFTEMP degF 70	TDEPTH ft 4834				

Variable Description

BOREID : Borehole I.D.
 BOTTEMP : Bottom Hole Temperature
 CASEOD : Casing O.D.
 CASETHCK : Casing Thickness

CASEWGHT : Casing Weight
 MAXAMPL : Maximum Amplitude
 MINAMPL : Minimum Amplitude
 MINATTN : Minimum Attenuation

PERFS : Perforation Flag
 PPT : Predicted Pipe Time
 SRFTEMP : Surface Temperature
 TDEPTH : Total Depth



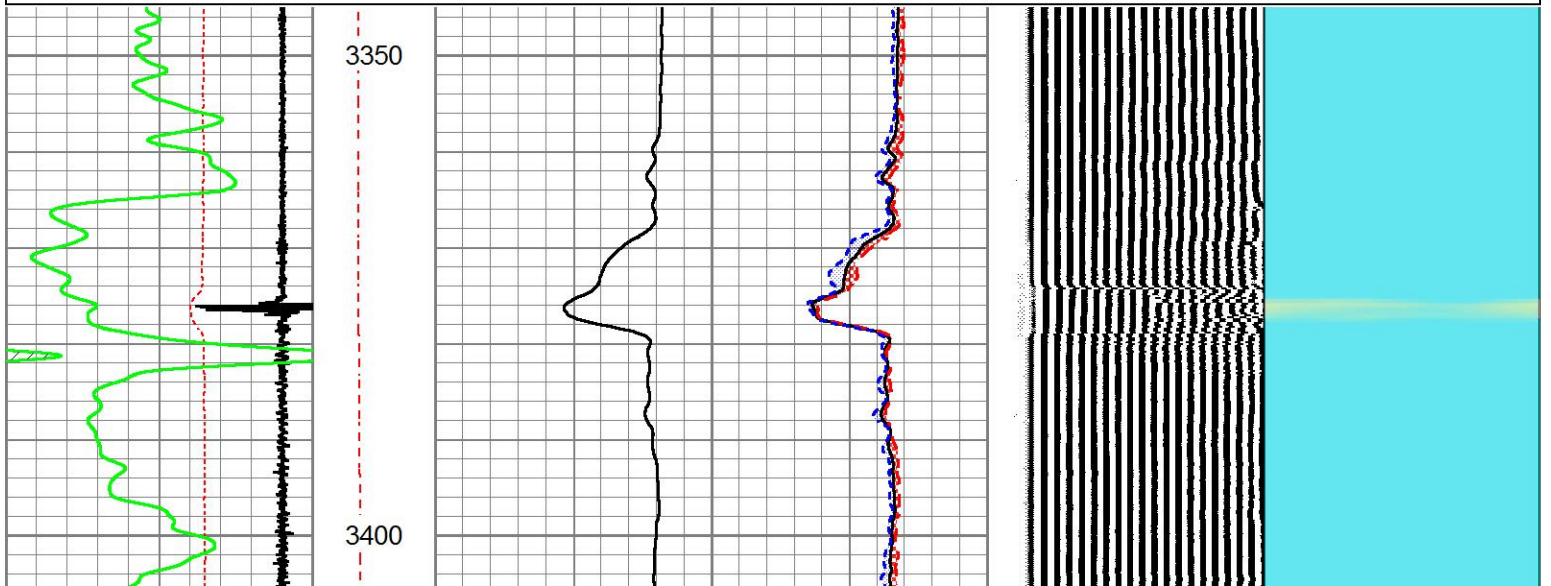
MIDWEST WIRELINE

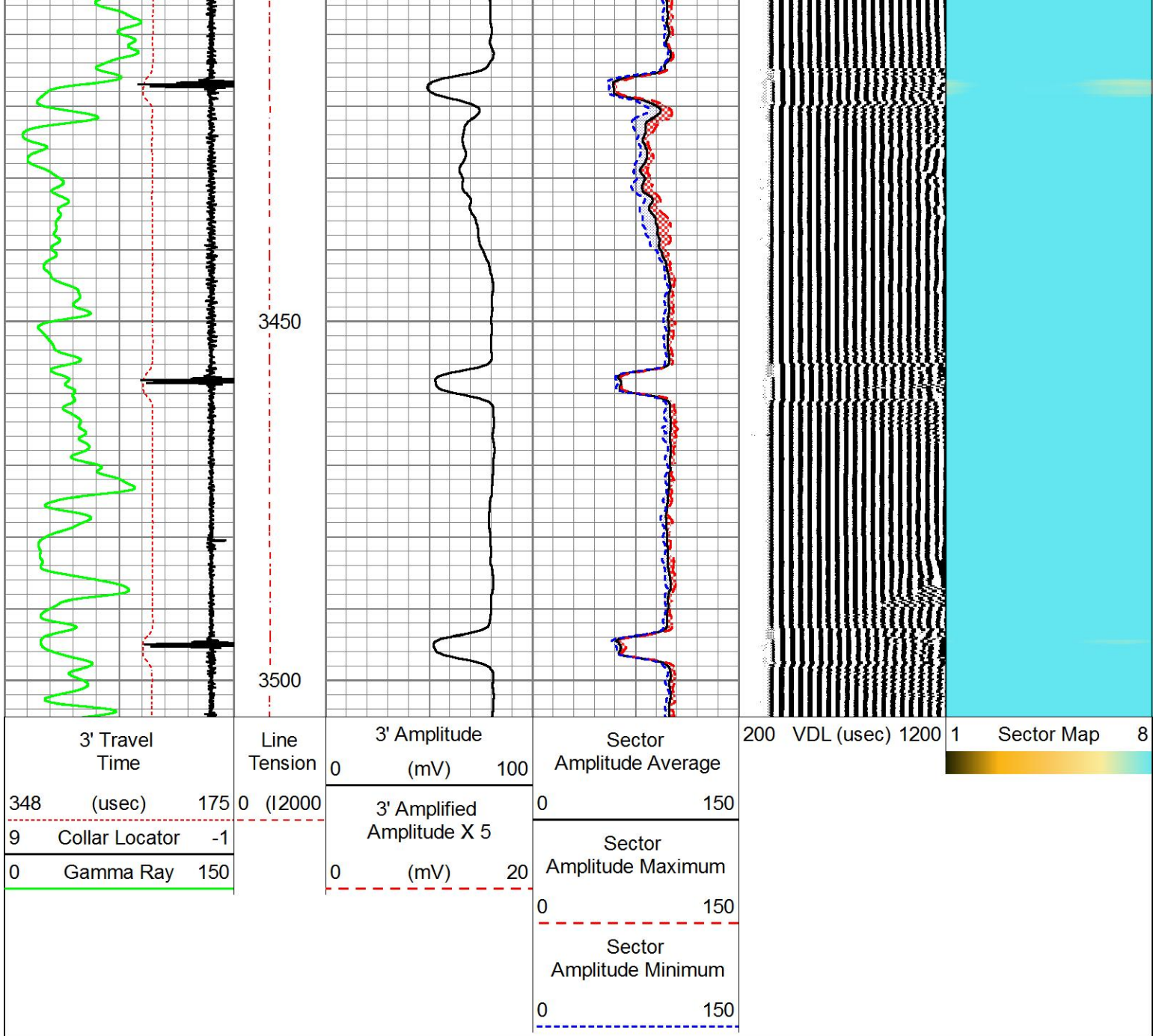
MAIN LOG

ZERO PSI APPLIED AT SURFACE

Database File shakespeare_koehn_#1_9_scbl.db
 Dataset Pathname pass2
 Presentation Format pinr_scbl
 Dataset Creation Mon Jul 26 10:43:53 2021
 Charted by Depth in Feet scaled 1:240

