KOLAR Document ID: 1584195

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15			
Name:				Spot Description:			
Address 1:				Sec			
				Feet fron			
City: State: Zip: +				Feet from East / West Line of Section			
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW	SE SW		
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)			
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC District Agent's Name)		
De	epth to Top:	Bottom: T.D	Plugo	ring Commenced:			
De	epth to Top:	Bottom: T.D	"	, ,			
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .			
	ss of all water, oil and gas	s formations.					
	Water Records			g Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		plugged, indicating where the cter of same depth placed from			nods used in introducing it into the hole. If		
Plugging Contractor License #: Name:							
Address 1:			Address 2:				
City:			State	:			
Name of Party Responsi	ible for Plugging Fees:						
State of	Co	unty,	, SS.				
				Employee of Operator of	or Operator on above-described well,		
	(Print Na			=mpio, so oi operator o	operator on above described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



March Commission of the Commission of					<u> </u>					
Customer	Darrah Oil		Loaso & Well#	Younkin B#1				Dato	6	/3/2021
Service District	Oakley KS		County & State	Logan KS	Legals S/T/R	35-14-	34W	Job#		
Job Type	ОНР	☑ PROD	□ INJ	SWD	New Well?	YES	√ No	Ticket#	v	/P 1441
Equipment #	Driver			Job Safety Ar	nalysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
73	Josh	✓ Hard hat		✓ Gloves		✓ Lockout/Ta		✓ Warning Sig	ns & Flaggine	1
208	John	H2S Monitor		☑ Eye Protection	r)	✓ Required Pe		✓ Fall Protection		
194/254	Kalo	✓ Safety Footwo	ear	Respiratory Pr	otection	✓ Slip/Trip/Fall Hazards ☐ Specific Job Sequence/Expectations				pectations
527/250	Kale	FRC/Protectiv		Additional Ch	emical/Acid PPE	✓ Overhead H		✓ Muster Poin		
		✓ Hearing Prote	ection	✓ Fire Extinguish	ner	Additional concerns or issues noted below				
					Com	ments				
		Cont. Name and the same								
Product/ Service Code		Dosc	ription		Unit of Measure	Quantity	List	Gross Amount	Item Discount	Net Amount
M010	Heavy Equipment M		A CALCAD		mi	42.00	HICCOLONIC	CIOSS AIRIOGIIL	Discoulit	\$147.84
M015	Light Equipment Mile				mi	42.00				\$73.92
M020	Ton Mileage				lm	859.70				\$1,134.80
D014	Depth Charge: 3001	'-4000'			job	1.00				\$1,980.00
										V1,000,00
CP055	H-Plug				sack	401.00				\$4,587.44
CP095	Bentonite Gel				lb	1,000.00				\$264.00
CP165	Cottonseed Hulls				Ib	1,000,00				\$880.00
			×							
Gusto	mer Section: On the	following scale by	nur would you sate b	lurricana Sandoac	Inc 2					
GUSIC	mer See Ton, On the	Tollowing Scale III	on would you rate F	idinicalie Services	inc.	Total Touchi	Gross:	T D-1	Net:	\$9,008.00
Ba	sed on this job, hov	likely is it you w	vould recommend	HSI to a colleanue	17	Total Taxable Stale lax laws dec		Tax Rate: fucts and services	Sale Tax;	
		3 4 5	□ □ □ 6 7 8		temoly Likely	used on new wells	to be sales ta s relies on the bove to make a	x exempl. customer provided determination if	Total:	\$ 9,068.00
						HSI Represe		Josh Moster		
ERMS: Cash in adva	nce unless Hurricane S	ervices Inc. (HSI) ha	s approved credit price	r to sale. Credit term	s of sale for approved	accounts are total	invoice due or	or before the 30th	day from the d	ite of invoice. Past

