KOLAR Document ID: 1584290

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, \$\$.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Customer:	Blue Rid	ge Petro	oleum	Well:	Juaman # 2 - 4	Ticket:	WP 1625
City, State:	Oakey K	s		County:	Norton KS	Date:	7/21/2021
	Field Rep: Josh Mosier		S-T-R:			ΡΤΑ	
Downhole I	nformatio	n		Calculated SI	urry - Lead	Calcula	ted Slurry - Tail
Hole Size:		in		Blond:	H-PLUG	Blend:	
lole Depth:		ft		Weight:	13.8 ppg	Weight:	PPg
Casing Size:	5 1/2	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
ising Depth:		ft		Yield:	1.42 ft3 / sx	Yield:	ft ³ / sx
bing / Liner:	2 3/8	in		Annular Bbls / Ft.:	0.0183 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	3392	ft		Depth:	3392 ft	Depth:	ft
ool / Packer:				Annular Volume:	62.1 bbls	Annular Volume:	0 bbls
Tool Depth:		ft		Excess:	02 E hble	Excess: Total Slurry:	0.0 bbls
splacement:	13.1		TOTAL	Total Slurry: Total Sacks:	83.5 bbls 330 sx	Total Sacks:	0 sx
ME RATE	PSI	STAGE BBLs	BBLs	REMARKS		Forth CACAS	
830A				GOT TO LOCATION			
835A				SAFETY MEETING			
840A			•	RIGGED UP TRUCKS			
933A 3.0	200.0	5.0	5.0	PUMPED H20 AHEAD			
936A 3.5	250.0	21.0	26.0	PUMPED 1000 LB OF G	EL @ 3392 FT		
942A 3.0	250.0	2.0	28.0	PUMPED 2 BBL MOF H			
943A 3.8	750.0	18.8	46.8	PUMPED 75 SKS OF H-	PLUG WITH 200 LB OF COTTON SI	EED HULLS @ 3392 FT	
948A 3.0	300.0	9.1	55.9	DISPLACED WITH H20			
1015A 2.5	200.0	25.2	81.1	Construction of the second	- PLUG WITH 200 LB OF COTTON S	SEED HULLS @ 2750 FT	
1025A 3.0	100.0	5.3	86.4	DISPLACED WITH H20			
1102A 4.0	300.0	32.0	118.4		- PLUG WITH 100 LB OF COTTON S	DEED HOLES (# 330 FT	
11010A 3.0	100.0	1.0		DISPLACED 1 BBL OF	The second s		
1146A 1.5	300.0	2.0		PUMPED 8 SKS OF H-1	WITH 20 SKS OF H - PLUG		
1152A 1.5	50.0	5.0		PLUG DOWN	WITH 20 SKS OF H - PLOG		
1155A 1200P				WASHED UP PUMP TR	пск		
1200P				RIGGED DOWN TRUCK	and a second		
1215P				OFF LOCATION			
	_						
	CREW			UNIT		SUMMARY	Total Fluid
Cementer:				73	Average Rate	Average Pressure	Total Fluid 126 bbls
ump Operator:				208	2.9 bpm	255 psi	120 0015
Bulk #1: Bulk #2:				194/254 242			