3' Travel Time	Line Tension	3' Amplitude (mV)	Sector Amplitude Average	200	VDL (usec) 1200	1	Sector Map	8
348 (usec)	1750 (12000)	0 100	0 150					
9 Collar Locator	-1	3' Amplified Amplitude X 5	Sector Amplitude Maximum					
0 Gamma Ray	150	0 20	0 150					
			Sector Amplitude Minimum					
			0 150					

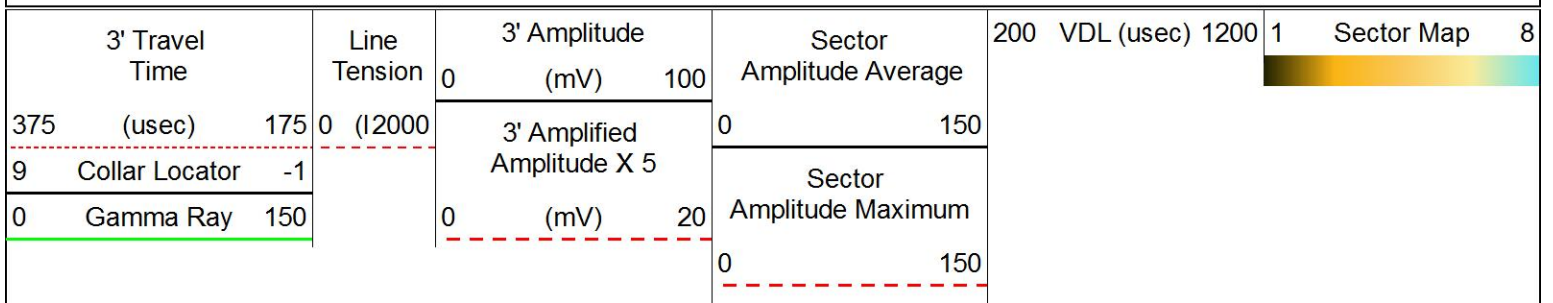




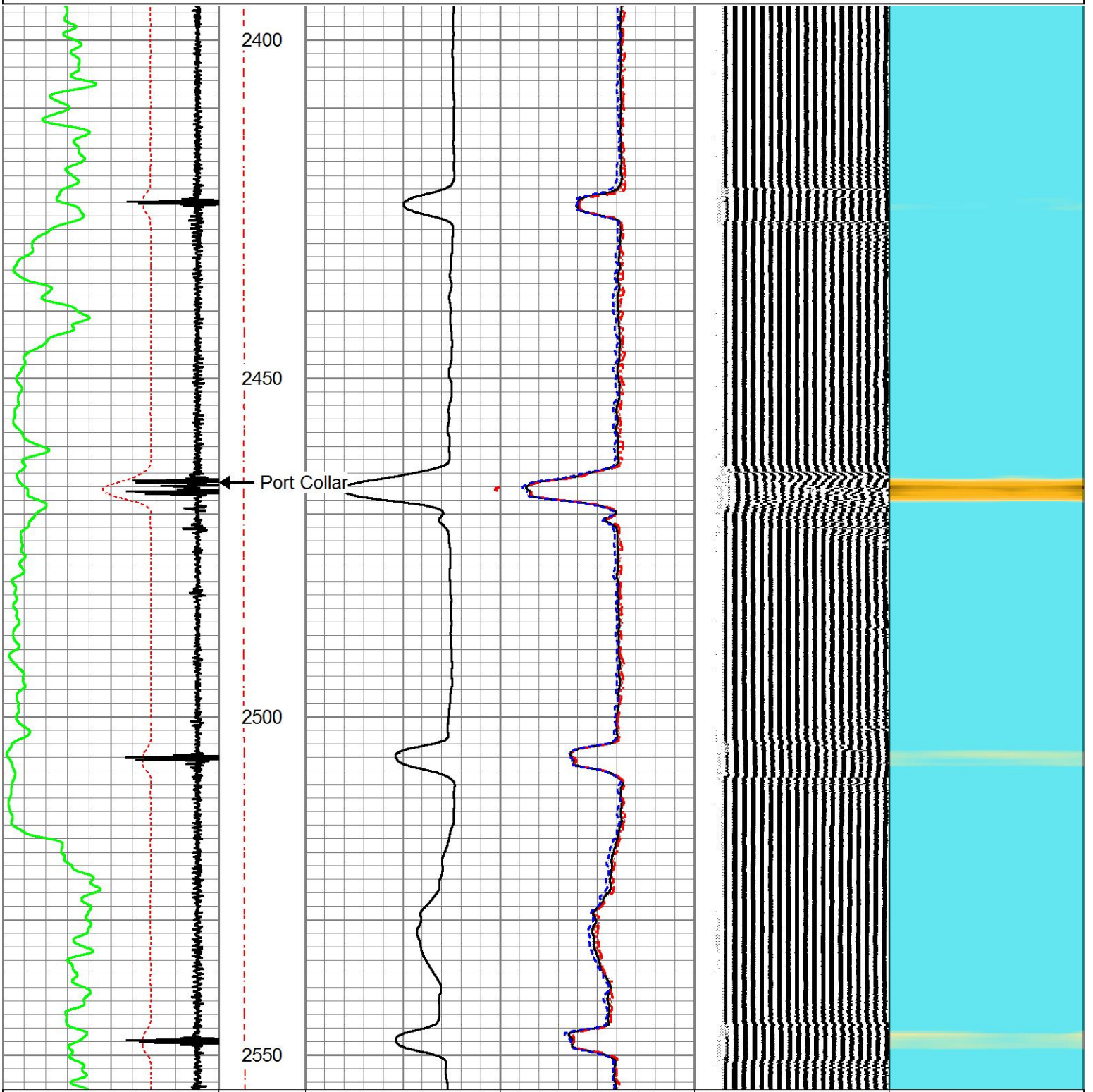
MAIN LOG

Port Collar @ 2465'

Database File shakespeare_koehn_#1_9_scbl.db
 Dataset Pathname pass6
 Presentation Format pinr_scbl
 Dataset Creation Mon Jul 26 11:28:24 2021
 Charted by Depth in Feet scaled 1:240



Sector
Amplitude Minimum
0 150



3' Travel Time	375 (usec)	175
Collar Locator	9	-1
Gamma Ray	0	150

Line Tension
0 (12000)