TERMS: Cash in advance unlass flurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total involce due on or before the 30th day from the date of involce, Past due act the cash of the sale of 1 MS per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attempt to affect the collection, Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at not involce price. Upon revocation, the full involce price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adments. Actual charges may vary depending upon time, equipment, and maierial ultimately required to perform thas services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no quarantee of future production performance. Customer represents and warrants that very all and all associated equipment in acceptable condition to receive services by HSI. Discoving, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/consilions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TR	EATMEN	T REP	ORT		在各种的人的		May for day of the search		
Custome	B Darrah	Oil		Well: Younkin B # 1		1 Ticket:	WP 1441		
City, State	Oakley	Ks		County: Logan KS		Dates	6/3/2021		
Field Re	Josh Me	osier		S-T-R:	35-14-34W	Service:	OHP		
Downhole	Informati	on		Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail		
Hole Size		In		Blend:	H-PLUG	Blend:			
Hole Depti	8	ft		Weight:	3.8 ppg	Weights	ppg		
Casing Size	5			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx		
Casing Depti Tubing / Line	8			Yield:	1.41 ft³ / sx	Yield:	ft³/sx		
Depti		11000		Annular Bbis / Ft.:	0.0158 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
Tool / Packe				Depth: Annular Volume:	4100 ft 64.8 bbls	Depth: Annular Volume:	ft 0 bbls		
Tool Depti		ft		Excess:	04.0 BBIS	Excess:	O DDIS		
Displacemen	8	bbls		Total Slurry:	100.7 bbls	Total Slurry:	0.0 bbls		
		STAGE	TOTAL	Total Sacks:	401 sx	Total Sacks:	0 sx		
TIME RAT	E PSI	BBLs	BBLs	REMARKS					
830A	-	•		GOT TO LOCATION					
835A	-			SAFETY MEETING					
840A	-		-	RIGGED UP TRUCKS					
905A	-		•	DUG OUT 85/8 CASING H					
943A 3.0	1,500.0	2.0	2.0		PUMPED 2 BBL OF H20 AND PRESSURED UP TO 1500PSI				
950A	-		2.0		RIG SWABED WELL DOWN THEN PULLED TUBING AND RE RAN TUBING				
140P	400.0	5.0	2.0		LANDED TUBING @ 4100				
144P 3.0 147P 3.0	100.0 450.0	5.0 20.0	7.0		PUMPED H20 AHEAD				
156P 3.5	250.0	31.3	58.3	PUMPED 1000LB OF GEL @ 4100FT					
205P 3.0	100.0	9.2	67.5	PUMPED 125 SKS OF H-PLUG WITH 500 LB OF COTTON SEED HULLS @ 4100FT DISPLACED WITH H20					
254P 4.2	200.0	37.9			PUMPED 150 SKS OF H-PLUG WITH 300 LB OF COTTON SEED HULLS @ 2400 FT				
303P 3.0	100.0	1.3		DISPLACED WITH H20					
339P 4.5	200.0	25.2		PUMPED 111 SKS OF H-	PUMPED 111 SKS OF H-PLUG WITH 200 LB OF COTTON SEED HULLS @ 925 FT				
344P 3.0	100.0	1.0		DISPLACED WITH H20					
420P 1.5	50.0	3.7		TOPPED OFF WELL WITH	TOPPED OFF WELL WITH 15 SKS OF H-PLUG				
422P				PLUG DOWN					
425P	-			WASHED UP PUMP TRUCK					
445P					RIGGED DOWN TRUCKS				
500P	-			OFF LOCATION	OFF LOCATION				
	-								
	-								
	+								
	+					***************************************			
	1								
	1								
	CREW			UNIT		SUMMAR	Υ		
Cemente			are no regue that tends	73	Average Rate	Average Pressure	Total Fluid		
Pump Operato				208	3,2 bpm	305 psi	137 bbls		
Bulk#				194/254					
Bulk#				527/250					

flv: 15-2021/01/25 mplv: 105-2021/01/27