KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | |
|-----------------------------|-------------------|-----------------|----------------|--|--------------|-----------------|-----------------|--------|--------|------------|
| | | | | | | | | | | Address 1: |
| Address 2: | | | | | | 1 | | | | |
| City: | State: | Zip: | _ + | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | |
| Contact Person: | | | | | | | | | | |
| Phone:() | | | | | | Elevation: | | | GL | КВ |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (d | check one) 🗌 | Oil Gas C | DG 🗌 WSW [| Other: | | |
| Field Contact Person Phon | | | | SWD Permit #: ENHR Permit #: | | | | | | |
| | | | | | 0 | | | | | |
| | | | | Spud Date:_ | | C | Date Shut-In: _ | | | |
| | Conductor | Surfac | e P | roduction | Intermedi | iate | Liner | | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface. | | How Determined | 2 | | | | Date: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at C | asing Leaks: | Yes 🗌 No | Depth of casin | g leak(s): | | | |
| Type Completion: | | | | | | | | | | |
| Packer Type: | | | | | | | (depth) | | | |
| | Plug Back Depth: | | | _ Plug Back Method: | | | | | | |
| Total Depth: | | | | | | | | | | |
| Total Depth: | | | | | | | | | | |
| · | - | n Top Formatior | n Base | | Com | pletion Informa | tion | | | |
| Geological Date: | Formation | • | | oration Interval _ | | • | | val | _ to | Feet |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Non- <th< th=""><th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th><th colspan="3">Phone 620.682.7933</th></th<> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | | |
|---|--|--|--------------------|--|
| | | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | 100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> <td></td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | | |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 29, 2021

Sharon Sequera Scout Energy Management LLC 4901 LBJ FREEWAY SUITE 300 DALLAS, TX 75244-6107

Re: Temporary Abandonment API 15-189-20117-00-00 RINEY 1-2 N/2 Sec.03-32S-37W Stevens County, Kansas

Dear Sharon Sequera:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/29/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/29/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"