3' Amplitude (mV)	0	100
3' Amplified Amplitude X 5 (mV)	0	20

Sector Amplitude Average	0	150
Sector Amplitude Maximum	0	150

Sector Amplitude Minimum	0	150
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200 VDL (usec) 1200 1 Sector Map 8

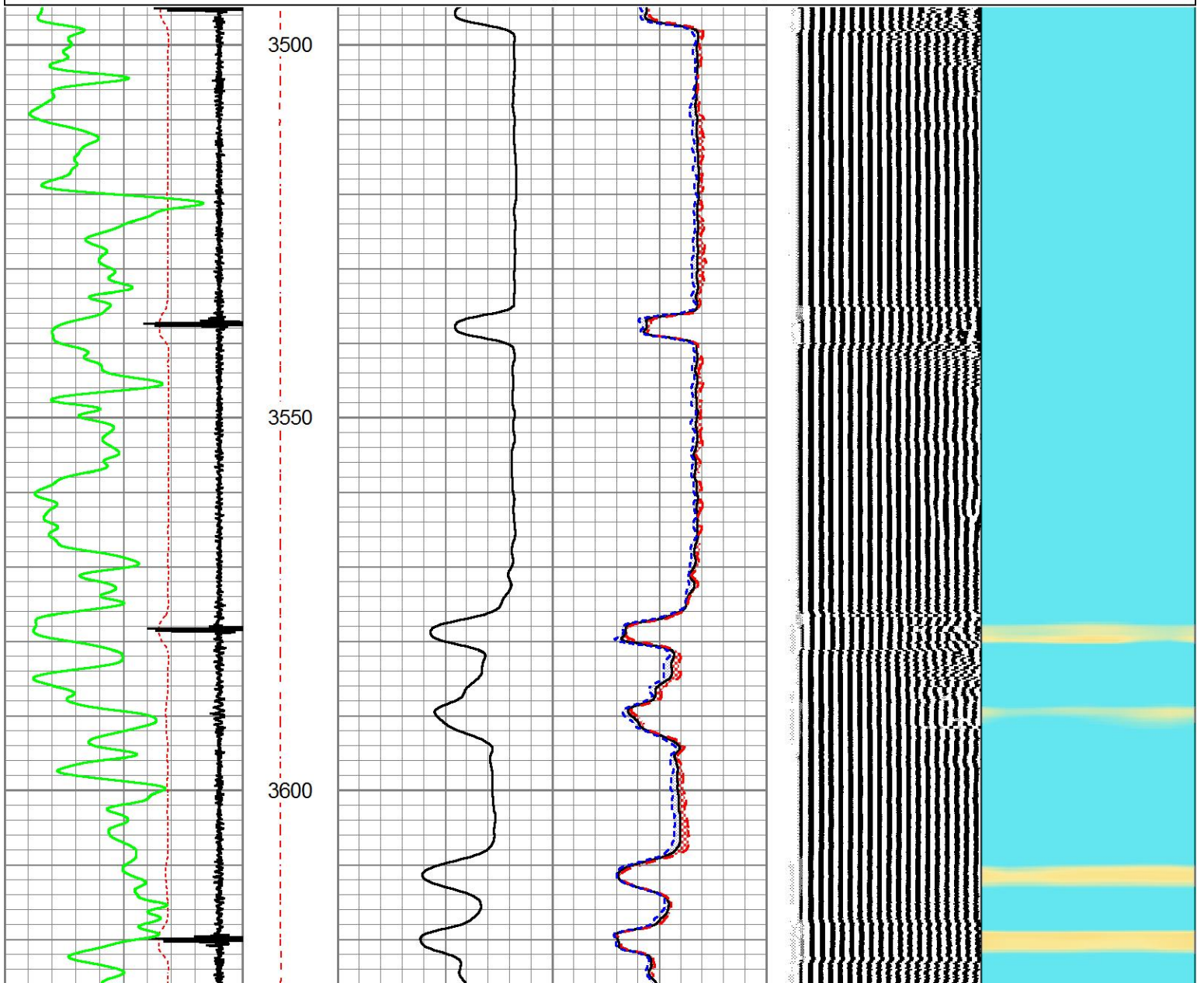


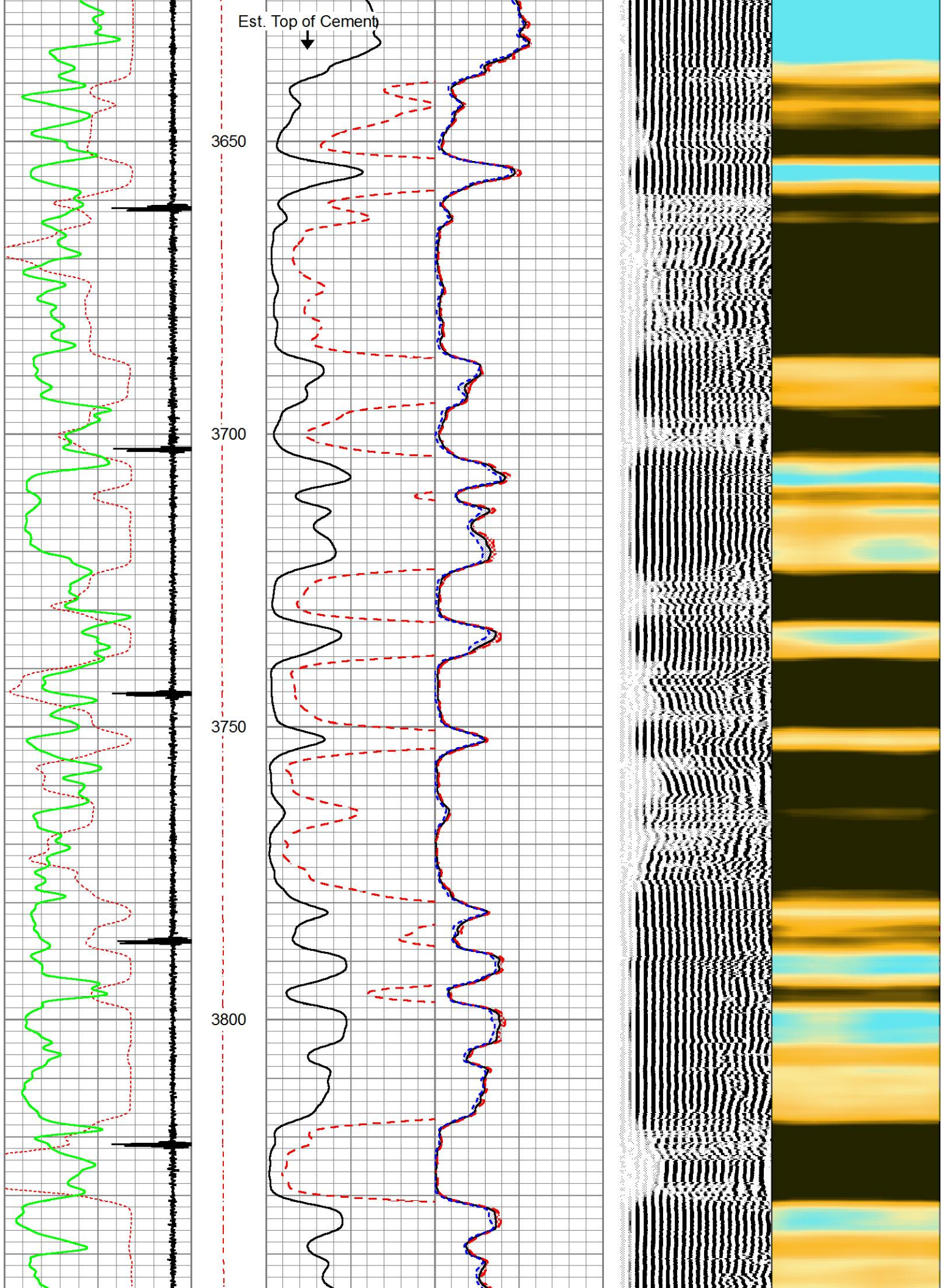
