

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name:
Company:
Test Date: Jul 06, 2021

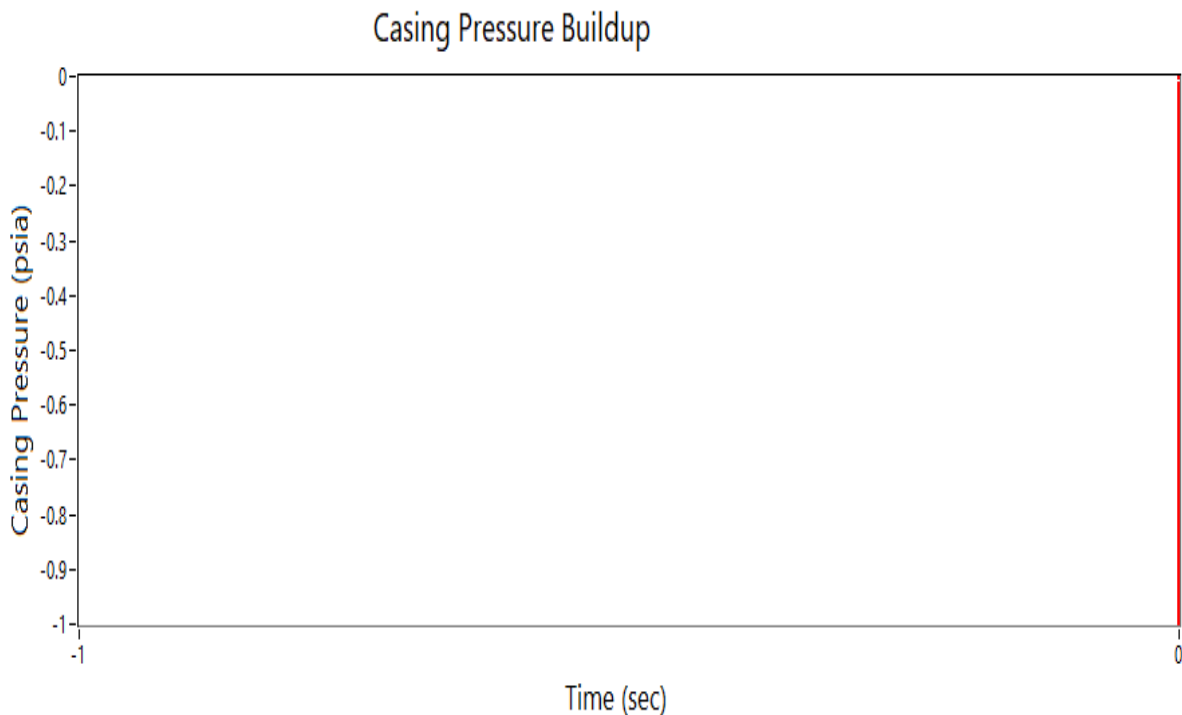
Formation:
Location:

