

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



FIELD ORDER N° C 47770

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 7/21 2021

IS AUTHORIZED BY: Bear Pat (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Ed Morris Well No. 2 Customer Order No. _____

Sec. Twp. Range _____ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		7/21/21		
	1	Pump chrg for Ply Job		650 ⁰⁰
	295 sack	60-40-4% Poz @ 11 ⁴⁷ /sack		2520 ⁷⁰
	325#	Hulls @ 40¢/hb.		130 ⁰⁰
	70 mile	Mileage for Pump Truck @ 4¢/mile		280 ⁰⁰
		7/22/21		
	3 Hrs	Pump Truck @ 100 ⁰⁰ /hr. to load & check		300 ⁰⁰
		7/23/21		
	1	Pump Chrg for Ply Job		650 ⁰⁰
	115	Sacks 60-40-4% Poz @ 11 ⁴⁷ /sack		1319 ⁰⁵
	75#	Hulls		30 ⁰⁰
	340 sack	Bulk Charge @ 1 ²⁵ /sack		425 ⁰⁰
	1047 ²⁰	Bulk Truck Miles @ 1 ¹⁰ /100 mile		1151 ²⁰
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station BURBTON

Remarks ply out 7/23/21 @ 10:30

Well Owner, Operator or Agent

NET 30 DAYS

TREATMENT REPORT

Acid Stage No. PT

Date: 7/21 District: Bureau F. O. No. _____
 Company: Base Port
 Well Name & No.: E. L. Morris #2
 Location: _____ Field: _____
 County: Concho State: TX

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 (Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.)

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bank 20 5
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative _____

Treater: Guy B.

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
				<u>7/21/21</u>
<u>10:15</u>				<u>On loc JSA Tank tests back down Rig up</u>
<u>12:00</u>		<u>215#</u>	<u>5000</u>	<u>Triax 4 1/2 Triax start work</u>
			<u>9000</u>	<u>4 1/2 loaded with water. 4 RPI's 250#</u>
			<u>0</u>	<u>Back pipe on 5 1/2 nothing on 8 1/2</u>
			<u>0</u>	<u>Start mix 60-40-4% Poz</u>
			<u>30000</u>	<u>Approx 180 sacks and add. Halls to mix Cere on 8 1/2</u>
			<u>55000</u>	<u>350# Halls and 185 sacks just Cere on Both 8 1/2 & 5 1/2</u>
<u>12:30</u>			<u>70000</u>	<u>Up rate to 5 1/2 RPI's + 5 sack Slurry no Cere</u>
				<u>Stop pump call in</u>
				<u>Pump 8 RPI's water down 4 1/2 no Cere</u>
<u>1:15</u>				<u>Shut in 4 1/2 wash up back up left location</u>
				<u>7/22/21</u>
<u>4:00</u>		<u>330</u>	<u>6000</u>	<u>Rig up start to load 4 1/2 Triax + pressure up</u>
				<u>4 1/2 loaded pressure up 330# + held</u>
				<u>Release pressure</u>
				<u>Rig up wire line + 8000 well @ 350'</u>
				<u>Triax back on start water bed Cere on 8 1/2 & 5 1/2</u>
<u>5:30</u>				<u>Shut down for water + cement</u>
				<u>7/23/21</u>
<u>9:45</u>				<u>On loc JSA Rig up to mix cement</u>
<u>9:55</u>				<u>Rest of crew on loc.</u>
<u>9:25</u>			<u>0</u>	<u>Start mix 60-40-4% Poz</u>
				<u>add 15# Halls no Slurry</u>
			<u>23000</u>	<u>100 sacks and light cement up 8 1/2</u>
<u>9:30</u>			<u>26000</u>	<u>115 sacks and cement up to surface</u>
				<u>wash up in collar to fill up if 8 1/2 fall back.</u>
<u>10:15</u>				<u>Wash up back up left location</u>