MAIN LOG

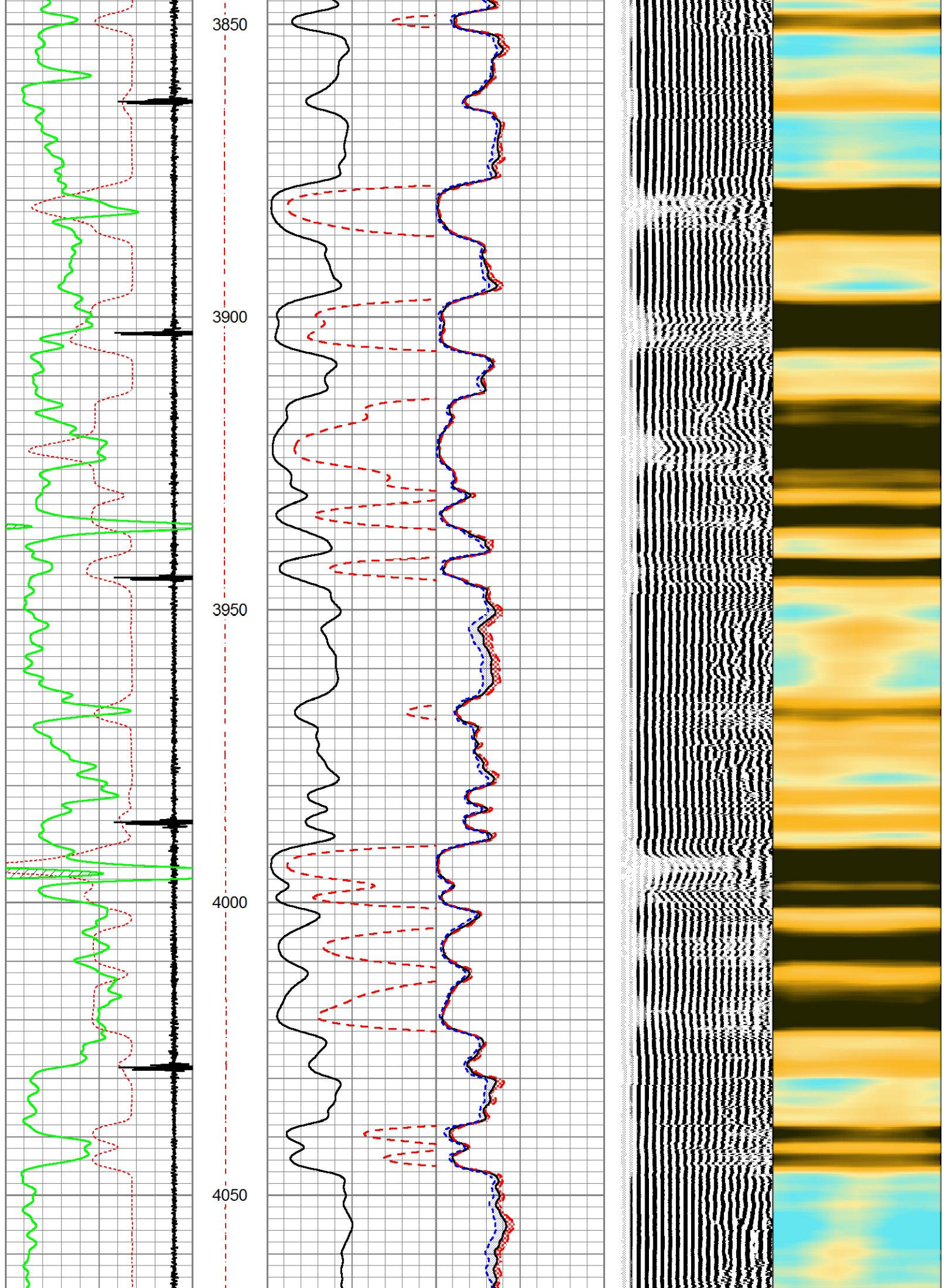
ZERO PSI APPLIED AT SURFACE

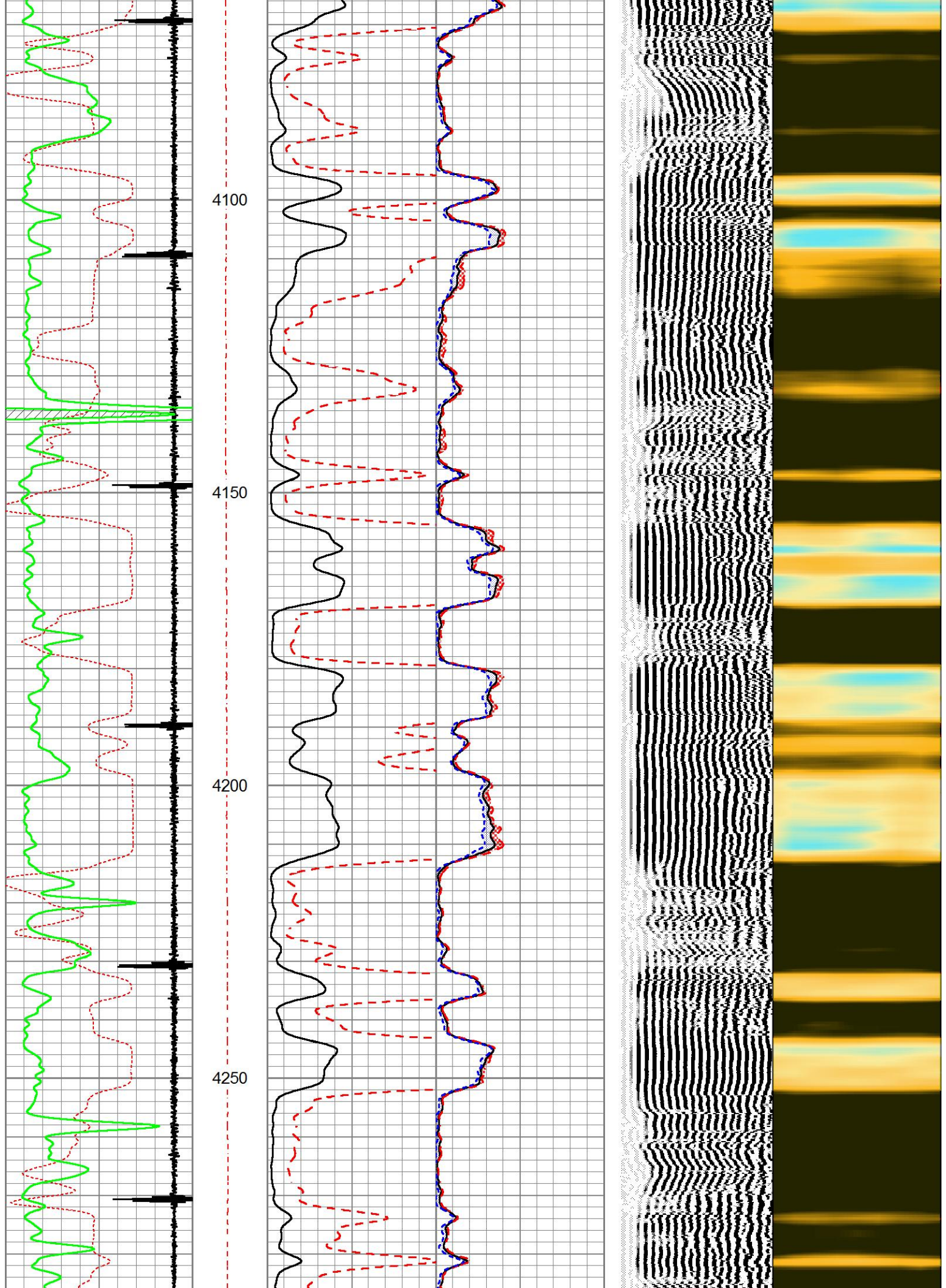
Database File: shakespeare_koehn_#1_9_scbl.db
 Dataset Pathname: pass5
 Presentation Format: pinr_scbl
 Dataset Creation: Mon Jul 26 11:02:50 2021
 Charted by: Depth in Feet scaled 1:240