Fluid Level and Well Analysis Report

Jul 06, 2021

Well Name:
Company:
Test Date: Jul 06, 2021

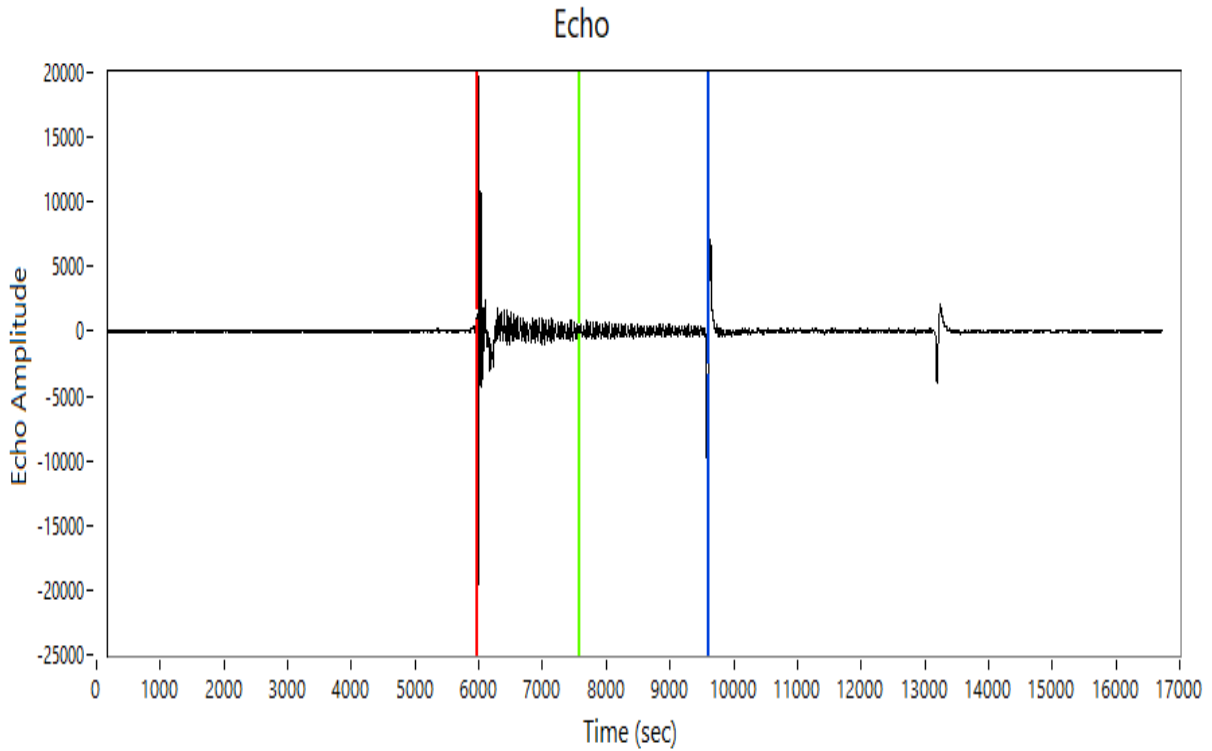
Formation:
Location:



Initial Time:	0 Minutes 0 Seconds	Initial Casing Pressure:	0 psia
Final Time:	0 Minutes 0 Seconds	Final Casing Pressure:	0 psia
Casing Size:	4.50 in	Fluid Level:	2336.00 ft
Casing Weight:	10.50 lb/ft	Gas Rate:	0.00 mcf/day
Tubing Size:	2.37 in		
Perforation Temp:	124.00 Deg F		
SpG Gas:	0.80		

Well Name:
Company:
Test Date: Jul 06, 2021

Formation:
Location:

