KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| PERATOR: License# | | | | API No. 15- | | | | | |
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| Address 1: | | | | | Sec. | Twp | S. R | | E W |
| Address 2: | | | | | | feet fr | = | = | |
| City: | State: | Zip: + | | | | feet fr | | | f Section |
| Contact Person: | | | | Dotum: | n: Lat: | , Lo | ing: | (e.gxxx.xxxxx) | |
| Phone:() | | | | | | Elevation: | | GL | . □ KB |
| Contact Person Email: | | | | 1 | | | | · · · · · · · · · · · · · · · · · · · | |
| ield Contact Person: | | | | Well Type: (c | check one) 🗌 Oil | Gas OG | WSW Ot | her: | |
| ield Contact Person Phone | | | | | | E | NHR Permit # | t: | |
| iola Contact i orden i none | .() | | | | rage Permit #: | | N | | |
| | | | | Spud Date:_ | | Date S | nut-in: | | |
| | Conductor | Surface | Pro | oduction | Intermediate | e L | iner | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Surfacesing Squeeze(s): (top) To you have a valid Oil & Gate Depth and Type: Depth and Type: Junk in ALT. Cacker Type: Cotal Depth: Geological Date: Formation Name | to w / | sacks o | of cement, Ca w / _ Inch | to to sacks Set at: | yes No Do of cement Po | epth of casing leak ort Collar: (depth | cement. Date | : | |
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| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | _ | Results: | | Date Plugged | : Date Repaire | d: Date Pu | ut Back in Serv | rice: |
| Review Completed by: | | | Comn | nents: | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | |
| | | Mail to the | Annenriata | VCC Canaanii | ation Office: | | | | |

Mail to the Appropriate KCC Conservation Office:

| there have been the total and find the total and the total the total and the total the total and the | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 100 100 100 100 100 100 100 100 100 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The control of the co | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size State S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

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Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

July 28, 2021

NATHANIA NAFTALY Banner Oil & Gas LLC 10011 S PENNSYLVANIA AVE OKLAHOMA CITY, OK 73159-6905

Re: Temporary Abandonment API 15-191-22595-00-00 AO 4-7-3 NW/4 Sec.07-33S-02E Sumner County, Kansas

Dear NATHANIA NAFTALY:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/28/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"