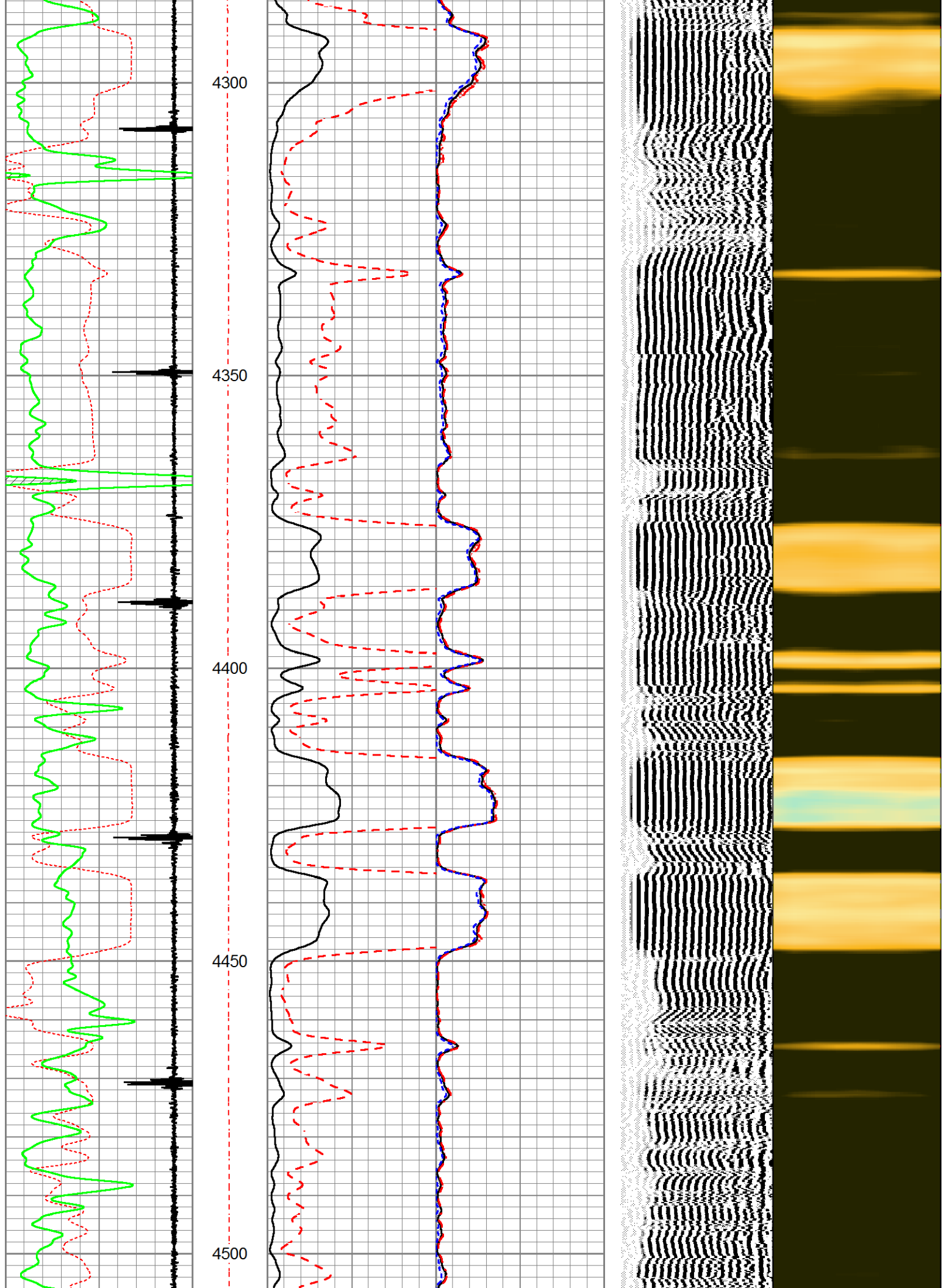
3' Travel Time	Line Tension	3' Amplitude (mV)	Sector Amplitude Average	200 VDL (usec) 1200	1 Sector Map 8
375 (usec) 175	0 (12000)	0 100	0 150		
9 Collar Locator -1		3' Amplified Amplitude X 5	Sector Amplitude Maximum		
0 Gamma Ray 150		0 (mV) 20	0 150		
			Sector Amplitude Minimum		
			0 150		