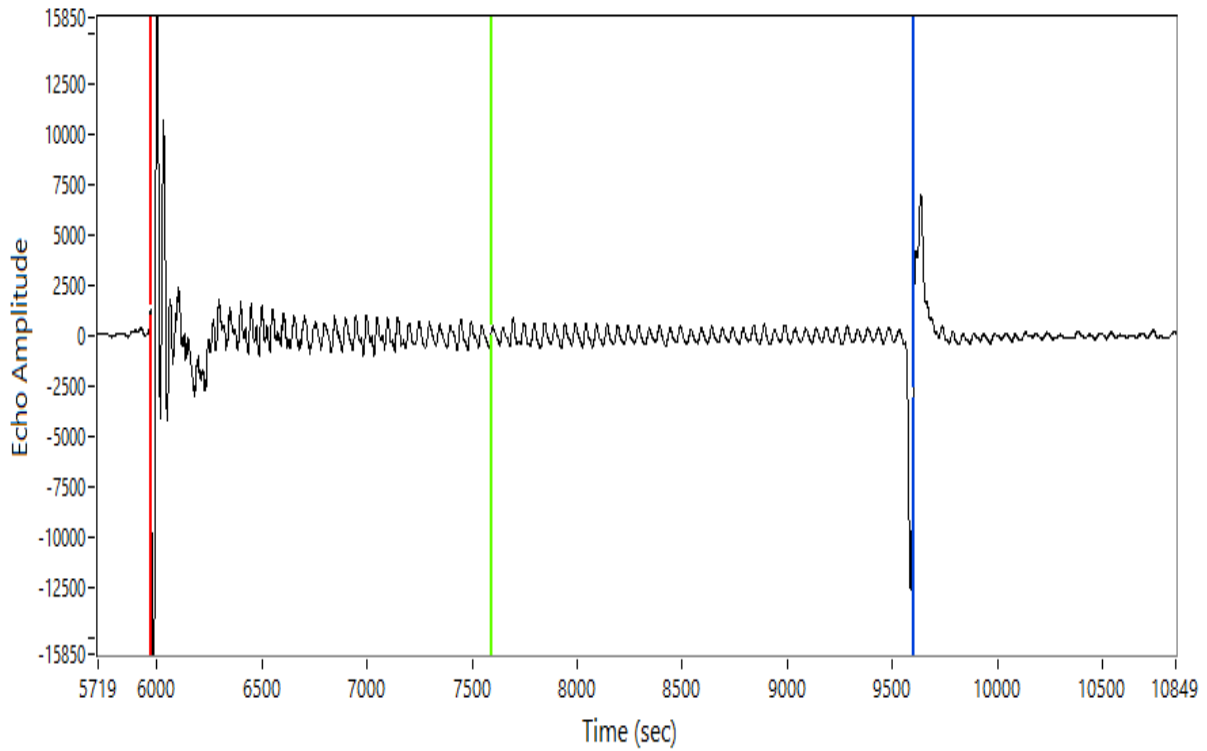


Depth: 2336.00 ft
Return Time: 3.63 sec
Acoustic Velocity: 1287.05 ft/s
Average Joint Length: 32.00 ft
Number of Joints: 73.00

Well Name:
Company:
Test Date: Jul 06, 2021

Formation:
Location:

Zoomed Echo



Depth: 2336.00 ft
Return Time: 3.63 sec
Acoustic Velocity: 1287.05 ft/s
Average Joint Length: 32.00 ft
Number of Joints: 73.00

Well Name:
Company:
Test Date: Jul 06, 2021

Formation:
Location:

Production Potential



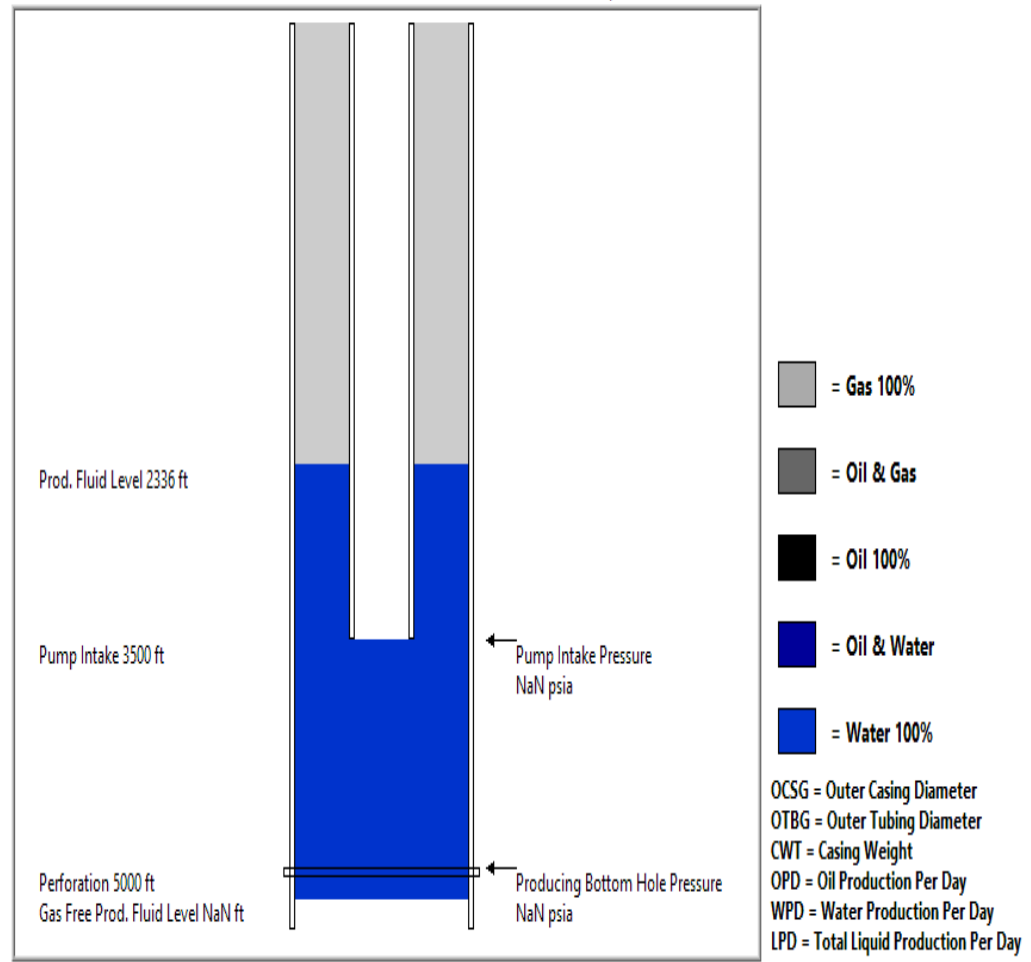
	Current	Maximum	Potential @ 150 psig	Increase
Oil	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Water	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Gas	0.00 (mcf/day)	NaN (mcf/day)	NaN (mcf/day)	NaN (mcf/day)

Well Name:
Company:
Test Date: Jul 06, 2021

Formation:
Location:

Well Detailed Overview

API of Oil:	36.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	0.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00 bbl/day
		Casing Pressure:	400.00 psia