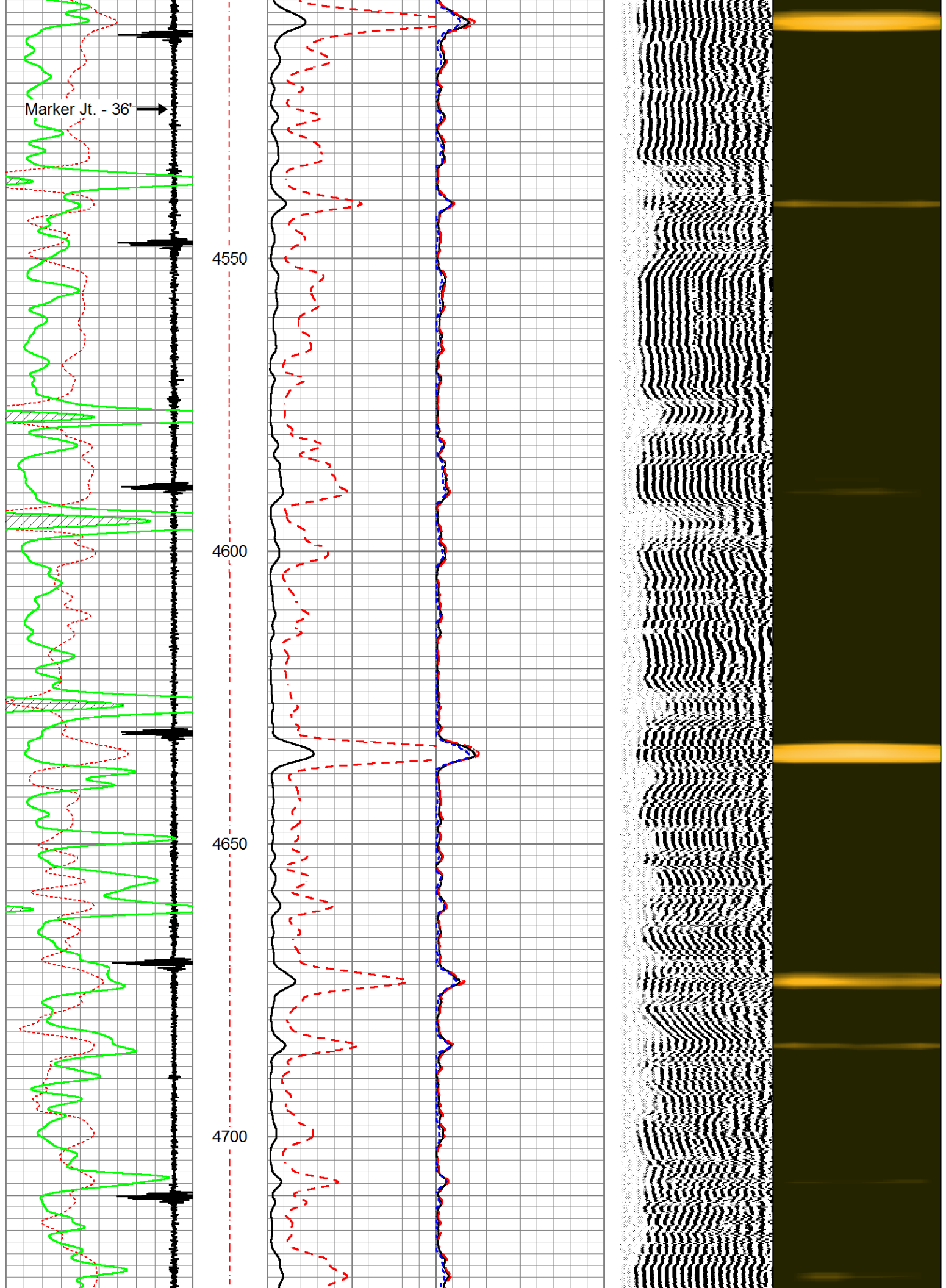


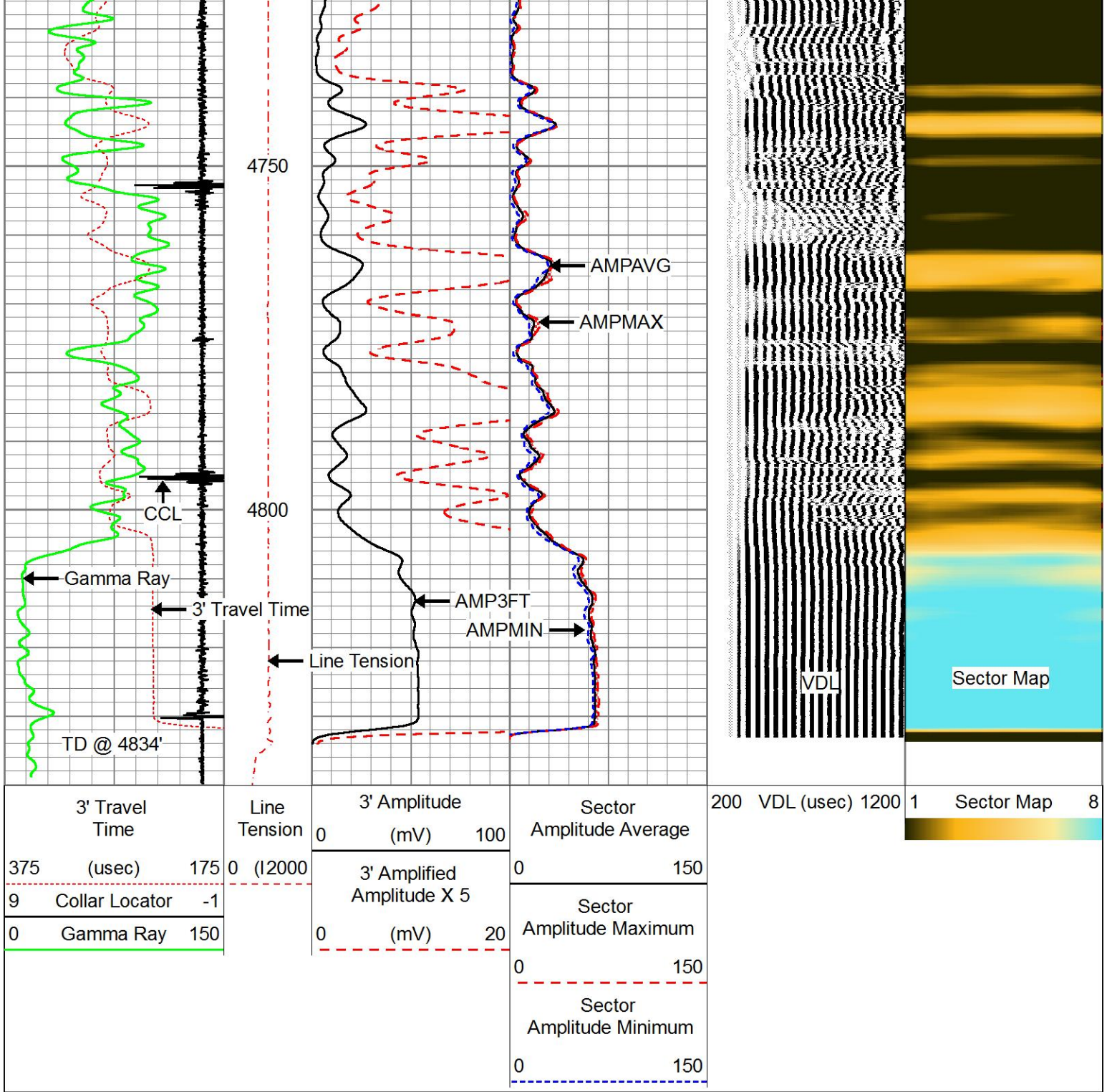








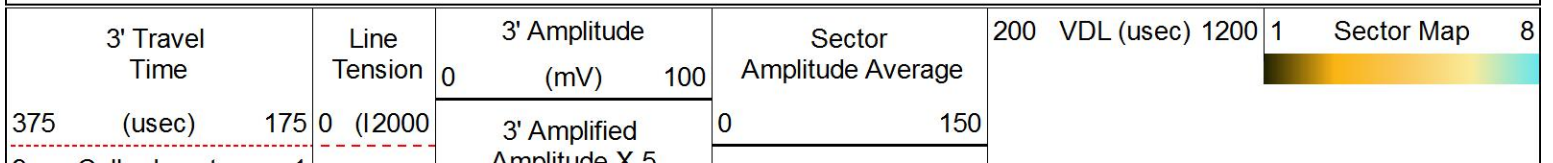




REPEAT SECTION

ZERO PSI APPLIED AT SURFACE

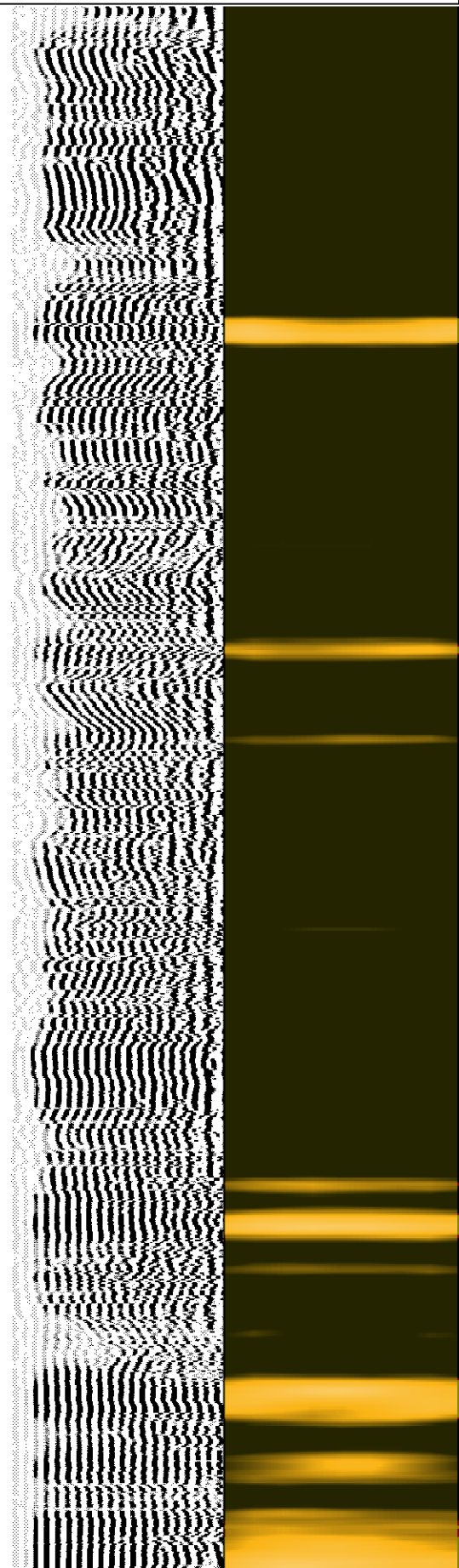
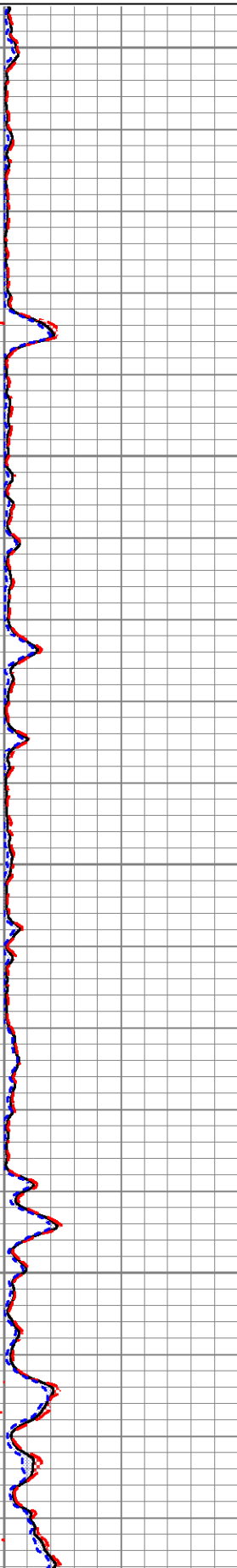
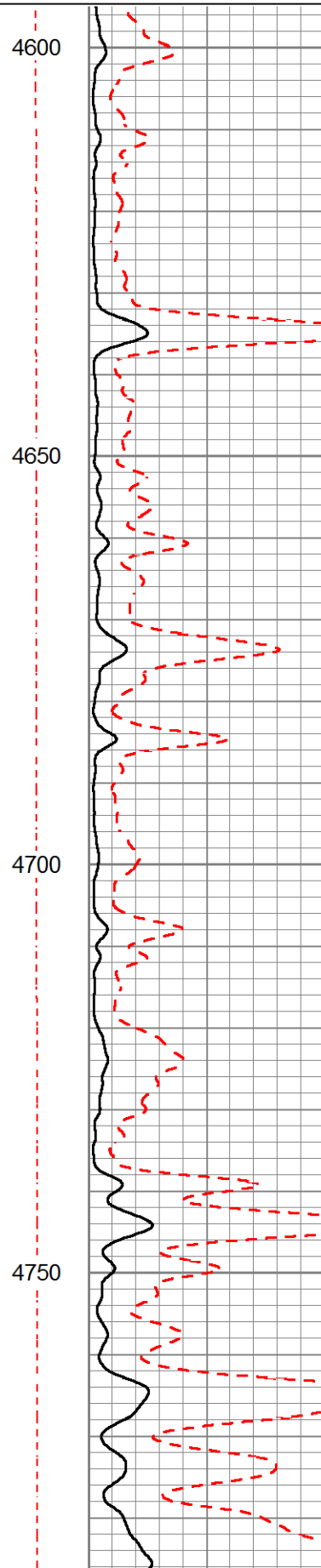
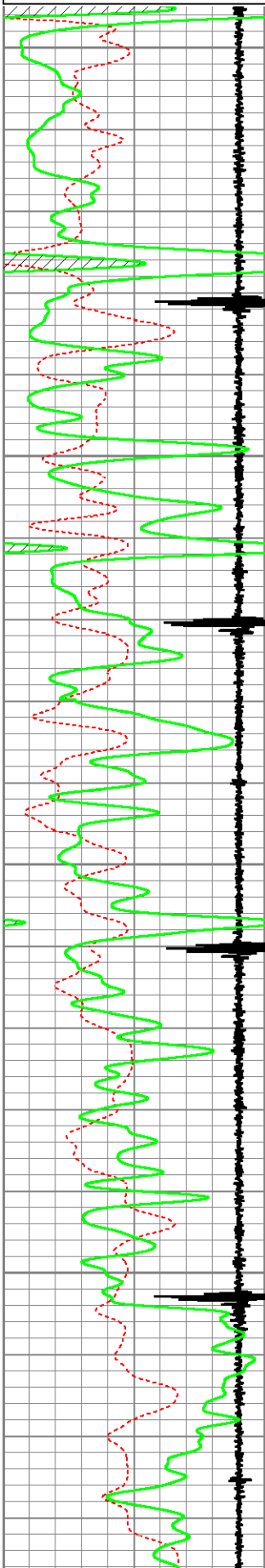
Database File: shakespeare_koehn_#1_9_scbl.db
 Dataset Pathname: pass4
 Presentation Format: pinr_scbl
 Dataset Creation: Mon Jul 26 10:54:58 2021
 Charted by: Depth in Feet scaled 1:240