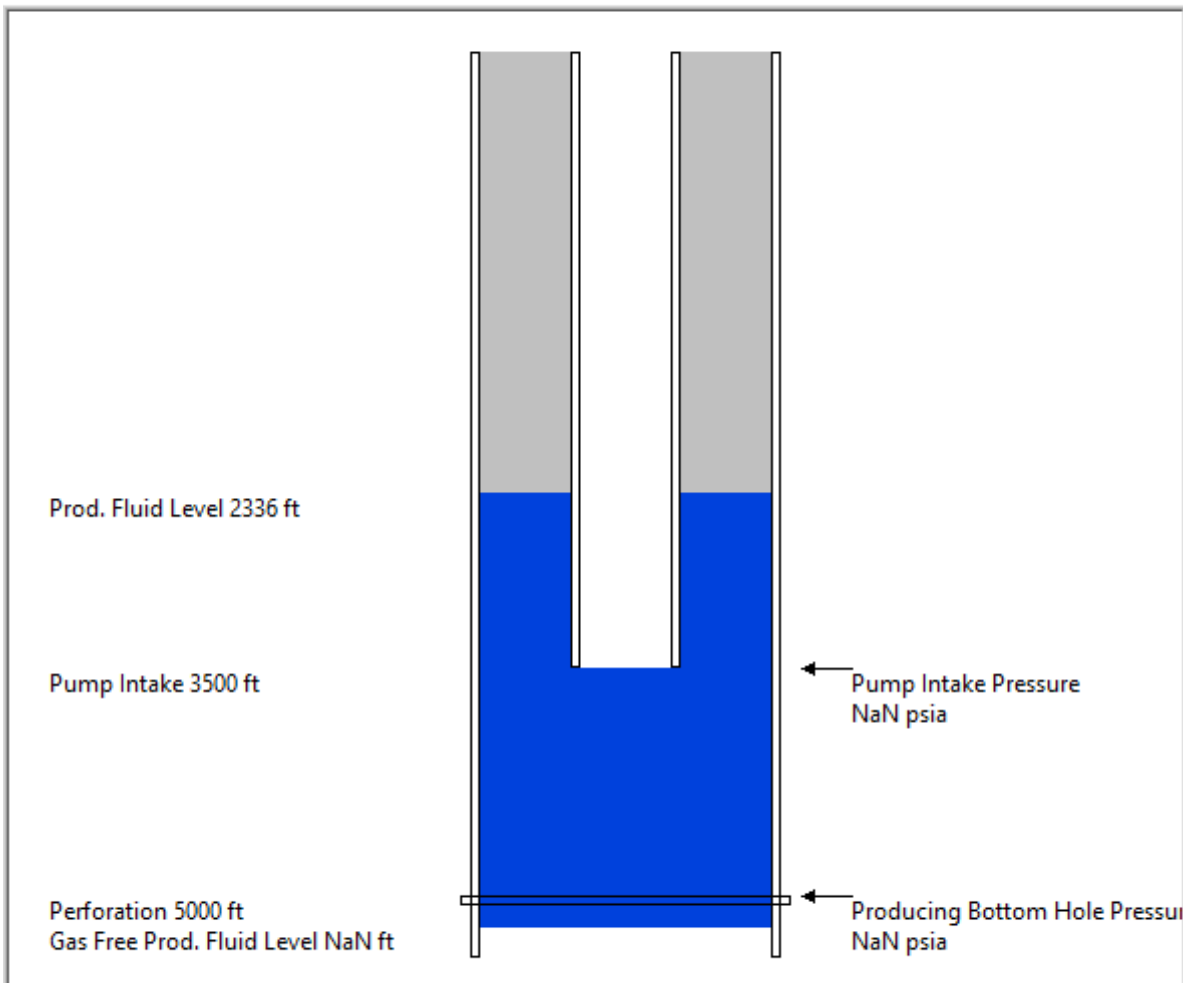
Entered Values				Calculated Results			
API of Oil	Pump Intake Depth	OPD	OCSG	Fluid Level	Max OPD	OPD	
36.00	3500.00 (ft)	0.00 (bbl/day)	4.500 (in)	2336.00 (ft)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia	
SpG of Water	Perforation Depth	WPD	CWT	Gas Free Fluid Level	Max WPD	WPD	
1.05	5000.00 (ft)	0.00 (bbl/day)	10.50 (lb/ft)	NaN (ft)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia	
SpG to Air of Gas	Perforation Temp	Calculation Pressure	OTBG	Bottomhole Pressure	Max LPD	LPD	
0.80	124.00 (Deg F)	150.00 (psia)	2.375 (in)	NaN (psia)	NaN (bbl/day) @ 0 psia	NaN (bbl/day) @ 150 psia	
Surface Pressure (psig)	Reservoir Pressure	Gas Production (mcf/day)		Pump Intake Pressure	Max Gas Production	Gas Production	
400.00	1381.00 (psia)	0.00		NaN (psia)	NaN (mcf/day) @ 0 psia	NaN (mcf/day) @ 150 psia	

Well Name:
Company:
Test Date: Jul 06, 2021

Formation:
Location:

Well Diagram

API of Oil:	36.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	0.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00 bbl/day
		Casing Pressure:	400.00 psia



July 29, 2021

Wendell Unruh
HDH Resources, Inc.
2366 Rd 23
Wilmore, KS 67155-5401

Re: Temporary Abandonment
API 15-033-10023-00-00
MABEL ROBINSON 1
NW/4 Sec.05-31S-18W
Comanche County, Kansas

Dear Wendell Unruh:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/29/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/29/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"