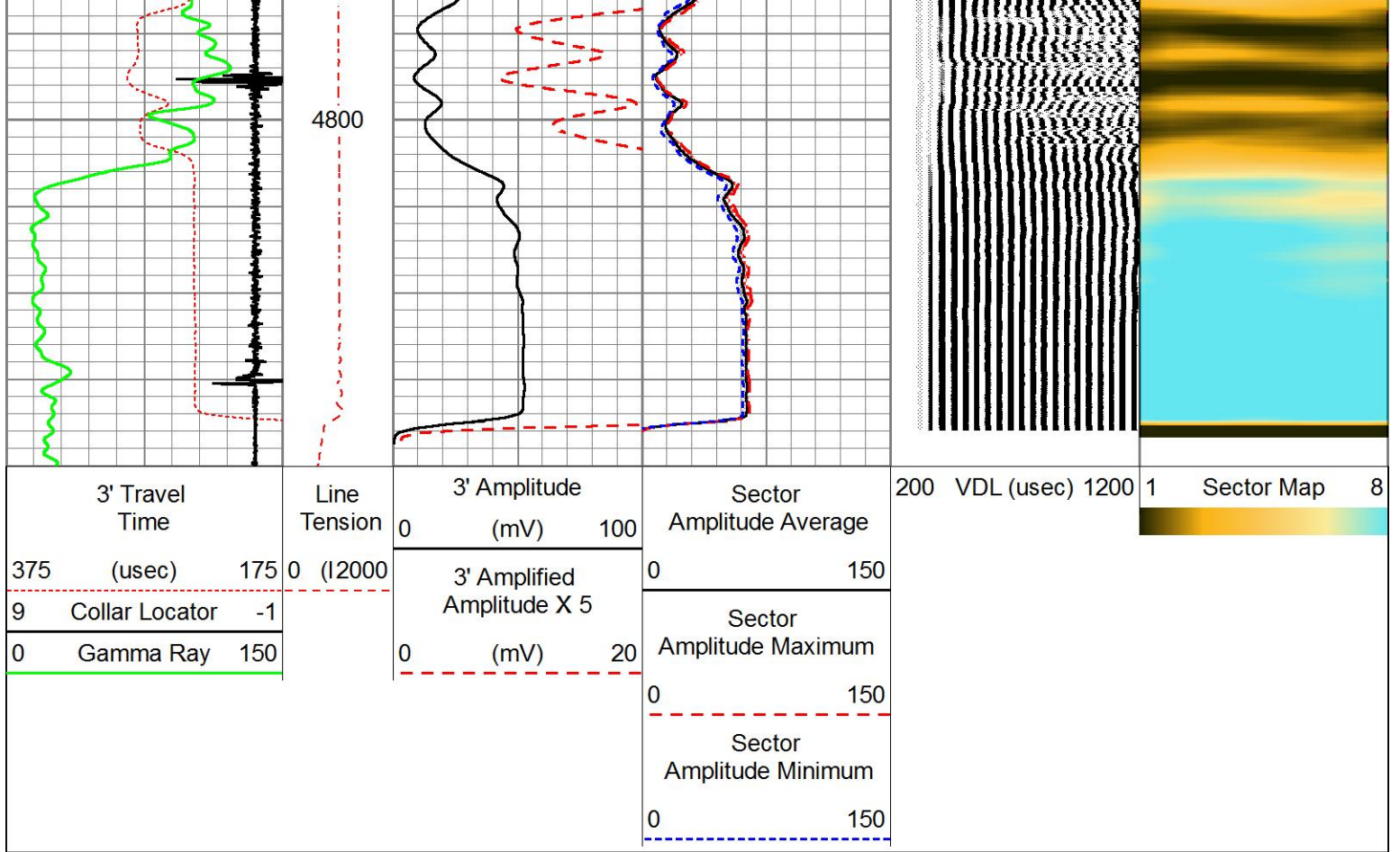


9 Collar Locator -1
0 Gamma Ray 150

Amplitude X 5
(mV) 20

Sector
Amplitude Maximum
0 150
Sector
Amplitude Minimum
0 150





Calibration Report

Database File shakespeare_koehn_#1_9_scbl.db
 Dataset Pathname pass5
 Dataset Creation Mon Jul 26 11:02:50 2021

Gamma Ray Calibration Report

Serial Number: 060802
 Tool Model: 2 3/4" Probe
 Performed: (Not Performed)

Calibrator Value: 1.0

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.8000 /cps

Segmented Cement Bond Log Calibration Report

Serial Number: PR-012
 Tool Model: RBL-D

Calibration Casing Diameter: 4.500 in
 Calibration Depth: 3484.817 ft

Master Calibration, performed Mon Jul 26 10:43:25 2021:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.003	2.009	0.700	81.196	40.125	0.572
CAL	0.001	2.438				
5'	0.001	1.370	0.700	81.196	58.792	0.658

SUM	0.001	1.876	0.700	101.150	56.792	0.030
S1	0.051	1.849	0.000	100.000	55.643	-2.863
S2	0.008	1.834	0.000	100.000	54.748	-0.415
S3	0.007	1.875	0.000	100.000	53.535	-0.383
S4	0.006	1.968	0.000	100.000	50.969	-0.316
S5	0.005	2.033	0.000	100.000	49.319	-0.262
S6	0.005	2.046	0.000	100.000	48.989	-0.233
S7	0.004	2.017	0.000	100.000	49.675	-0.213
S8	0.004	1.891	0.000	100.000	52.983	-0.188

Air Zero Calibration, performed Mon Jul 26 10:19:56 2021:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000



Company Shakespeare Oil Company, Inc.
 Well Koehn #1-9
 Field Wildcat
 County Wichita
 State Kansas

July 28, 2021

Don Williams
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: Plugging Application
API 15-203-20369-00-00
KOEHN 1-9
SE/4 Sec.09-16S-35W
Wichita County, Kansas

Dear Don Williams:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 24, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 24, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1